In December 2006 Renewable Energy Foundation published the first issue of its Renewable Energy Data files (the RED files). This is the 10th issue, which supersedes all previous versions and adds recent generation data so that the time period covered is April 2002 to March 2010.

The provision of reliable empirical data is essential for investors and policy makers alike in order to accelerate the sensible and responsible development and growth of the renewable energy sector, while from the subsidising consumer’s point of view this information gives some degree of accountability.

The raw data for this project is obtained from the Ofgem Renewables Obligation Certificate Register (www.renewablesandchp.ofgem.gov.uk), which publishes information concerning the issue of Renewables Obligation certificates to renewable energy generators. The Renewable Energy Foundation aims to enrich the data with other public domain information concerning the generators and to re-present the information in a user-friendly form, together with calculated observations such as load factors. Increasingly, this information is becoming available via REF’s own online website utility at www.ref.org.uk/roc-generators which enables the user to search the database and sort the results.

Information, such as the installed capacities of the generators, has been obtained from various sources, including but not limited to Ofgem publications. REF have taken all reasonable measures to ensure the information is accurate (errors and omissions excepted). We welcome corrections and comments.

The Renewable Energy Foundation is a registered charity promoting sustainable development for the benefit of the public by means of energy conservation and the use of renewable energy. REF is supported by private donation and has no political affiliation or corporate membership. We would like to take this opportunity to thank all our donors past and present who have supported our work, and in particular the development of the Renewable Energy Data files.

Campbell Dunford, Chief Executive Officer
John Constable, Director of Policy and Research
Lee Moroney, Director of Planning
29 July 2010
Notes on the following data

1. Some of the smaller generators have their Renewable Obligation certificates collected by an agent and these certificates are aggregated. Consequently, it is not possible to obtain figures for the energy generated for these stations. These generators, and those for which no ROCs have yet been issued, are not listed below. There are approximately 900 small wind turbines in this category and are not listed in the interests of keeping this document to a reasonable length.

2. While most of the generators have ROCs allocated on a monthly basis, some of the smaller generators have ROCS issued on an annual basis. The graphs are accordingly on a monthly or annual scale.

<table>
<thead>
<tr>
<th>RID</th>
<th>Generator Name</th>
<th>Country</th>
<th>Installed kW</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>R00031NQNI</td>
<td>32a Clone Road</td>
<td>Northern Ireland</td>
<td>100</td>
<td>331</td>
</tr>
<tr>
<td>R00023NZNI</td>
<td>59 Magheramore Road WT - D, M</td>
<td>Northern Ireland</td>
<td>20</td>
<td>269</td>
</tr>
<tr>
<td>R00035NQNI</td>
<td>8 River road</td>
<td>Northern Ireland</td>
<td>100</td>
<td>363</td>
</tr>
<tr>
<td>R00024NZNI</td>
<td>9 Tunnell Road Wind D, Y, (6/9/07), Agent is NIE</td>
<td>Northern Ireland</td>
<td>2</td>
<td>279</td>
</tr>
<tr>
<td>R00013NZNI</td>
<td>A Sluggan Wind - D, Y, (6/9/07), agent is NIE</td>
<td>Northern Ireland</td>
<td>20</td>
<td>159</td>
</tr>
<tr>
<td>R00024RZEN</td>
<td>Abbeyford Farm - D, Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>283</td>
</tr>
<tr>
<td>R00116SQSC</td>
<td>Achairn Energy</td>
<td>Scotland</td>
<td>6,000</td>
<td>687</td>
</tr>
<tr>
<td>R00062RZEN</td>
<td>Aelous Power Wind - D, Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>511</td>
</tr>
<tr>
<td>R00089RZEN</td>
<td>Agar Bros Prospect Farm York - D, Y (26/04/2007)</td>
<td>England</td>
<td>6</td>
<td>609</td>
</tr>
<tr>
<td>R00095SQSC</td>
<td>Aikengall Windfarm</td>
<td>Scotland</td>
<td>48,000</td>
<td>631</td>
</tr>
<tr>
<td>R00340RZEN</td>
<td>Allcock</td>
<td>England</td>
<td>5</td>
<td>959</td>
</tr>
<tr>
<td>R00191RQWA</td>
<td>Alltwalis Wind Farm</td>
<td>Wales</td>
<td>23,000</td>
<td>871</td>
</tr>
<tr>
<td>R00018NQNI</td>
<td>Altahullion 2 Wind Farm - A</td>
<td>Northern Ireland</td>
<td>11,700</td>
<td>215</td>
</tr>
<tr>
<td>R00002NQNI</td>
<td>Altahullion Wind Farm</td>
<td>Northern Ireland</td>
<td>26,000</td>
<td>15</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>----------</td>
<td>---------------------------------------------------------------</td>
<td>-------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00220RQEN</td>
<td>AMRC</td>
<td>England</td>
<td>500</td>
<td>927</td>
</tr>
<tr>
<td>R00088RZWA</td>
<td>Anglesey Circuit Paddock Wind 1 - D, Y, (14/2/07)</td>
<td>Wales</td>
<td>6</td>
<td>603</td>
</tr>
<tr>
<td>R00039SZSC</td>
<td>Anniston Farm Wind Turbine - D, Y, (23/04/07)</td>
<td>Scotland</td>
<td>6</td>
<td>401</td>
</tr>
<tr>
<td>R00016NQNI</td>
<td>Antrim Area Hospital Wind Turbine - D</td>
<td>Northern Ireland</td>
<td>660</td>
<td>191</td>
</tr>
<tr>
<td>R00051SQC</td>
<td>Ardrossan Windfarm (Scotland) Ltd - A</td>
<td>Scotland</td>
<td>30,000</td>
<td>461</td>
</tr>
<tr>
<td>R00073SQC</td>
<td>Arnish Moor Windfarm - A</td>
<td>Scotland</td>
<td>3,900</td>
<td>561</td>
</tr>
<tr>
<td>R00039SQC</td>
<td>Artfield Fell Windfarm - A,C</td>
<td>Scotland</td>
<td>19,500</td>
<td>497</td>
</tr>
<tr>
<td>R00039RZEN</td>
<td>Ashworth - D,Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>399</td>
</tr>
<tr>
<td>R00157SQC</td>
<td>Auchinleck Academy</td>
<td>Scotland</td>
<td>12</td>
<td>783</td>
</tr>
<tr>
<td>R00027SQC</td>
<td>Auchnagathle House Keig - D, Y</td>
<td>Scotland</td>
<td>6</td>
<td>313</td>
</tr>
<tr>
<td>R00193RQEN</td>
<td>Bagmoor Wind Farm</td>
<td>England</td>
<td>16,000</td>
<td>873</td>
</tr>
<tr>
<td>R00032RZEN</td>
<td>Ballaglass - D, Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>345</td>
</tr>
<tr>
<td>R00039NQNI</td>
<td>Balloo Wood Wind Turbine</td>
<td>Northern Ireland</td>
<td>800</td>
<td>393</td>
</tr>
<tr>
<td>R00039NZNI</td>
<td>Ballyhoomra Tradewinds - D, Y (5/06/07)</td>
<td>Northern Ireland</td>
<td>20</td>
<td>395</td>
</tr>
<tr>
<td>R00101SQC</td>
<td>Balnamoon</td>
<td>Scotland</td>
<td>800</td>
<td>651</td>
</tr>
<tr>
<td>R00138RQEN</td>
<td>Bamber's Farm Wind Park Ltd - A</td>
<td>England</td>
<td>9,600</td>
<td>735</td>
</tr>
<tr>
<td>R00021NQNI</td>
<td>Bancran V20 - D</td>
<td>Northern Ireland</td>
<td>100</td>
<td>245</td>
</tr>
<tr>
<td>R00018RZEN</td>
<td>Bankend Farm - D, Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>219</td>
</tr>
<tr>
<td>R00137RQEN</td>
<td>Barnard Castle GSK Wind Turbines - D</td>
<td>England</td>
<td>500</td>
<td>733</td>
</tr>
<tr>
<td>R00166RZEN</td>
<td>Barnett Wind Turbine - Y, D (22/10/07)</td>
<td>England</td>
<td>6</td>
<td>807</td>
</tr>
<tr>
<td>R00007RPEN</td>
<td>Barrow Offshore Windfarm - A</td>
<td>England</td>
<td>90,000</td>
<td>83</td>
</tr>
<tr>
<td>R00184RQWA</td>
<td>BDCR Vestas V17</td>
<td>Wales</td>
<td>75</td>
<td>849</td>
</tr>
<tr>
<td>R00052RQEN</td>
<td>Bears Down Reservoir</td>
<td>England</td>
<td>9,600</td>
<td>463</td>
</tr>
<tr>
<td>R00001SPSC</td>
<td>Beatrice Offshore Windfarm</td>
<td>Scotland</td>
<td>10,000</td>
<td>11</td>
</tr>
<tr>
<td>R00008SQC</td>
<td>Beinn An Tuirc Wind Farm</td>
<td>Scotland</td>
<td>15,000</td>
<td>101</td>
</tr>
<tr>
<td>R00014SQC</td>
<td>Beinn Ghlas Windfarm</td>
<td>Scotland</td>
<td>8,400</td>
<td>177</td>
</tr>
<tr>
<td>R00105SQC</td>
<td>Beinn nan Oghrean Windfarm</td>
<td>Scotland</td>
<td>4,600</td>
<td>663</td>
</tr>
<tr>
<td>R00064SQC</td>
<td>Beinn Tharsuin Wind Farm - A,E</td>
<td>Scotland</td>
<td>29,750</td>
<td>525</td>
</tr>
<tr>
<td>R00082SQC</td>
<td>Ben Aketil Wind Farm</td>
<td>Scotland</td>
<td>23,000</td>
<td>589</td>
</tr>
<tr>
<td>R00013SQC</td>
<td>Bendealt Windfarm</td>
<td>Scotland</td>
<td>9,000</td>
<td>167</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>---------</td>
<td>-----------------------------------------------------</td>
<td>--------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00005NQNI</td>
<td>Bessy Bell Windfarm</td>
<td>Northern Ireland</td>
<td>5,000</td>
<td>51</td>
</tr>
<tr>
<td>R00030NQNI</td>
<td>Bessy Bell Windfarm (NI) Limited</td>
<td>Northern Ireland</td>
<td>9,000</td>
<td>325</td>
</tr>
<tr>
<td>R00194RQEN</td>
<td>Bicker</td>
<td>England</td>
<td>26,000</td>
<td>875</td>
</tr>
<tr>
<td>R00085SQSC</td>
<td>Bilbster Wind Farm, (14/12/07)</td>
<td>Scotland</td>
<td>3,900</td>
<td>595</td>
</tr>
<tr>
<td>R00022NQNI</td>
<td>Bin Mountain Wind Farm (NI) Ltd - A (5/2/07)</td>
<td>Northern Ireland</td>
<td>9,000</td>
<td>255</td>
</tr>
<tr>
<td>R00106SQSC</td>
<td>Birsay Energy</td>
<td>Scotland</td>
<td>900</td>
<td>667</td>
</tr>
<tr>
<td>R00076SQSC</td>
<td>Black Hill Wind Farm - A</td>
<td>Scotland</td>
<td>28,600</td>
<td>571</td>
</tr>
<tr>
<td>R00060SQSC</td>
<td>Black Law Windfarm - A,C</td>
<td>Scotland</td>
<td>124,200</td>
<td>501</td>
</tr>
<tr>
<td>R00267RZEN</td>
<td>blackley turbine</td>
<td>England</td>
<td>6</td>
<td>951</td>
</tr>
<tr>
<td>R00056RQWA</td>
<td>Blaen Bowi Windcluster</td>
<td>Wales</td>
<td>3,900</td>
<td>485</td>
</tr>
<tr>
<td>R00041RQEN</td>
<td>Blood Hill Wind Farm - A</td>
<td>England</td>
<td>2,250</td>
<td>407</td>
</tr>
<tr>
<td>R00029RQEN</td>
<td>Blood Hill Wind Turbine</td>
<td>England</td>
<td>1,800</td>
<td>321</td>
</tr>
<tr>
<td>R00062RQEN</td>
<td>Blyth Harbour Wind Farm - A</td>
<td>England</td>
<td>2,700</td>
<td>509</td>
</tr>
<tr>
<td>R00001RPEN</td>
<td>Blyth Offshore Wind Farm</td>
<td>England</td>
<td>2,000</td>
<td>5</td>
</tr>
<tr>
<td>R00002RPEN</td>
<td>Blythe Offshore Wind Turbine WTG 2</td>
<td>England</td>
<td>2,000</td>
<td>17</td>
</tr>
<tr>
<td>R00061SQSC</td>
<td>Boulfruich Wind Farm - A,C</td>
<td>Scotland</td>
<td>12,750</td>
<td>505</td>
</tr>
<tr>
<td>R00026NZNI</td>
<td>Boyd WD - D, Y (19/02/07)</td>
<td>Northern Ireland</td>
<td>6</td>
<td>299</td>
</tr>
<tr>
<td>R00065SQSC</td>
<td>Boyndie - A</td>
<td>Scotland</td>
<td>16,300</td>
<td>533</td>
</tr>
<tr>
<td>R00074SQSC</td>
<td>Braes of Doune Windfarm (Scotland) Ltd - A</td>
<td>Scotland</td>
<td>72,000</td>
<td>563</td>
</tr>
<tr>
<td>R00183RQWA</td>
<td>Braich Ddu (5/07/07)</td>
<td>Wales</td>
<td>3,900</td>
<td>845</td>
</tr>
<tr>
<td>R00100SQSC</td>
<td>Braidenhill</td>
<td>Scotland</td>
<td>800</td>
<td>649</td>
</tr>
<tr>
<td>R00005SZSC</td>
<td>Breckster Wind Turbine - Y, agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>63</td>
</tr>
<tr>
<td>R00260RZEN</td>
<td>Brickhouse Farm</td>
<td>England</td>
<td>6</td>
<td>947</td>
</tr>
<tr>
<td>R00180RQEN</td>
<td>Bristol Port Wind Park Ltd - A,D, (01/07/2007)</td>
<td>England</td>
<td>6,000</td>
<td>839</td>
</tr>
<tr>
<td>R00216RQEN</td>
<td>Broom Hill</td>
<td>England</td>
<td>8,000</td>
<td>917</td>
</tr>
<tr>
<td>R00071RZWA</td>
<td>Broomfields - D, Y agent is TL</td>
<td>Wales</td>
<td>6</td>
<td>553</td>
</tr>
<tr>
<td>R00131SQSC</td>
<td>Bruxiehill Wind Energy Ltd</td>
<td>Scotland</td>
<td>800</td>
<td>721</td>
</tr>
<tr>
<td>R00023RQWA</td>
<td>Bryn Titli Wind Farm</td>
<td>Wales</td>
<td>9,900</td>
<td>271</td>
</tr>
<tr>
<td>R00048SQSC</td>
<td>Bu Farm</td>
<td>Scotland</td>
<td>2,325</td>
<td>445</td>
</tr>
<tr>
<td>R00008RPEN</td>
<td>Burbo Offshore Windfarm - A (31/01/07)</td>
<td>England</td>
<td>90,000</td>
<td>95</td>
</tr>
<tr>
<td>R00072SQSC</td>
<td>Burgar Hill</td>
<td>Scotland</td>
<td>1,300</td>
<td>557</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-------------</td>
<td>-----------------------------------------------</td>
<td>-------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00104SQSC</td>
<td>Burgar Hill Renewables 1</td>
<td>Scotland</td>
<td>2,300</td>
<td>659</td>
</tr>
<tr>
<td>R00077SQSC</td>
<td>Burgar Hill Wind Farm - A</td>
<td>Scotland</td>
<td>5,000</td>
<td>573</td>
</tr>
<tr>
<td>R00025SQSC</td>
<td>Burradale Wind Farm Phase 2 - A</td>
<td>Scotland</td>
<td>1,700</td>
<td>293</td>
</tr>
<tr>
<td>R00018SQSC</td>
<td>Burradale Windfarm Phase 1 - A</td>
<td>Scotland</td>
<td>1,980</td>
<td>221</td>
</tr>
<tr>
<td>R00163RQEN</td>
<td>Burton Wold Windfarm - A</td>
<td>England</td>
<td>20,000</td>
<td>795</td>
</tr>
<tr>
<td>R00009RZEN</td>
<td>Business &amp; Innovation Centre (NE BIC) - D, Y, agent is TL</td>
<td>England</td>
<td>20</td>
<td>111</td>
</tr>
<tr>
<td>R00049RZEN</td>
<td>Buttons Green Farm - D,Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>449</td>
</tr>
<tr>
<td>R00001RZWA</td>
<td>Caerfai Wind Turbine - D, E, Y agent is TL</td>
<td>Wales</td>
<td>20</td>
<td>9</td>
</tr>
<tr>
<td>R00025SZSC</td>
<td>Caiplich Lumphanan - Y, agent is SSE</td>
<td>Scotland</td>
<td>6</td>
<td>295</td>
</tr>
<tr>
<td>R00107SQSC</td>
<td>Cairnhill Windfarm</td>
<td>Scotland</td>
<td>2,395</td>
<td>669</td>
</tr>
<tr>
<td>R00013NQNI</td>
<td>Callagheen Wind Farm</td>
<td>Northern Ireland</td>
<td>16,900</td>
<td>157</td>
</tr>
<tr>
<td>R00038NZN1</td>
<td>Cangen - D, Y (16/5/2007)</td>
<td>Northern Ireland</td>
<td>8</td>
<td>387</td>
</tr>
<tr>
<td>R00216RZEN</td>
<td>Carhart Mill - Y (18/01/2008)</td>
<td>England</td>
<td>6</td>
<td>919</td>
</tr>
<tr>
<td>R00014NQNI</td>
<td>Carhill Wind Turbine</td>
<td>Northern Ireland</td>
<td>225</td>
<td>171</td>
</tr>
<tr>
<td>R00024RQEN</td>
<td>Carland Cross Windfarm</td>
<td>England</td>
<td>6,000</td>
<td>281</td>
</tr>
<tr>
<td>R00031RZEN</td>
<td>Carnebone- D, Y, agent is TL</td>
<td>England</td>
<td>15</td>
<td>337</td>
</tr>
<tr>
<td>R00047RQWA</td>
<td>Carno A</td>
<td>Wales</td>
<td>16,800</td>
<td>435</td>
</tr>
<tr>
<td>R00046RQWA</td>
<td>Carno B</td>
<td>Wales</td>
<td>16,800</td>
<td>431</td>
</tr>
<tr>
<td>R00187RQWA</td>
<td>Carno II</td>
<td>Wales</td>
<td>15,600</td>
<td>861</td>
</tr>
<tr>
<td>R00011NQNI</td>
<td>Carrickaduff - D,Y</td>
<td>Northern Ireland</td>
<td>6</td>
<td>131</td>
</tr>
<tr>
<td>R00002RZEN</td>
<td>Cassop Primary School - C, D, Y</td>
<td>England</td>
<td>50</td>
<td>21</td>
</tr>
<tr>
<td>R00145RQWA</td>
<td>Castle Pill Farm 1 - A, C</td>
<td>Wales</td>
<td>3,148</td>
<td>749</td>
</tr>
<tr>
<td>R00003RZEN</td>
<td>Catchgate Primary School - A, C, D, Y</td>
<td>England</td>
<td>20</td>
<td>33</td>
</tr>
<tr>
<td>R00043RQEN</td>
<td>Caton Moor Wind Farm - A</td>
<td>England</td>
<td>16,000</td>
<td>419</td>
</tr>
<tr>
<td>R00111SQSC</td>
<td>Causeymire Wind Farm</td>
<td>Scotland</td>
<td>48,300</td>
<td>675</td>
</tr>
<tr>
<td>R00148RQWA</td>
<td>Cefn Croes</td>
<td>Wales</td>
<td>45,000</td>
<td>755</td>
</tr>
<tr>
<td>R00004RQWA</td>
<td>Cemmaes B</td>
<td>Wales</td>
<td>3,400</td>
<td>45</td>
</tr>
<tr>
<td>R00015RQWA</td>
<td>Cemmaes C Windfarm</td>
<td>Wales</td>
<td>11,900</td>
<td>183</td>
</tr>
<tr>
<td>R00061RQWA</td>
<td>Centre for Alternative Technology - A</td>
<td>Wales</td>
<td>88</td>
<td>503</td>
</tr>
<tr>
<td>R00035SZSC</td>
<td>Challenger Lodge - Y, (01/04/07)</td>
<td>Scotland</td>
<td>6</td>
<td>369</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-----------</td>
<td>----------------------------------------------</td>
<td>------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00434RZEN</td>
<td>Chapel Glassworks</td>
<td>England</td>
<td>30</td>
<td>967</td>
</tr>
<tr>
<td>R00258RZEN</td>
<td>Charles Force</td>
<td>England</td>
<td>6</td>
<td>945</td>
</tr>
<tr>
<td>R00021SZSC</td>
<td>Charlie Allan 6kW - D, Y, agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>253</td>
</tr>
<tr>
<td>R00010RZEN</td>
<td>Charterhouse - Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>123</td>
</tr>
<tr>
<td>R00136RQEN</td>
<td>Chelker Windfarm- A,C</td>
<td>England</td>
<td>1,200</td>
<td>731</td>
</tr>
<tr>
<td>R00004NZNI</td>
<td>Cherrybrook Energy - D, Y</td>
<td>Northern Ireland</td>
<td>20</td>
<td>41</td>
</tr>
<tr>
<td>R00102SQSC</td>
<td>Clachan Flats</td>
<td>Scotland</td>
<td>15,003</td>
<td>653</td>
</tr>
<tr>
<td>R00054RZEN</td>
<td>Clifton House - D, Y (1/2/07), agent is TL</td>
<td>England</td>
<td>6</td>
<td>475</td>
</tr>
<tr>
<td>R00020SZSC</td>
<td>Cloined - D, Y</td>
<td>Scotland</td>
<td>5</td>
<td>243</td>
</tr>
<tr>
<td>R00007SQSC</td>
<td>Cnoc Donn Arnicle Wind Farm</td>
<td>Scotland</td>
<td>15,000</td>
<td>89</td>
</tr>
<tr>
<td>R00045RQEN</td>
<td>Coal Clough Windfarm - A</td>
<td>England</td>
<td>9,600</td>
<td>425</td>
</tr>
<tr>
<td>R00154RQEN</td>
<td>Coldham Wind Farm - A, E</td>
<td>England</td>
<td>16,000</td>
<td>771</td>
</tr>
<tr>
<td>R00026NQNI</td>
<td>Connaught (13/12/2007)</td>
<td>Northern Ireland</td>
<td>850</td>
<td>297</td>
</tr>
<tr>
<td>R00007NQNI</td>
<td>Corkey Windfarm</td>
<td>Northern Ireland</td>
<td>5,000</td>
<td>79</td>
</tr>
<tr>
<td>R00061SZSC</td>
<td>Cothrom Ltd - Y (28/08/2007)</td>
<td>Scotland</td>
<td>12</td>
<td>507</td>
</tr>
<tr>
<td>R00072RZEN</td>
<td>Cottonshope Farm - E, Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>555</td>
</tr>
<tr>
<td>R00007SZSC</td>
<td>Craig of Neilston Farm - D,Y, agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>91</td>
</tr>
<tr>
<td>R00091SQSC</td>
<td>Craig Wind Farm</td>
<td>Scotland</td>
<td>8,000</td>
<td>617</td>
</tr>
<tr>
<td>R00205RQEN</td>
<td>Croda Europe Wind Turbine</td>
<td>England</td>
<td>2,000</td>
<td>895</td>
</tr>
<tr>
<td>R00050SQSC</td>
<td>Crofting Power (Hill Of Lybster)</td>
<td>Scotland</td>
<td>2,006</td>
<td>455</td>
</tr>
<tr>
<td>R00052SQSC</td>
<td>Cruach Mhor Windfarm - A, E</td>
<td>Scotland</td>
<td>29,750</td>
<td>465</td>
</tr>
<tr>
<td>R00103SQSC</td>
<td>Crystal Rig II Wind Farm</td>
<td>Scotland</td>
<td>135,365</td>
<td>655</td>
</tr>
<tr>
<td>R00049SQSC</td>
<td>Crystal Rig Windfarm - A, E</td>
<td>Scotland</td>
<td>50,000</td>
<td>451</td>
</tr>
<tr>
<td>R00047SQSC</td>
<td>Cuiicheanna Croft (6) - Y, (18/07/2007), agent is TL</td>
<td>Scotland</td>
<td>2</td>
<td>439</td>
</tr>
<tr>
<td>R00115SQSC</td>
<td>Cypex Ltd</td>
<td>Scotland</td>
<td>80</td>
<td>685</td>
</tr>
<tr>
<td>R00131RQEN</td>
<td>Dagenham Wind Park Limited - A,C</td>
<td>England</td>
<td>3,600</td>
<td>719</td>
</tr>
<tr>
<td>R00003SZSC</td>
<td>Dalcrombie Wind Turbine - D, Y, agent is TL</td>
<td>Scotland</td>
<td>25</td>
<td>37</td>
</tr>
<tr>
<td>R00087SQSC</td>
<td>Dalswinton Windfarm</td>
<td>Scotland</td>
<td>30,000</td>
<td>601</td>
</tr>
<tr>
<td>R00079RZEN</td>
<td>Davey Hill Top Farm - Y (9/3/07)</td>
<td>England</td>
<td>6</td>
<td>579</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>------------</td>
<td>-----------------------------------------------------</td>
<td>-------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00166RQEN</td>
<td>Deeping St Nicholas Wind Farm - A</td>
<td>England</td>
<td>16,000</td>
<td>805</td>
</tr>
<tr>
<td>R00054RQEN</td>
<td>Delabole - A,C,D</td>
<td>England</td>
<td>4,000</td>
<td>473</td>
</tr>
<tr>
<td>R00012SZSC</td>
<td>Den Cottage - D, Y - agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>155</td>
</tr>
<tr>
<td>R00005SQSC</td>
<td>Deucharan Hill</td>
<td>Scotland</td>
<td>15,750</td>
<td>61</td>
</tr>
<tr>
<td>R00171SZSC</td>
<td>Devonhill</td>
<td>Scotland</td>
<td>15</td>
<td>821</td>
</tr>
<tr>
<td>R00135RQEN</td>
<td>Dotterel Farm Wind Turbine- D</td>
<td>England</td>
<td>80</td>
<td>727</td>
</tr>
<tr>
<td>R00150RQEN</td>
<td>DRIGG (Ness Point)</td>
<td>England</td>
<td>2,750</td>
<td>759</td>
</tr>
<tr>
<td>R00092SQSC</td>
<td>Drumderg Windfarm</td>
<td>Scotland</td>
<td>36,800</td>
<td>621</td>
</tr>
<tr>
<td>R00075SQSC</td>
<td>Dummuies Windfarm - A</td>
<td>Scotland</td>
<td>12,250</td>
<td>567</td>
</tr>
<tr>
<td>R00125SQSC</td>
<td>Dun Law Extension</td>
<td>Scotland</td>
<td>29,750</td>
<td>709</td>
</tr>
<tr>
<td>R00112SQSC</td>
<td>Dundee Merchant Wind Park Limited - A</td>
<td>Scotland</td>
<td>4,000</td>
<td>677</td>
</tr>
<tr>
<td>R00092RZEN</td>
<td>Dutton D, Y, (02/05/07)</td>
<td>England</td>
<td>6</td>
<td>619</td>
</tr>
<tr>
<td>R00003RQWA</td>
<td>Dyffryn Brodyn Wind Farm - A</td>
<td>Wales</td>
<td>5,500</td>
<td>31</td>
</tr>
<tr>
<td>R00069SQSC</td>
<td>Earlsburn Wind Farm - A,E</td>
<td>Scotland</td>
<td>37,500</td>
<td>549</td>
</tr>
<tr>
<td>R00096RZEN</td>
<td>East Hamsworthy (24/04/2007) - D, Y</td>
<td>England</td>
<td>6</td>
<td>633</td>
</tr>
<tr>
<td>R00016SQSC</td>
<td>East Kilbride Wind Turbine - C,D</td>
<td>Scotland</td>
<td>605</td>
<td>199</td>
</tr>
<tr>
<td>R00014RQEN</td>
<td>East Town End Farm</td>
<td>England</td>
<td>1,980</td>
<td>173</td>
</tr>
<tr>
<td>R00027RQEN</td>
<td>Ecotech Wind Turbine Generator</td>
<td>England</td>
<td>1,500</td>
<td>309</td>
</tr>
<tr>
<td>R00122SQSC</td>
<td>Edinbane Wind Farm</td>
<td>Scotland</td>
<td>41,400</td>
<td>699</td>
</tr>
<tr>
<td>R00011RZEN</td>
<td>Ellits Farm - D, Y, agent is TL</td>
<td>England</td>
<td>5</td>
<td>137</td>
</tr>
<tr>
<td>R00006NQNI</td>
<td>Ellits Hill</td>
<td>Northern Ireland</td>
<td>5,000</td>
<td>65</td>
</tr>
<tr>
<td>R00020SQSC</td>
<td>Emily Bank</td>
<td>Scotland</td>
<td>15,000</td>
<td>241</td>
</tr>
<tr>
<td>R00156SZSC</td>
<td>Eriskay community Hall - Y (9/08/2007)</td>
<td>Scotland</td>
<td>6</td>
<td>779</td>
</tr>
<tr>
<td>R00034NQNI</td>
<td>Eugene Donnelly Jacobs - Y, agent is NIE</td>
<td>Northern Ireland</td>
<td>20</td>
<td>355</td>
</tr>
<tr>
<td>R00064RQEN</td>
<td>Faccombe Estates - A</td>
<td>England</td>
<td>300</td>
<td>521</td>
</tr>
<tr>
<td>R00003SQSC</td>
<td>Fair Isle - C,D,E</td>
<td>Scotland</td>
<td>160</td>
<td>35</td>
</tr>
<tr>
<td>R00121SQSC</td>
<td>Fairburn Windfarm</td>
<td>Scotland</td>
<td>40,570</td>
<td>697</td>
</tr>
<tr>
<td>R00036RZEN</td>
<td>Fairview - D, Y agent is TL</td>
<td>England</td>
<td>8</td>
<td>377</td>
</tr>
<tr>
<td>R00522RZEN</td>
<td>Far Newfield Edge Farm</td>
<td>England</td>
<td>5</td>
<td>971</td>
</tr>
<tr>
<td>R00006RQEN</td>
<td>Far Old Park Farm</td>
<td>England</td>
<td>4,620</td>
<td>71</td>
</tr>
<tr>
<td>R00062SQSC</td>
<td>Farr Wind farm ltd - A</td>
<td>Scotland</td>
<td>92,000</td>
<td>513</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-----------</td>
<td>-----------------------------------------------------</td>
<td>-----------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00527RZEN</td>
<td>farview</td>
<td>England</td>
<td>5</td>
<td>975</td>
</tr>
<tr>
<td>R00186RQEN</td>
<td>Fen Farm Wind Park Ltd - A (18/12/2007)</td>
<td>England</td>
<td>16,000</td>
<td>855</td>
</tr>
<tr>
<td>R00157RQWA</td>
<td>Ffynnon Oer Wind Farm Ltd - A,E</td>
<td>Wales</td>
<td>32,000</td>
<td>781</td>
</tr>
<tr>
<td>R00022NZNI</td>
<td>Finvoy Farm - D, Y, (06/09/07), agent is NIE</td>
<td>Northern Ireland</td>
<td>20</td>
<td>257</td>
</tr>
<tr>
<td>R00012NZNI</td>
<td>Five Firs - D, Y, (06/09/07), agent is NIE</td>
<td>Northern Ireland</td>
<td>20</td>
<td>145</td>
</tr>
<tr>
<td>R00152RQEN</td>
<td>Forestmoor Wind Project</td>
<td>England</td>
<td>1,800</td>
<td>763</td>
</tr>
<tr>
<td>R00068SQSC</td>
<td>Forss Wind Farm Phase 2</td>
<td>Scotland</td>
<td>4,999</td>
<td>545</td>
</tr>
<tr>
<td>R00002RQEN</td>
<td>Four Burrows Wind Farm - A</td>
<td>England</td>
<td>4,500</td>
<td>19</td>
</tr>
<tr>
<td>R00123SZSC</td>
<td>Gaia Wind Turbine</td>
<td>Scotland</td>
<td>11</td>
<td>701</td>
</tr>
<tr>
<td>R00015SQSC</td>
<td>Gallow Burrows Wind Farm - A</td>
<td>Scotland</td>
<td>10,800</td>
<td>187</td>
</tr>
<tr>
<td>R00097SQSC</td>
<td>Gallowhill</td>
<td>Scotland</td>
<td>900</td>
<td>637</td>
</tr>
<tr>
<td>R00037NZNI</td>
<td>Garves Wind Farm</td>
<td>Northern Ireland</td>
<td>14,400</td>
<td>379</td>
</tr>
<tr>
<td>R00124SQSC</td>
<td>GEN0183389</td>
<td>Scotland</td>
<td>900</td>
<td>705</td>
</tr>
<tr>
<td>R00053SQSC</td>
<td>Gigha Windmills</td>
<td>Scotland</td>
<td>675</td>
<td>471</td>
</tr>
<tr>
<td>R00041RZWA</td>
<td>Gilfachwen - D, Y, agent is TL</td>
<td>Wales</td>
<td>5</td>
<td>409</td>
</tr>
<tr>
<td>R00159RQEN</td>
<td>Glass Moor Wind Farm - A</td>
<td>England</td>
<td>16,000</td>
<td>785</td>
</tr>
<tr>
<td>R00013RZEN</td>
<td>Glebe Farm - D, Y, agent is TL</td>
<td>England</td>
<td>5</td>
<td>165</td>
</tr>
<tr>
<td>R00019NZNI</td>
<td>Glenalt 20KW Wind Turbine - Y, (06/09/07), agent is</td>
<td>Northern Ireland</td>
<td>20</td>
<td>227</td>
</tr>
<tr>
<td>R00058SQSC</td>
<td>Glens of Foudland Wind Farm - A, C</td>
<td>Scotland</td>
<td>26,000</td>
<td>495</td>
</tr>
<tr>
<td>R00222SZSC</td>
<td>glenvale</td>
<td>Scotland</td>
<td>15</td>
<td>929</td>
</tr>
<tr>
<td>R00087RZEN</td>
<td>Goat Hill End Farm - D,Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>599</td>
</tr>
<tr>
<td>R00069RZEN</td>
<td>Godney Renewables - D, Y (28/02/07)</td>
<td>England</td>
<td>6</td>
<td>547</td>
</tr>
<tr>
<td>R00040RZEN</td>
<td>Golden Meadow - D,Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>405</td>
</tr>
<tr>
<td>R00026RQEN</td>
<td>Goonhilly Downs Wind Farm - A</td>
<td>England</td>
<td>5,600</td>
<td>301</td>
</tr>
<tr>
<td>R00265RZEN</td>
<td>Gorran Primary School</td>
<td>England</td>
<td>15</td>
<td>949</td>
</tr>
<tr>
<td>R00006NZNI</td>
<td>Gransha Farm - A, D, Y, (06/09/07), agent is NIE</td>
<td>Northern Ireland</td>
<td>20</td>
<td>67</td>
</tr>
<tr>
<td>R00018RQEN</td>
<td>Great Appleton Farm</td>
<td>England</td>
<td>3,000</td>
<td>217</td>
</tr>
<tr>
<td>R00016RQEN</td>
<td>Great Orton</td>
<td>England</td>
<td>1,320</td>
<td>195</td>
</tr>
<tr>
<td>R00012RQEN</td>
<td>Great Orton Airfield</td>
<td>England</td>
<td>2,640</td>
<td>149</td>
</tr>
<tr>
<td>R00088SQSC</td>
<td>Green Knowes Windfarm</td>
<td>Scotland</td>
<td>27,000</td>
<td>605</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-----------</td>
<td>--------------------------------------------------------------------------------</td>
<td>------------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00155RQEN</td>
<td>Green Park Wind Farm Limited - A</td>
<td>England</td>
<td>2,000</td>
<td>773</td>
</tr>
<tr>
<td>R00175SZSC</td>
<td>Greenbog Turbine</td>
<td>Scotland</td>
<td>6</td>
<td>831</td>
</tr>
<tr>
<td>R00083SQSC</td>
<td>Greendykeside Wind Farm - A (20/09/2007)</td>
<td>Scotland</td>
<td>4,000</td>
<td>591</td>
</tr>
<tr>
<td>R00099SZSC</td>
<td>Greystone Cottage</td>
<td>Scotland</td>
<td>3</td>
<td>645</td>
</tr>
<tr>
<td>R00033NQNI</td>
<td>Grove House - Y</td>
<td>Northern Ireland</td>
<td>75</td>
<td>349</td>
</tr>
<tr>
<td>R00036NQNI</td>
<td>Grug Wind Farm</td>
<td>Northern Ireland</td>
<td>25,000</td>
<td>371</td>
</tr>
<tr>
<td>R00001NZNI</td>
<td>Gruige - M</td>
<td>Scotland</td>
<td>20</td>
<td>3</td>
</tr>
<tr>
<td>R0025RZEN</td>
<td>Guilde Gate - D,Y, agent is TL</td>
<td>England</td>
<td>5</td>
<td>291</td>
</tr>
<tr>
<td>R00012RPEN</td>
<td>Gunfleet Sands I</td>
<td>England</td>
<td>108,000</td>
<td>147</td>
</tr>
<tr>
<td>R00013RPEN</td>
<td>Gunfleet Sands II</td>
<td>England</td>
<td>64,800</td>
<td>161</td>
</tr>
<tr>
<td>R00008RZEN</td>
<td>Haazoriaq's of Elton - D, Y</td>
<td>England</td>
<td>15</td>
<td>99</td>
</tr>
<tr>
<td>R00063SQSC</td>
<td>Hadyard Hill Windfarm - A,C</td>
<td>Scotland</td>
<td>119,600</td>
<td>519</td>
</tr>
<tr>
<td>R00104RZWA</td>
<td>Hafodelwywind - D, Y (17/05/2007)</td>
<td>Wales</td>
<td>5</td>
<td>657</td>
</tr>
<tr>
<td>R00001RQWA</td>
<td>Hafotty Ucha</td>
<td>Wales</td>
<td>1,450</td>
<td>7</td>
</tr>
<tr>
<td>R00069RQWA</td>
<td>Hafoty Ucha 2</td>
<td>Wales</td>
<td>1,700</td>
<td>499</td>
</tr>
<tr>
<td>R00012SQSC</td>
<td>Hagshaw Hill B</td>
<td>Scotland</td>
<td>15,600</td>
<td>153</td>
</tr>
<tr>
<td>R00096SQSC</td>
<td>Hagshaw Hill Extension</td>
<td>Scotland</td>
<td>26,000</td>
<td>635</td>
</tr>
<tr>
<td>R00162RZEN</td>
<td>Hall Turbine - D,Y (28/09/2007)</td>
<td>England</td>
<td>5</td>
<td>793</td>
</tr>
<tr>
<td>R00041SISC</td>
<td>Hallhill Wind Turbine - D, Y</td>
<td>Scotland</td>
<td>12</td>
<td>411</td>
</tr>
<tr>
<td>R00174RQEN</td>
<td>Hameldon Hill Wind Farm - A, E (01/02/07)</td>
<td>England</td>
<td>6,000</td>
<td>827</td>
</tr>
<tr>
<td>R00163RZEN</td>
<td>Hannah No. 1 - D, Y (27/09/2007)</td>
<td>England</td>
<td>6</td>
<td>797</td>
</tr>
<tr>
<td>R0014ORQEN</td>
<td>Hare Hill</td>
<td>England</td>
<td>2,313</td>
<td>739</td>
</tr>
<tr>
<td>R00001RQES</td>
<td>Hare Hill Wind Farm - A</td>
<td>Scotland</td>
<td>13,200</td>
<td>13</td>
</tr>
<tr>
<td>R00139RQEN</td>
<td>Hare Hill Wind Farm (eon) - A, C</td>
<td>England</td>
<td>2,750</td>
<td>737</td>
</tr>
<tr>
<td>R00042RZEN</td>
<td>Harlands Farm - D, Y agent is TL</td>
<td>England</td>
<td>15</td>
<td>415</td>
</tr>
<tr>
<td>R00029RZEN</td>
<td>Harlington Community wind turbine - D, Y</td>
<td>England</td>
<td>12</td>
<td>323</td>
</tr>
<tr>
<td>R00048RQEN</td>
<td>Harlock Hill</td>
<td>England</td>
<td>2,500</td>
<td>441</td>
</tr>
<tr>
<td>R00233RZEN</td>
<td>Haven Farm - Y (6/11/2007), Agent is Npower</td>
<td>England</td>
<td>5</td>
<td>937</td>
</tr>
<tr>
<td>R00143RQEN</td>
<td>Haverigg 3 Windcluster</td>
<td>England</td>
<td>1,700</td>
<td>745</td>
</tr>
<tr>
<td>R00144RQEN</td>
<td>Haverigg 4 Windcluster</td>
<td>England</td>
<td>1,700</td>
<td>747</td>
</tr>
<tr>
<td>R00032SISC</td>
<td>Heath Cottage Wind Turbine - D, Y agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>347</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-----------</td>
<td>-----------------------------------------------------</td>
<td>----------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00032RQEN</td>
<td>Hedley Hope</td>
<td>England</td>
<td>2,250</td>
<td>343</td>
</tr>
<tr>
<td>R00209RQEN</td>
<td>High Hedley 2</td>
<td>England</td>
<td>5,200</td>
<td>903</td>
</tr>
<tr>
<td>R00179RQEN</td>
<td>High Pow - A</td>
<td>England</td>
<td>3,900</td>
<td>837</td>
</tr>
<tr>
<td>R00177RQEN</td>
<td>High Sharpley - A</td>
<td>England</td>
<td>2,600</td>
<td>835</td>
</tr>
<tr>
<td>R00133RQEN</td>
<td>High Volts Wind Farm</td>
<td>England</td>
<td>1,156</td>
<td>725</td>
</tr>
<tr>
<td>R00132RQEN</td>
<td>High Volts Wind Farm 2</td>
<td>England</td>
<td>5,500</td>
<td>723</td>
</tr>
<tr>
<td>R00063RZEN</td>
<td>Higher Meadow Head Farm - D, Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>517</td>
</tr>
<tr>
<td>R00078SQSC</td>
<td>Hill of Balquhindachy Wind Turbine - A</td>
<td>Scotland</td>
<td>2,550</td>
<td>577</td>
</tr>
<tr>
<td>R00117SQSC</td>
<td>Hill of Burns</td>
<td>Scotland</td>
<td>800</td>
<td>689</td>
</tr>
<tr>
<td>R00130SQSC</td>
<td>Hill of Fiddes Wind Farm</td>
<td>Scotland</td>
<td>6,900</td>
<td>717</td>
</tr>
<tr>
<td>R00142RQEN</td>
<td>Holmside Hall</td>
<td>England</td>
<td>1,119</td>
<td>743</td>
</tr>
<tr>
<td>R00141RQEN</td>
<td>Holmside Wind Farm - A,C</td>
<td>England</td>
<td>2,750</td>
<td>741</td>
</tr>
<tr>
<td>R00056RZEN</td>
<td>Horsted Wind Turbine - D, Y agent is TL</td>
<td>England</td>
<td>6</td>
<td>487</td>
</tr>
<tr>
<td>R00535RZEN</td>
<td>horticap</td>
<td>England</td>
<td>6</td>
<td>977</td>
</tr>
<tr>
<td>R00215RQEN</td>
<td>Hydrogen Mini Grid at the AMP</td>
<td>England</td>
<td>225</td>
<td>913</td>
</tr>
<tr>
<td>R00011RPEN</td>
<td>Inner Dowsing Offshore Wind Farm</td>
<td>England</td>
<td>90,000</td>
<td>133</td>
</tr>
<tr>
<td>R00165RZEN</td>
<td>Island Farm - Y (23/08/2007)</td>
<td>England</td>
<td>3</td>
<td>803</td>
</tr>
<tr>
<td>R00021SQSC</td>
<td>Isle of Luing Wind Energy Scheme - A</td>
<td>Scotland</td>
<td>100</td>
<td>251</td>
</tr>
<tr>
<td>R00094RZEN</td>
<td>Jericho Farm - Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>627</td>
</tr>
<tr>
<td>R00025NZNI</td>
<td>JHK Wind Farm - D, Y</td>
<td>Northern Ireland</td>
<td>2</td>
<td>287</td>
</tr>
<tr>
<td>R00067NZNI</td>
<td>John McKenna Wind Turbine</td>
<td>Northern Ireland</td>
<td>6</td>
<td>539</td>
</tr>
<tr>
<td>R00006RPEN</td>
<td>Kentish Flats Ltd - A,C</td>
<td>England</td>
<td>90,000</td>
<td>69</td>
</tr>
<tr>
<td>R00008SZSC</td>
<td>Kewing - D, Y, agent is SSE</td>
<td>Scotland</td>
<td>3</td>
<td>103</td>
</tr>
<tr>
<td>R00022RZEN</td>
<td>Khamsin -D, Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>261</td>
</tr>
<tr>
<td>R00093SQSC</td>
<td>Kilbraur Wind Farm</td>
<td>Scotland</td>
<td>47,500</td>
<td>625</td>
</tr>
<tr>
<td>R00015SZSC</td>
<td>Kingsview - D, Y, Agent is SSE</td>
<td>Scotland</td>
<td>6</td>
<td>189</td>
</tr>
<tr>
<td>R00021RQEN</td>
<td>Kirkby Moor Wind Farm - A</td>
<td>England</td>
<td>4,800</td>
<td>247</td>
</tr>
<tr>
<td>R00026SZSC</td>
<td>Kirkchrist Farm - Y, agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>305</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>---------</td>
<td>----------------------------------------------</td>
<td>-----------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00020RQEN</td>
<td>Kirkheaton Wind Farm</td>
<td>England</td>
<td>1,800</td>
<td>237</td>
</tr>
<tr>
<td>R00044RQEN</td>
<td>Kirkstanton Airfield</td>
<td>England</td>
<td>2,400</td>
<td>421</td>
</tr>
<tr>
<td>R00187RQEN</td>
<td>Knabs Ridge Wind Farm (12/12/2007)</td>
<td>England</td>
<td>16,000</td>
<td>859</td>
</tr>
<tr>
<td>R00050RQEN</td>
<td>Lambrigg Windfarm</td>
<td>England</td>
<td>6,500</td>
<td>453</td>
</tr>
<tr>
<td>R00206RZEN</td>
<td>Lane Barton (6/12/2007) - Y</td>
<td>England</td>
<td>6</td>
<td>901</td>
</tr>
<tr>
<td>R00064RZEN</td>
<td>Langbaugh Hall - D, Y agent is TL</td>
<td>England</td>
<td>10</td>
<td>523</td>
</tr>
<tr>
<td>R00212RQEN</td>
<td>Langley</td>
<td>England</td>
<td>8,000</td>
<td>909</td>
</tr>
<tr>
<td>R00070RZWA</td>
<td>Larks Wind Turbine - D, Y (26/02/07)</td>
<td>Wales</td>
<td>6</td>
<td>551</td>
</tr>
<tr>
<td>R00001NQNI</td>
<td>Lendrums Bridge - ECO Unit</td>
<td>Northern Ireland</td>
<td>660</td>
<td>1</td>
</tr>
<tr>
<td>R00010NQNI</td>
<td>Lendrums Bridge (NFFO) - A</td>
<td>Northern Ireland</td>
<td>5,280</td>
<td>115</td>
</tr>
<tr>
<td>R00011NQNI</td>
<td>Lendrums Bridge Extension Site</td>
<td>Northern Ireland</td>
<td>7,260</td>
<td>129</td>
</tr>
<tr>
<td>R00282NZNI</td>
<td>liberty farm</td>
<td>Northern Ireland</td>
<td>11</td>
<td>953</td>
</tr>
<tr>
<td>R00098SQSC</td>
<td>Liniclate B</td>
<td>Scotland</td>
<td>900</td>
<td>641</td>
</tr>
<tr>
<td>R00004SQSC</td>
<td>Liniclate Wind Turbine - D</td>
<td>Scotland</td>
<td>60</td>
<td>47</td>
</tr>
<tr>
<td>R00211RQEN</td>
<td>Lissett Wind Farm</td>
<td>England</td>
<td>29,950</td>
<td>907</td>
</tr>
<tr>
<td>R00201RQEN</td>
<td>Little Cheyne Court Wind Farm</td>
<td>England</td>
<td>59,800</td>
<td>885</td>
</tr>
<tr>
<td>R00006SZSC</td>
<td>Little Laight - D, Y, agent is TL</td>
<td>Scotland</td>
<td>15</td>
<td>77</td>
</tr>
<tr>
<td>R00034RQWA</td>
<td>Llanbabo</td>
<td>Wales</td>
<td>20,400</td>
<td>357</td>
</tr>
<tr>
<td>R00013RQWA</td>
<td>Llangwyryfon Windfarm</td>
<td>Wales</td>
<td>9,350</td>
<td>163</td>
</tr>
<tr>
<td>R00037RQWA</td>
<td>Lliediartywaun Wind Farm - A</td>
<td>Wales</td>
<td>18,900</td>
<td>381</td>
</tr>
<tr>
<td>R00124RZWA</td>
<td>Llwyntew - D, Y (24/07/07)</td>
<td>Wales</td>
<td>6</td>
<td>703</td>
</tr>
<tr>
<td>R00018SZSC</td>
<td>Lochanshiel Strathdon - D, Y (31/01/07)</td>
<td>Scotland</td>
<td>2</td>
<td>223</td>
</tr>
<tr>
<td>R00110SQSC</td>
<td>Lochhead Wind Farm</td>
<td>Scotland</td>
<td>6,000</td>
<td>673</td>
</tr>
<tr>
<td>R00055RZEN</td>
<td>Lodge Farm Wind Turbine - Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>481</td>
</tr>
<tr>
<td>R00015NZNI</td>
<td>Longfield Farm Cottages - D, Y</td>
<td>Northern Ireland</td>
<td>20</td>
<td>181</td>
</tr>
<tr>
<td>R00146RQEN</td>
<td>Longhill Wind Turbine - A,C</td>
<td>England</td>
<td>2,000</td>
<td>751</td>
</tr>
<tr>
<td>R00119SQSC</td>
<td>Longpark Wind Farm</td>
<td>Scotland</td>
<td>38,000</td>
<td>691</td>
</tr>
<tr>
<td>R00045RZEN</td>
<td>Longridge High School - D, Y, agent is TL</td>
<td>England</td>
<td>15</td>
<td>427</td>
</tr>
<tr>
<td>R00017NQNI</td>
<td>Lough Hill Wind Farm - A</td>
<td>Northern Ireland</td>
<td>7,800</td>
<td>203</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>---------</td>
<td>--------------------------------------------------------------------------------</td>
<td>-------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00008RQEN</td>
<td>Lowca</td>
<td>England</td>
<td>4,620</td>
<td>97</td>
</tr>
<tr>
<td>R00035RZEN</td>
<td>Lower Cadwin Farm - D, Y agent is TL</td>
<td>England</td>
<td>5</td>
<td>367</td>
</tr>
<tr>
<td>R00042SZSC</td>
<td>Lower Dagle - D, Y (22/5/2007)</td>
<td>Scotland</td>
<td>6</td>
<td>417</td>
</tr>
<tr>
<td>R00010SZSC</td>
<td>Luachran - D, Y, agent is TL</td>
<td>Scotland</td>
<td>2</td>
<td>127</td>
</tr>
<tr>
<td>R00050SZSC</td>
<td>Lucklawhill - D, Y, agent is TL</td>
<td>Scotland</td>
<td>2</td>
<td>457</td>
</tr>
<tr>
<td>R00010NZNI</td>
<td>Lurganbane - D, Y</td>
<td>Northern Ireland</td>
<td>6</td>
<td>117</td>
</tr>
<tr>
<td>R00028RQEN</td>
<td>Lynch Knoll</td>
<td>England</td>
<td>500</td>
<td>317</td>
</tr>
<tr>
<td>R00010RPEN</td>
<td>Lynn Offshore Wind Farm</td>
<td>England</td>
<td>90,000</td>
<td>119</td>
</tr>
<tr>
<td>R00055RQEN</td>
<td>Mablethorpe STW</td>
<td>England</td>
<td>1,210</td>
<td>479</td>
</tr>
<tr>
<td>R00054SQSC</td>
<td>Mackies Hill of Easterton Wind Turbine - D</td>
<td>Scotland</td>
<td>2,550</td>
<td>477</td>
</tr>
<tr>
<td>R00023RZWA</td>
<td>Maesgwyn Isaf, - Y, agent is TL</td>
<td>Wales</td>
<td>6</td>
<td>273</td>
</tr>
<tr>
<td>R00105SSZSC</td>
<td>Mainland Rousay</td>
<td>Scotland</td>
<td>6</td>
<td>665</td>
</tr>
<tr>
<td>R00024RZEN</td>
<td>Manor Farm Turbine</td>
<td>England</td>
<td>6</td>
<td>973</td>
</tr>
<tr>
<td>R00080RZEN</td>
<td>Manshead School - Y, agent is TL</td>
<td>England</td>
<td>5</td>
<td>585</td>
</tr>
<tr>
<td>R00021RZSC</td>
<td>Marcos Yard</td>
<td>Scotland</td>
<td>6</td>
<td>249</td>
</tr>
<tr>
<td>R00164RZEN</td>
<td>Mark Williams - D, Y (5/10/2007)</td>
<td>England</td>
<td>6</td>
<td>799</td>
</tr>
<tr>
<td>R00153RZSC</td>
<td>Marko's Yard - Y, agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>769</td>
</tr>
<tr>
<td>R00065RQWA</td>
<td>Mawla Greenlane Farm Moel Maelogan</td>
<td>Wales</td>
<td>1,300</td>
<td>529</td>
</tr>
<tr>
<td>R00185RQEN</td>
<td>McCain Foods Whittlesey - A,D (18/10/2007)</td>
<td>England</td>
<td>9,000</td>
<td>851</td>
</tr>
<tr>
<td>R00249RZEN</td>
<td>Meadow Head</td>
<td>England</td>
<td>6</td>
<td>941</td>
</tr>
<tr>
<td>R00010SQSC</td>
<td>Meall An Tuirc Wind Farm</td>
<td>Scotland</td>
<td>8,000</td>
<td>125</td>
</tr>
<tr>
<td>R00062RZEN</td>
<td>Meerton</td>
<td>England</td>
<td>6</td>
<td>983</td>
</tr>
<tr>
<td>R00027RZEN</td>
<td>Middle Drove Farm - Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>311</td>
</tr>
<tr>
<td>R00167RQEN</td>
<td>Middlefields Wind Turbine - D</td>
<td>England</td>
<td>80</td>
<td>809</td>
</tr>
<tr>
<td>R00113SQSC</td>
<td>Middlepart Farm</td>
<td>Scotland</td>
<td>11</td>
<td>681</td>
</tr>
<tr>
<td>R00017NZNI</td>
<td>Mike Lynda Wind Farm - D, Y, agent is NIE</td>
<td>Northern Ireland</td>
<td>6</td>
<td>205</td>
</tr>
<tr>
<td>R00079SQSC</td>
<td>Millennium Wind Farm - A</td>
<td>Scotland</td>
<td>50,000</td>
<td>581</td>
</tr>
<tr>
<td>R00086SQSC</td>
<td>Minsca Windfarm</td>
<td>Scotland</td>
<td>36,800</td>
<td>597</td>
</tr>
<tr>
<td>R00125RQWA</td>
<td>Moel Maelogen</td>
<td>Wales</td>
<td>2,338</td>
<td>707</td>
</tr>
<tr>
<td>R00185RQWA</td>
<td>Moelogan 2 Wind Farm</td>
<td>Wales</td>
<td>11,680</td>
<td>853</td>
</tr>
<tr>
<td>R00003NZNI</td>
<td>Moneyduff - D,Y, (06/09/07), agent is NIE</td>
<td>Northern Ireland</td>
<td>20</td>
<td>29</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-------</td>
<td>--------------------------------------------------------------------------------</td>
<td>------------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00065RZEN</td>
<td>Moor Farm - Y (27/10/06), agent is NP</td>
<td>England</td>
<td>6</td>
<td>531</td>
</tr>
<tr>
<td>R00056RZEN</td>
<td>Mount Airy Farm</td>
<td>England</td>
<td>11</td>
<td>979</td>
</tr>
<tr>
<td>R00007RZEN</td>
<td>Mount Pleasant - Y, agent is TL</td>
<td>England</td>
<td>2</td>
<td>87</td>
</tr>
<tr>
<td>R00022SQSC</td>
<td>Moya (Findhorn Wind Park)</td>
<td>Scotland</td>
<td>750</td>
<td>263</td>
</tr>
<tr>
<td>R00023NQNI</td>
<td>MT Waste (29/08/2007), D</td>
<td>Northern Ireland</td>
<td>75</td>
<td>267</td>
</tr>
<tr>
<td>R00088SZSC</td>
<td>Muirhead Farm - Y</td>
<td>Scotland</td>
<td>30</td>
<td>607</td>
</tr>
<tr>
<td>R00156RQWA</td>
<td>Mynydd Clogau</td>
<td>Wales</td>
<td>14,450</td>
<td>777</td>
</tr>
<tr>
<td>R00035RQWA</td>
<td>Mynydd Glandulas</td>
<td>Wales</td>
<td>600</td>
<td>365</td>
</tr>
<tr>
<td>R00051RQWA</td>
<td>Mynydd Gorddu</td>
<td>Wales</td>
<td>10,200</td>
<td>459</td>
</tr>
<tr>
<td>R00007RQWA</td>
<td>Myres Hill Wind Turbine Test Site - A</td>
<td>Scotland</td>
<td>1,900</td>
<td>211</td>
</tr>
<tr>
<td>R00019RQEN</td>
<td>Naylor Hill</td>
<td>England</td>
<td>225</td>
<td>229</td>
</tr>
<tr>
<td>R00147RQWA</td>
<td>New Werfa (Cefn Croes)</td>
<td>Wales</td>
<td>13,500</td>
<td>753</td>
</tr>
<tr>
<td>R00063RQEN</td>
<td>Newlands 2 - A</td>
<td>England</td>
<td>400</td>
<td>515</td>
</tr>
<tr>
<td>R00004SZSC</td>
<td>Newton Dee - Y, agent is TL</td>
<td>Scotland</td>
<td>15</td>
<td>49</td>
</tr>
<tr>
<td>R00160RQEN</td>
<td>Nissan Wind Farm - A,C,D</td>
<td>England</td>
<td>6,480</td>
<td>789</td>
</tr>
<tr>
<td>R00022SZSC</td>
<td>Norston - Y (8/2/07)</td>
<td>Scotland</td>
<td>2</td>
<td>265</td>
</tr>
<tr>
<td>R00004RQWA</td>
<td>North Hoyle Offshore Wind Farm - A</td>
<td>Wales</td>
<td>60,000</td>
<td>43</td>
</tr>
<tr>
<td>R00171RQEN</td>
<td>North Pickenham Windfarm - A</td>
<td>England</td>
<td>14,400</td>
<td>817</td>
</tr>
<tr>
<td>R00057SQSC</td>
<td>Northfield Wind Energy Project Burray- A,C</td>
<td>Scotland</td>
<td>850</td>
<td>491</td>
</tr>
<tr>
<td>R00189RQWA</td>
<td>NWDL</td>
<td>Wales</td>
<td>5,000</td>
<td>867</td>
</tr>
<tr>
<td>R00105RZEN</td>
<td>Oakwood Barn - D, Y (18/05/2007)</td>
<td>England</td>
<td>6</td>
<td>661</td>
</tr>
<tr>
<td>R00016SZSC</td>
<td>Old Mill House - D, Y Agent is SSE</td>
<td>Scotland</td>
<td>2</td>
<td>201</td>
</tr>
<tr>
<td>R00007RQEN</td>
<td>Oldside</td>
<td>England</td>
<td>5,400</td>
<td>85</td>
</tr>
<tr>
<td>R00032RZEN</td>
<td>ORVH Turbine</td>
<td>England</td>
<td>9,100</td>
<td>121</td>
</tr>
<tr>
<td>R00010RQEN</td>
<td>Out Newton</td>
<td>England</td>
<td>9,200</td>
<td>389</td>
</tr>
<tr>
<td>R00038RQEN</td>
<td>Ovenden Moor Windfarm - A</td>
<td>Northern Ireland</td>
<td>5,100</td>
<td>339</td>
</tr>
<tr>
<td>R00032NQNI</td>
<td>Owenreagh Wind Farm</td>
<td>Northern Ireland</td>
<td>5,500</td>
<td>27</td>
</tr>
<tr>
<td>R00003NQNI</td>
<td>Owenreagh Windfarms- A,C</td>
<td>Wales</td>
<td>3600</td>
<td>207</td>
</tr>
<tr>
<td>R00017RQWA</td>
<td>Parc-Cynog</td>
<td>Scotland</td>
<td>64,400</td>
<td>535</td>
</tr>
<tr>
<td>R00066SQSC</td>
<td>Pauls Hill Wind Farm - A,C,E</td>
<td>Northern Ireland</td>
<td>6</td>
<td>327</td>
</tr>
<tr>
<td>R00030NZNI</td>
<td>Payling Wind Turbine - D, Y, agent is TL</td>
<td>Northern Ireland</td>
<td>6</td>
<td>327</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>--------------</td>
<td>--------------------------------------------</td>
<td>----------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00186RQWA</td>
<td>Pendine Wind Farm Limited</td>
<td>Wales</td>
<td>4,800</td>
<td>857</td>
</tr>
<tr>
<td>R00030RZWA</td>
<td>Penrhwi - Y, agent is TL</td>
<td>Wales</td>
<td>6</td>
<td>329</td>
</tr>
<tr>
<td>R00036RQWA</td>
<td>Penhyddlan Wind Farm - A</td>
<td>Wales</td>
<td>12,900</td>
<td>375</td>
</tr>
<tr>
<td>R00073RZWA</td>
<td>Pentrecelyn - Y, agent is TL</td>
<td>Wales</td>
<td>6</td>
<td>559</td>
</tr>
<tr>
<td>R00095RZEN</td>
<td>Pi Green Lane - D, Y</td>
<td>England</td>
<td>5</td>
<td>629</td>
</tr>
<tr>
<td>R00019NQNI</td>
<td>Pil Gen 1 - D</td>
<td>Northern Ireland</td>
<td>65</td>
<td>225</td>
</tr>
<tr>
<td>R00372RZEN</td>
<td>PKB &amp; LC Wright</td>
<td>Northern Ireland</td>
<td>6</td>
<td>961</td>
</tr>
<tr>
<td>R00036NZNI</td>
<td>Point Road - D, M</td>
<td>England</td>
<td>6</td>
<td>373</td>
</tr>
<tr>
<td>R00011SQSC</td>
<td>Polwhat Rig Windfarm</td>
<td>Scotland</td>
<td>10,800</td>
<td>139</td>
</tr>
<tr>
<td>R00213RQEN</td>
<td>Port of Liverpool Wind Farm</td>
<td>England</td>
<td>9,999</td>
<td>911</td>
</tr>
<tr>
<td>R00034RZEN</td>
<td>Povey Farm - Y, agent is TL</td>
<td>England</td>
<td>15</td>
<td>359</td>
</tr>
<tr>
<td>R00078RZEN</td>
<td>Pundles - D, Y</td>
<td>England</td>
<td>6</td>
<td>575</td>
</tr>
<tr>
<td>R00037RZEN</td>
<td>Quadring - Y, agent is TL</td>
<td>England</td>
<td>5</td>
<td>433</td>
</tr>
<tr>
<td>R00256RZEN</td>
<td>QUernmore CE (VC) Primary School</td>
<td>England</td>
<td>5</td>
<td>943</td>
</tr>
<tr>
<td>R00020RZEN</td>
<td>Rame - Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>239</td>
</tr>
<tr>
<td>R00019SZSC</td>
<td>Ramsburn Wind Turbine - D, Y, agent is TL</td>
<td>Scotland</td>
<td>6</td>
<td>233</td>
</tr>
<tr>
<td>R00203RQEN</td>
<td>Ramsey</td>
<td>England</td>
<td>1,800</td>
<td>889</td>
</tr>
<tr>
<td>R00176RQEN</td>
<td>Ransonmoor Wind Farm - A (1/03/07)</td>
<td>England</td>
<td>10,000</td>
<td>833</td>
</tr>
<tr>
<td>R00152SZSC</td>
<td>Rapness Terminal - D, Y, agent is TL</td>
<td>Scotland</td>
<td>2</td>
<td>765</td>
</tr>
<tr>
<td>R00165RQEN</td>
<td>Red House Wind Farm - A</td>
<td>England</td>
<td>12,000</td>
<td>801</td>
</tr>
<tr>
<td>R00168RQEN</td>
<td>Red Tile Wind Farm 1 - A</td>
<td>England</td>
<td>10,000</td>
<td>811</td>
</tr>
<tr>
<td>R00169RQEN</td>
<td>Red Tile Wind Farm 2 - A</td>
<td>England</td>
<td>14,000</td>
<td>813</td>
</tr>
<tr>
<td>R00090SQSC</td>
<td>Redbog</td>
<td>Scotland</td>
<td>1,600</td>
<td>615</td>
</tr>
<tr>
<td>R00011RQWA</td>
<td>Rheidol Windfarm</td>
<td>Wales</td>
<td>2,400</td>
<td>135</td>
</tr>
<tr>
<td>R00039RQWA</td>
<td>Rhyd Y Groes Windfarm - A</td>
<td>Wales</td>
<td>7,200</td>
<td>397</td>
</tr>
<tr>
<td>R00005RPWA</td>
<td>Rhyl Flats Wind farm</td>
<td>Wales</td>
<td>90,000</td>
<td>55</td>
</tr>
<tr>
<td>R00098RZEN</td>
<td>Richroe - D, Y (22/05/07)</td>
<td>England</td>
<td>4</td>
<td>639</td>
</tr>
<tr>
<td>R00008NQNI</td>
<td>Rigged Hill Windfarm</td>
<td>Northern Ireland</td>
<td>5,000</td>
<td>93</td>
</tr>
<tr>
<td>R00053RZEN</td>
<td>Riverside Business Centre - Y (19.01.07)</td>
<td>England</td>
<td>18</td>
<td>469</td>
</tr>
<tr>
<td>R00020NZNI</td>
<td>Riverview Pig Farm - D, Y</td>
<td>Northern Ireland</td>
<td>20</td>
<td>235</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-------------</td>
<td>-----------------------------------------------------</td>
<td>-------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00002SPSC</td>
<td>Robin Rigg Offshore Wind Farm (West)</td>
<td>Scotland</td>
<td>89,239</td>
<td>23</td>
</tr>
<tr>
<td>R00215RZEN</td>
<td>Rosevale Farm - Y (04/02/2008)</td>
<td>England</td>
<td>5</td>
<td>915</td>
</tr>
<tr>
<td>R00188RQEN</td>
<td>Roskrow Barton (17/12/2007)</td>
<td>England</td>
<td>1,700</td>
<td>863</td>
</tr>
<tr>
<td>R00055SQSC</td>
<td>Rothes Wind Ltd - A, C, E</td>
<td>Scotland</td>
<td>50,600</td>
<td>483</td>
</tr>
<tr>
<td>R00019SQSC</td>
<td>Roughside Hill</td>
<td>Scotland</td>
<td>15,000</td>
<td>231</td>
</tr>
<tr>
<td>R00031RQEN</td>
<td>Royal Seaforth Docks</td>
<td>Scotland</td>
<td>3,600</td>
<td>335</td>
</tr>
<tr>
<td>R00040RQEN</td>
<td>Royd Moor Windfarm - A</td>
<td>England</td>
<td>6,500</td>
<td>403</td>
</tr>
<tr>
<td>R0017SZSC</td>
<td>Saphock Farm Oldmeldrum - D, Y. Agent is SSE</td>
<td>Scotland</td>
<td>6</td>
<td>213</td>
</tr>
<tr>
<td>R00032NZNI</td>
<td>Saval GAC - Y</td>
<td>Northern Ireland</td>
<td>20</td>
<td>341</td>
</tr>
<tr>
<td>R00320RQEN</td>
<td>Scaling</td>
<td>England</td>
<td>10</td>
<td>955</td>
</tr>
<tr>
<td>R00113SQSC</td>
<td>Scotia Wind (Craigengelt) Limited</td>
<td>Scotland</td>
<td>19,667</td>
<td>679</td>
</tr>
<tr>
<td>R00200RQEN</td>
<td>Scout Moor Wind Farm</td>
<td>England</td>
<td>65,000</td>
<td>883</td>
</tr>
<tr>
<td>R00005RPEN</td>
<td>Scroby Sands Wind Farm</td>
<td>England</td>
<td>60,000</td>
<td>53</td>
</tr>
<tr>
<td>R00204RZEN</td>
<td>Sculthorpe Moor Reserve - Y (20/12/2007)</td>
<td>England</td>
<td>15</td>
<td>893</td>
</tr>
<tr>
<td>R00012RZEN</td>
<td>Seacroft - D,Y , agent is TL</td>
<td>England</td>
<td>6</td>
<td>151</td>
</tr>
<tr>
<td>R00223RZEN</td>
<td>Sharps Farm - Y (9/11/2007), Agent is Npower</td>
<td>England</td>
<td>6</td>
<td>931</td>
</tr>
<tr>
<td>R00014SZSC</td>
<td>Shawbost Wind Turbine - Y, agent is TL</td>
<td>Scotland</td>
<td>11</td>
<td>179</td>
</tr>
<tr>
<td>R00232RQEN</td>
<td>SHL Turbine 1</td>
<td>England</td>
<td>225</td>
<td>935</td>
</tr>
<tr>
<td>R00202RQEN</td>
<td>Shooters Bottom Wind Park Ltd</td>
<td>England</td>
<td>2,000</td>
<td>887</td>
</tr>
<tr>
<td>R00382RZEN</td>
<td>Shooters Hill Wind</td>
<td>England</td>
<td>15</td>
<td>965</td>
</tr>
<tr>
<td>R00009RQEN</td>
<td>Siddick</td>
<td>England</td>
<td>4,200</td>
<td>109</td>
</tr>
<tr>
<td>R00046NQNI</td>
<td>Skea01</td>
<td>Northern Ireland</td>
<td>225</td>
<td>429</td>
</tr>
<tr>
<td>R00076RZEN</td>
<td>Skeffling Wind Power - Y</td>
<td>England</td>
<td>6</td>
<td>569</td>
</tr>
<tr>
<td>R00129SQSC</td>
<td>Skelmonae Windfarm Ltd</td>
<td>Scotland</td>
<td>3,162</td>
<td>715</td>
</tr>
<tr>
<td>R00038NQNI</td>
<td>Slieve Divena Windfarm</td>
<td>Northern Ireland</td>
<td>30,000</td>
<td>385</td>
</tr>
<tr>
<td>R00027NQNI</td>
<td>Slieve Rushen Phase II - A (23/10/2007)</td>
<td>Northern Ireland</td>
<td>54,000</td>
<td>307</td>
</tr>
<tr>
<td>R00012NQNI</td>
<td>Slieve Rushen Windfarm - A</td>
<td>Northern Ireland</td>
<td>5,000</td>
<td>143</td>
</tr>
<tr>
<td>R00009NQNI</td>
<td>Slievenahanaghian</td>
<td>Northern Ireland</td>
<td>1,000</td>
<td>105</td>
</tr>
<tr>
<td>R00093RZEN</td>
<td>Smalley's Farm - D, Y, (11/05/07)</td>
<td>England</td>
<td>6</td>
<td>623</td>
</tr>
<tr>
<td>R00044RZEN</td>
<td>Soughton House - Y, agent is TL</td>
<td>England</td>
<td>20</td>
<td>423</td>
</tr>
<tr>
<td>R00155RZEN</td>
<td>South Hoyland (4/06/2007)</td>
<td>England</td>
<td>5</td>
<td>775</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>-------------</td>
<td>------------------------------------</td>
<td>---------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00056SQSC</td>
<td>Spurness Windfarm - A,C</td>
<td>Scotland</td>
<td>8,250</td>
<td>489</td>
</tr>
<tr>
<td>R00009SQSC</td>
<td>SRO Dun Law - A</td>
<td>Scotland</td>
<td>17,160</td>
<td>113</td>
</tr>
<tr>
<td>R00042RQEN</td>
<td>St Breock Windfarm - A</td>
<td>England</td>
<td>5,000</td>
<td>413</td>
</tr>
<tr>
<td>R00108SQSC</td>
<td>St John's Wells Wind Farm</td>
<td>Scotland</td>
<td>2,400</td>
<td>671</td>
</tr>
<tr>
<td>R0014RZEN</td>
<td>St Mary's Clympling - D,Y</td>
<td>England</td>
<td>6</td>
<td>175</td>
</tr>
<tr>
<td>R00053RQEN</td>
<td>St Mary's Road Ramsey - A</td>
<td>England</td>
<td>225</td>
<td>467</td>
</tr>
<tr>
<td>R00181RQEN</td>
<td>Stags Holt Wind Farm - A, E (5/07/07)</td>
<td>England</td>
<td>18,000</td>
<td>841</td>
</tr>
<tr>
<td>R00100RZEN</td>
<td>Stanbury Manor Wind Turbine - D, Y, (02/04/07)</td>
<td>England</td>
<td>6</td>
<td>647</td>
</tr>
<tr>
<td>R00373RZEN</td>
<td>Steppes Wind Turbine</td>
<td>England</td>
<td>27</td>
<td>963</td>
</tr>
<tr>
<td>R00159SZSC</td>
<td>Stewarton Academy</td>
<td>Scotland</td>
<td>6</td>
<td>787</td>
</tr>
<tr>
<td>R00120RZEN</td>
<td>Stockbridge Laithe - Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>693</td>
</tr>
<tr>
<td>R00114SQSC</td>
<td>Strath of Brydock</td>
<td>Scotland</td>
<td>6,900</td>
<td>683</td>
</tr>
<tr>
<td>R00171RZEN</td>
<td>Surgill Burn - Y (06/11/2007) agent is NP</td>
<td>England</td>
<td>6</td>
<td>819</td>
</tr>
<tr>
<td>R00126RQEN</td>
<td>Swaffham II</td>
<td>England</td>
<td>1,800</td>
<td>711</td>
</tr>
<tr>
<td>R00172RQWA</td>
<td>Swansea Docks 1 - D</td>
<td>Wales</td>
<td>280</td>
<td>823</td>
</tr>
<tr>
<td>R00038RZEN</td>
<td>SWET Hamlet Wind Turbine - M</td>
<td>England</td>
<td>15</td>
<td>391</td>
</tr>
<tr>
<td>R00022RQWA</td>
<td>Taff Ely Wind Farm - A</td>
<td>Wales</td>
<td>9,000</td>
<td>259</td>
</tr>
<tr>
<td>R00023SQSC</td>
<td>Tangy Wind Farm - A</td>
<td>Scotland</td>
<td>18,230</td>
<td>275</td>
</tr>
<tr>
<td>R00028NZNI</td>
<td>Tansy Lane - D, Y</td>
<td>Northern Ireland</td>
<td>6</td>
<td>315</td>
</tr>
<tr>
<td>R00017RZWA</td>
<td>Tanyrhendy - D,Y, agent is TL</td>
<td>Wales</td>
<td>6</td>
<td>209</td>
</tr>
<tr>
<td>R00004NZNI</td>
<td>Tappaghan Windfarm Ltd</td>
<td>Northern Ireland</td>
<td>28,500</td>
<td>39</td>
</tr>
<tr>
<td>R00006RZEN</td>
<td>Tebbuts Farm - D, Y, agent is TL</td>
<td>England</td>
<td>5</td>
<td>73</td>
</tr>
<tr>
<td>R00468RZEN</td>
<td>The Barn Wind Turbine</td>
<td>England</td>
<td>6</td>
<td>969</td>
</tr>
<tr>
<td>R00170RQEN</td>
<td>The ECO Centre, Hebburn - D</td>
<td>England</td>
<td>225</td>
<td>815</td>
</tr>
<tr>
<td>R00161RQEN</td>
<td>The Greenhouse</td>
<td>England</td>
<td>97</td>
<td>791</td>
</tr>
<tr>
<td>R00189RQEN</td>
<td>The Hollies Wind Farm - (21/01/2008)</td>
<td>England</td>
<td>2,600</td>
<td>865</td>
</tr>
<tr>
<td>R00085RZEN</td>
<td>The Leventhorpe School Wind Turbine - Y</td>
<td>England</td>
<td>12</td>
<td>593</td>
</tr>
<tr>
<td>R00048RZWA</td>
<td>The Old Vicarage - Y, agent is TL</td>
<td>Wales</td>
<td>6</td>
<td>443</td>
</tr>
<tr>
<td>R00128RQEN</td>
<td>The Renewable Energy Centre - A, C, D</td>
<td>England</td>
<td>230</td>
<td>713</td>
</tr>
<tr>
<td>R00066SZSC</td>
<td>The Wright Wind - Y, D (07/11/2007)</td>
<td>Scotland</td>
<td>5</td>
<td>537</td>
</tr>
<tr>
<td>R00002SQSC</td>
<td>Thorfinn Wind Energy Project (NM1500)</td>
<td>Scotland</td>
<td>1,500</td>
<td>25</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>--------------</td>
<td>-----------------------------------------------------</td>
<td>-----------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00006SQSC</td>
<td>Thorfinn Wind Farm</td>
<td>Scotland</td>
<td>2,300</td>
<td>75</td>
</tr>
<tr>
<td>R00135RZEN</td>
<td>Thornton Watlass Hall - D, Y (10/07/07)</td>
<td>England</td>
<td>12</td>
<td>729</td>
</tr>
<tr>
<td>R00034SZSC</td>
<td>Tillysnaught, Ellon, AB41 7TX - D Y, (11/04/07)</td>
<td>Scotland</td>
<td>6</td>
<td>361</td>
</tr>
<tr>
<td>R00024SZSC</td>
<td>Tippertait Garmouth - D, Y (31/01/07), agent is SSE</td>
<td>Scotland</td>
<td>6</td>
<td>285</td>
</tr>
<tr>
<td>R00153RQWA</td>
<td>Tir Mostyn And Foel Goch</td>
<td>Wales</td>
<td>21,500</td>
<td>767</td>
</tr>
<tr>
<td>R00120SQSC</td>
<td>Toddleburn Windfarm</td>
<td>Scotland</td>
<td>27,600</td>
<td>695</td>
</tr>
<tr>
<td>R00064SZSC</td>
<td>Torus Wind Turbine - Y</td>
<td>Scotland</td>
<td>15</td>
<td>527</td>
</tr>
<tr>
<td>R00033RQEN</td>
<td>Tow Law Wind Farm</td>
<td>Scotland</td>
<td>2,310</td>
<td>351</td>
</tr>
<tr>
<td>R00151RQEN</td>
<td>Trannack Downs</td>
<td>England</td>
<td>900</td>
<td>761</td>
</tr>
<tr>
<td>R00015RZEN</td>
<td>Trewince Tower - D,Y, agent is TL</td>
<td>England</td>
<td>6</td>
<td>185</td>
</tr>
<tr>
<td>R00210RQEN</td>
<td>Trimdon Grange</td>
<td>England</td>
<td>5,200</td>
<td>905</td>
</tr>
<tr>
<td>R00049RQWA</td>
<td>Trysglwn</td>
<td>Wales</td>
<td>5,600</td>
<td>447</td>
</tr>
<tr>
<td>R00028RZWA</td>
<td>Tyllwt - Y (01/02/06), agent is NP</td>
<td>Wales</td>
<td>6</td>
<td>319</td>
</tr>
<tr>
<td>R00034NQNI</td>
<td>University of Ulster Coleraine Campus Wind Turbine</td>
<td>Northern Ireland</td>
<td>800</td>
<td>353</td>
</tr>
<tr>
<td>R00047RZEN</td>
<td>Upper Nidderdale College - D, Y agent is TL</td>
<td>England</td>
<td>20</td>
<td>437</td>
</tr>
<tr>
<td>R00016RZEN</td>
<td>Vicarage Farm - D,Y, Agent is TL</td>
<td>England</td>
<td>6</td>
<td>197</td>
</tr>
<tr>
<td>R00079SZSC</td>
<td>W W Lane - Y (15/01/2008)</td>
<td>Scotland</td>
<td>6</td>
<td>583</td>
</tr>
<tr>
<td>R00197RQEN</td>
<td>Walkway Wind Farm 1</td>
<td>England</td>
<td>8,000</td>
<td>877</td>
</tr>
<tr>
<td>R00198RQEN</td>
<td>Walkway Wind Farm 2</td>
<td>England</td>
<td>6,000</td>
<td>879</td>
</tr>
<tr>
<td>R00067SQSC</td>
<td>Wardlaw Wood - A</td>
<td>Scotland</td>
<td>18,000</td>
<td>541</td>
</tr>
<tr>
<td>R00075RZEN</td>
<td>Wem Moss - Y (13/12/06), agent is NP</td>
<td>England</td>
<td>6</td>
<td>565</td>
</tr>
<tr>
<td>R00068RZEN</td>
<td>Wennington Fire Station Wind Turbine - D, Y</td>
<td>England</td>
<td>6</td>
<td>543</td>
</tr>
<tr>
<td>R00058RQEN</td>
<td>West Beacon Farm - A,C,D</td>
<td>England</td>
<td>65</td>
<td>493</td>
</tr>
<tr>
<td>R00219RQEN</td>
<td>West Durham Windfarm ltd</td>
<td>England</td>
<td>23,950</td>
<td>925</td>
</tr>
<tr>
<td>R00013SZSC</td>
<td>West Haugh - D, Y agent is SSE</td>
<td>Scotland</td>
<td>6</td>
<td>169</td>
</tr>
<tr>
<td>R00011SZSC</td>
<td>Westfield - D,Y</td>
<td>Scotland</td>
<td>6</td>
<td>141</td>
</tr>
<tr>
<td>R00190RQEN</td>
<td>Westmill Wind Farm (19/02/2008) - A</td>
<td>England</td>
<td>6,500</td>
<td>869</td>
</tr>
<tr>
<td>R00081SQSC</td>
<td>Wether Hill Windfarm - A, E</td>
<td>Scotland</td>
<td>18,200</td>
<td>587</td>
</tr>
<tr>
<td>R00175RQEN</td>
<td>Wharrels Hill Windfarm</td>
<td>England</td>
<td>10,400</td>
<td>829</td>
</tr>
<tr>
<td>RID</td>
<td>Generator Name</td>
<td>Country</td>
<td>Installed kW</td>
<td>Page</td>
</tr>
<tr>
<td>----------</td>
<td>-----------------------------------------</td>
<td>-------------</td>
<td>--------------</td>
<td>------</td>
</tr>
<tr>
<td>R00026RZEN</td>
<td>Whitehall Coachbarn - D,Y</td>
<td>England</td>
<td>322,000</td>
<td>611</td>
</tr>
<tr>
<td>R00089SQSC</td>
<td>Whitelee Windfarm</td>
<td>Scotland</td>
<td>1,800</td>
<td>891</td>
</tr>
<tr>
<td>R00204RQEN</td>
<td>Whittlesey</td>
<td>Scotland</td>
<td>22,000</td>
<td>643</td>
</tr>
<tr>
<td>R00099SQSC</td>
<td>Wind Energy (North Rhins) Limited</td>
<td>Northern Ireland</td>
<td>20</td>
<td>193</td>
</tr>
<tr>
<td>R00016NZNI</td>
<td>Wind Mill Farm - D, Y</td>
<td>Northern Ireland</td>
<td>6</td>
<td>107</td>
</tr>
<tr>
<td>R00005RZEN</td>
<td>Wind Turbine - Malachy Devine - D, Y</td>
<td>England</td>
<td>2</td>
<td>59</td>
</tr>
<tr>
<td>R00031NZNI</td>
<td>WindTurbine 1 - Gerard McEvoy - D, Y</td>
<td>Northern Ireland</td>
<td>6</td>
<td>333</td>
</tr>
<tr>
<td>R00240RZWA</td>
<td>Windycotts</td>
<td>Wales</td>
<td>6</td>
<td>939</td>
</tr>
<tr>
<td>R00007NZNI</td>
<td>Wingrove Wind Farm - D, Y</td>
<td>Northern Ireland</td>
<td>20</td>
<td>81</td>
</tr>
<tr>
<td>R00218RQEN</td>
<td>Winscales Moor Wind Farm</td>
<td>England</td>
<td>5,712</td>
<td>923</td>
</tr>
<tr>
<td>R00149RQEN</td>
<td>Winscales Phase II</td>
<td>England</td>
<td>6,800</td>
<td>757</td>
</tr>
<tr>
<td>R00024NZNI</td>
<td>Wolf Bog Wind Farm - A (10/09/2007)</td>
<td>Northern Ireland</td>
<td>10,000</td>
<td>277</td>
</tr>
<tr>
<td>R00025RQEN</td>
<td>Wood Green Animal Shelters</td>
<td>England</td>
<td>225</td>
<td>289</td>
</tr>
<tr>
<td>R00217RZEN</td>
<td>Woodland Hall - Y (15/01/2008)</td>
<td>England</td>
<td>15</td>
<td>921</td>
</tr>
<tr>
<td>R00607RZEN</td>
<td>Woolserly Wind</td>
<td>England</td>
<td>6</td>
<td>981</td>
</tr>
<tr>
<td>R00173RQEN</td>
<td>Workington Wind - A</td>
<td>England</td>
<td>4,000</td>
<td>825</td>
</tr>
<tr>
<td>R00206RQEN</td>
<td>Worksop Wind Park Ltd</td>
<td>England</td>
<td>2,000</td>
<td>899</td>
</tr>
<tr>
<td>R00230RQEN</td>
<td>wychbold windfarm</td>
<td>England</td>
<td>268</td>
<td>933</td>
</tr>
</tbody>
</table>
## Generating Station Name: Lendrums Bridge - ECO Unit

**Country:** Northern Ireland  
**Technology:** Wind: On-shore wind

### Ofgem RO ID: R00001NQNI

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>660</td>
<td>30.9% *</td>
<td>1,642</td>
<td>1,642</td>
</tr>
<tr>
<td>2006/2007</td>
<td>660</td>
<td>36.9%</td>
<td>2,131</td>
<td>2,131</td>
</tr>
<tr>
<td>2007/2008</td>
<td>660</td>
<td>26.7%</td>
<td>1,546</td>
<td>1,546</td>
</tr>
<tr>
<td>2008/2009</td>
<td>660</td>
<td>30.0%</td>
<td>1,734</td>
<td>1,734</td>
</tr>
<tr>
<td>2009/2010</td>
<td>660</td>
<td>27.8% *</td>
<td>1,073</td>
<td>1,073</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Vestas V47
- **No Turbines:** 20
- **Turbine (kW):** 13,200
- **Rotor Diameter (m):** 24
- **Hub Height (m):** 42

### Generator Details
- **Location:** County Tyrone
- **RO Accreditation:** 01/04/2005
- **Developer:** RES Ltd
- **Operator:**
- **Site Owner:**

### Address:
Lendrums Bridge - ECO Unit, RES Ltd, Willowbank Road, Millbrook Ind Est, Larne, BT40 2SF
Generating Station Name: Gruige - M
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20</td>
<td>6.9% *</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>16.0%</td>
<td>28</td>
<td>28</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>10.3% *</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/04/2005
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Gruige - M

Ofgem RO ID: R00001NZNI

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
**Generating Station Name:** Blyth Offshore Wind Farm  
**Country:** England  
**Technology:** Wind : Off-shore wind

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1800</td>
<td>14.6% *</td>
<td>2,347</td>
<td>2,347*</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1800</td>
<td>20.1%</td>
<td>3,524</td>
<td>3,524</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1800</td>
<td>22.8%</td>
<td>3,997</td>
<td>3,997</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1800</td>
<td>12.1% *</td>
<td>517</td>
<td>517</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1800</td>
<td>27.0% *</td>
<td>1,166</td>
<td>1,166</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1800</td>
<td>19.0% *</td>
<td>3,045</td>
<td>3,045</td>
</tr>
</tbody>
</table>

**Turbine Details**

- **Turbine Model:** Vestas
- **No Turbines:** 1
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 31
- **Hub Height (m):** 66

**Generator Details**

- **Location:** Northumberland
- **RO Accreditation:** 01/04/2002
- **Developer:** E.ON UK Renewables
- **Operator:** SKM
- **Site Owner:** Blyth Offshore Windfarm Ltd
- **Address:** Blyth Harbour, Blyth, Northumberland
Generating Station Name: Blyth Offshore Wind Farm

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Hafotty Ucha
Country: Wales
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>600</td>
<td>31.9%</td>
<td>1,675</td>
<td>1,675</td>
</tr>
<tr>
<td>2003/2004</td>
<td>600</td>
<td>31.3%</td>
<td>1,649</td>
<td>1,649</td>
</tr>
<tr>
<td>2004/2005</td>
<td>600</td>
<td>33.6%</td>
<td>1,764</td>
<td>1,764</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1450</td>
<td>30.3%</td>
<td>2,234</td>
<td>2,234</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1450</td>
<td>35.7%</td>
<td>4,531</td>
<td>4,531</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1450</td>
<td>34.5%</td>
<td>4,393</td>
<td>4,393</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1450</td>
<td>33.5%</td>
<td>4,251</td>
<td>4,251</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1450</td>
<td>27.4% *</td>
<td>2,339</td>
<td>2,339</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Hafotty Ucha

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Caerfai Wind Turbine - D, E, Y agent is TL

Country: Wales

Technology: Wind: On-shore wind

Installed Capacity (kW): 20

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20</td>
<td>14.3%</td>
<td>25</td>
<td>25</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>17.7%</td>
<td>31</td>
<td>31</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Caerfai Wind Turbine - D, E, Y agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Beatrice Offshore Windfarm
Country: Scotland
Technology: Wind: Off-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>10000</td>
<td>20.5%</td>
<td>17,976</td>
<td>26,962</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines: 2
- Turbine (kW): 5,000
- Rotor Diameter (m): 63
- Hub Height (m): 85

Generator Details

- Location: Moray
- RO Accreditation: 08/05/2007
- Developer: Scottish & Southern
- Operator:
- Site Owner:
- Address: Beatrice Operations Focal Point, Mid North Sea Dept, Talisman House 163 Holburn Street, Aberdeenshire, AB10 6BZ
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Beatrice Offshore Windfarm

Ofgem RO ID : R00001SPSC

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
Generating Station Name: Hare Hill Wind Farm - A  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>13,200</td>
<td>42.4%</td>
<td>49,063</td>
<td>49,063</td>
</tr>
<tr>
<td>2003/2004</td>
<td>13,200</td>
<td>45.7%</td>
<td>52,929</td>
<td>52,929</td>
</tr>
<tr>
<td>2004/2005</td>
<td>13,200</td>
<td>43.0%</td>
<td>49,763</td>
<td>49,763</td>
</tr>
<tr>
<td>2005/2006</td>
<td>13,200</td>
<td>40.0%</td>
<td>46,280</td>
<td>46,280</td>
</tr>
<tr>
<td>2006/2007</td>
<td>13,200</td>
<td>42.5%</td>
<td>49,135</td>
<td>49,135</td>
</tr>
<tr>
<td>2007/2008</td>
<td>13,200</td>
<td>33.1%</td>
<td>38,377</td>
<td>38,377</td>
</tr>
<tr>
<td>2008/2009</td>
<td>13,200</td>
<td>40.0%</td>
<td>46,256</td>
<td>46,256</td>
</tr>
<tr>
<td>2009/2010</td>
<td>13,200</td>
<td>35.8%</td>
<td>41,354</td>
<td>41,354</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Vestas V47
- No Turbines: 20
- Turbine (kW): 13,200
- Rotor Diameter (m): 24
- Hub Height (m): 40

Generator Details:
- Location: Ayreshire
- RO Accreditation: 01/04/2002
- Developer: Scottish Power
- Operator: 
- Site Owner: 
  - Address: Hare Hill Wind Farm, New Cumnock, East Ayreshire
## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>26000</td>
<td>28.7%</td>
<td>65,467</td>
<td>65,467</td>
</tr>
<tr>
<td>2006/2007</td>
<td>26000</td>
<td>33.5%</td>
<td>76,333</td>
<td>76,333</td>
</tr>
<tr>
<td>2007/2008</td>
<td>26000</td>
<td>30.5%</td>
<td>69,555</td>
<td>69,555</td>
</tr>
<tr>
<td>2008/2009</td>
<td>26000</td>
<td>29.4%</td>
<td>66,884</td>
<td>66,884</td>
</tr>
<tr>
<td>2009/2010</td>
<td>26000</td>
<td>25.7%</td>
<td>58,494</td>
<td>58,494</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Turbine Details

- **Turbine Model:** Bonus 1.3
- **No Turbines:** 20
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 31
- **Hub Height (m):** 51

## Generator Details

- **Location:** County Londonderry
- **RO Accreditation:** 01/04/2005
- **Developer:** RES Ltd and B9 Energy
- **Operator:** B9 Energy
- **Site Owner:** RES-GEN
- **Address:** Altahullion Wind Farm, RES Ltd Willowbank Road Millbrook Ind Est Larne, Larne, County Antrim, BT40 2SF
### Generating Station Name:
Blythe Offshore Wind Turbine WTG 2

### Country:
England

### Technology:
Wind: Off-shore wind

### Ofgem RO ID:
R00002RPEN

### Installed Capacity (kW):
2,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2000</td>
<td>10.3%</td>
<td>598</td>
<td>598</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2000</td>
<td>17.3%</td>
<td>3,032</td>
<td>3,032</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:**
- **No Turbines:** 1
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:** Northumberland
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Blyth Offshore Wind Turbine WTG 2, Blyth Harbour, Blyth, Northumberland

### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Blythe Offshore Wind Turbine WTG 2

OFGEM RO ID: R00002RPEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Four Burrows Wind Farm - A  
Country: England  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>4500</td>
<td>23.6%</td>
<td>9,297</td>
<td>9,297</td>
</tr>
<tr>
<td>2003/2004</td>
<td>4500</td>
<td>21.0%</td>
<td>8,286</td>
<td>8,286</td>
</tr>
<tr>
<td>2004/2005</td>
<td>4500</td>
<td>22.5%</td>
<td>8,848</td>
<td>8,848</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4500</td>
<td>20.5%</td>
<td>8,089</td>
<td>8,089</td>
</tr>
<tr>
<td>2006/2007</td>
<td>4500</td>
<td>23.2%</td>
<td>9,148</td>
<td>9,148</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4500</td>
<td>22.0%</td>
<td>8,692</td>
<td>8,692</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4500</td>
<td>20.2%</td>
<td>7,951</td>
<td>7,951</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4500</td>
<td>19.5%</td>
<td>7,701</td>
<td>7,701</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Four Burrows Wind Farm - A

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
Generating Station Name: Cassop Primary School - C, D, Y
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>50</td>
<td>7.5%</td>
<td>33</td>
<td>33</td>
</tr>
<tr>
<td>2005/2006</td>
<td>50</td>
<td>7.3%</td>
<td>32</td>
<td>32</td>
</tr>
<tr>
<td>2006/2007</td>
<td>50</td>
<td>2.3%</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2008/2009</td>
<td>50</td>
<td>0.9%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2009/2010</td>
<td>50</td>
<td>2.4%</td>
<td>10</td>
<td>21</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
- No Turbines: 1
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

Location: Durham
RO Accreditation: 01/04/2002
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Robin Rigg Offshore Wind Farm (West)
Country: Scotland
Technology: Wind: Off-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>89,239</td>
<td>21.0%</td>
<td>81,295</td>
<td>121,937</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Vestas V90
- No Turbines: 60
- Turbine (kW): 3,000
- Rotor Diameter (m): 45
- Hub Height (m): 70

Generator Details:
- Location: Solway
- RO Accreditation: 18/07/2009
- Developer: E.ON UK Renewables
- Operator: E.ON Climate & Renewables
- Site Owner: E.ON UK, Harbour Office, Prince of Wales Dock, Workington, Cumbria, CA14 2JH
- Address: E.ON UK, Harbour Office, Prince of Wales Dock, Workington, Cumbria, CA14 2JH
Generating Station Name: Thorfinn Wind Energy Project (NM1500)  
Country: Scotland  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1500</td>
<td>37.3% *</td>
<td>3,694</td>
<td>3,694</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1500</td>
<td>39.2%</td>
<td>5,166</td>
<td>5,166</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1500</td>
<td>51.2% *</td>
<td>2,231</td>
<td>2,231</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1500</td>
<td>48.2% *</td>
<td>1,562</td>
<td>1,562</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1500</td>
<td>40.7%</td>
<td>5,360</td>
<td>5,360</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1500</td>
<td>43.6% *</td>
<td>5,246</td>
<td>5,246</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1500</td>
<td>46.3% *</td>
<td>5,620</td>
<td>5,620</td>
</tr>
</tbody>
</table>

Notes:  
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Owenreagh Windfarms- A,C
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5500</td>
<td>36.1%</td>
<td>17,397</td>
<td>17,397</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5500</td>
<td>34.7%</td>
<td>16,731</td>
<td>16,731</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5500</td>
<td>33.6%</td>
<td>16,235</td>
<td>16,235</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5500</td>
<td>32.7%</td>
<td>15,755</td>
<td>15,755</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5500</td>
<td>31.7% *</td>
<td>13,968</td>
<td>13,968</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: 6
- Turbine (kW): 900
- Rotor Diameter (m): 20
- Hub Height (m): 40

Generator Details

- Location: County Tyrone
- RO Accreditation: 01/04/2005
- Developer: EF Energy
- Operator: South Western Services
- Site Owner: South Western Services
- Address: Owenreagh Windfarms- A,C, Strabane, County Tyrone, Northern Ireland
Generating Station Name: Owenreagh Windfarms- A,C

Ofgem RO ID: R00003NQNI

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Moneyduff - D,Y, (06/09/07), agent is NIE

Country: Northern Ireland
Technology: Wind : On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20</td>
<td>1.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model:
- No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/04/2005

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Moneyduff - D,Y, (06/09/07), agent is NIE

Ofgem RO ID: R00003NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Dyffryn Brodyn Wind Farm - A  
Country: Wales  
Technology: Wind: On-shore wind  

Ofgem RO ID: R00003RQWA  
Installed Capacity (kW): 5,500

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>5500</td>
<td>20.5%</td>
<td>9,864</td>
<td>9,864</td>
</tr>
<tr>
<td>2003/2004</td>
<td>5500</td>
<td>19.9%</td>
<td>9,625</td>
<td>9,625</td>
</tr>
<tr>
<td>2004/2005</td>
<td>5500</td>
<td>21.1%</td>
<td>10,171</td>
<td>10,171</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5500</td>
<td>19.4%</td>
<td>9,340</td>
<td>9,340</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5500</td>
<td>21.5%</td>
<td>10,371</td>
<td>10,371</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5500</td>
<td>20.1%</td>
<td>9,712</td>
<td>9,712</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5500</td>
<td>17.5%</td>
<td>8,430</td>
<td>8,430</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5500</td>
<td>16.5%</td>
<td>7,950</td>
<td>7,950</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Nordtank  
  - **No Turbines**: 11  
  - **Turbine (kW)**: 500  
  - **Rotor Diameter (m)**: 18  
  - **Hub Height (m)**: 35

### Generator Details

- **Location**: Ceredigion  
  - **RO Accreditation**: 01/04/2002  
  - **Developer**: New World Power  
  - **Operator**: RES  
  - **Site Owner**: RES  
  - **Address**: Dyffryn Brodyn Wind Farm, Blaenwaun, Whitland, Dyfed
Generating Station Name: Dyffryn Brodyn Wind Farm - A

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>23.6</td>
<td>2,414</td>
</tr>
<tr>
<td>Oct-02</td>
<td>27.9</td>
<td>2,496</td>
</tr>
<tr>
<td>Apr-03</td>
<td>22.7</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-03</td>
<td>28.8</td>
<td>2,496</td>
</tr>
<tr>
<td>Apr-04</td>
<td>26.5</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-04</td>
<td>31.1</td>
<td>2,496</td>
</tr>
<tr>
<td>Apr-05</td>
<td>26.8</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-05</td>
<td>23.0</td>
<td>2,496</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>16.9</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-06</td>
<td>22.0</td>
<td>2,496</td>
</tr>
<tr>
<td>Apr-07</td>
<td>17.7</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-07</td>
<td>21.3</td>
<td>2,496</td>
</tr>
<tr>
<td>Apr-08</td>
<td>24.5</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-08</td>
<td>24.9</td>
<td>2,496</td>
</tr>
<tr>
<td>Apr-09</td>
<td>22.8</td>
<td>2,496</td>
</tr>
<tr>
<td>Oct-09</td>
<td>21.8</td>
<td>2,496</td>
</tr>
</tbody>
</table>
Generating Station Name: Catchgate Primary School - A, C, D, Y  
Country: England  
Technology: Wind: On-shore wind  
Ofgem RO ID: R00003RZEN  
Installed Capacity (kW): 20

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>3.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>2.8%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>2008/2009</td>
<td>20</td>
<td>2.3%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2009/2010</td>
<td>20</td>
<td>0.3%</td>
<td>0</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- No Turbines: 1
- Turbine (kW): 
- Rotor Diameter (m): 
- Hub Height (m): 

Generator Details

Location: 
RO Accreditation: 01/05/2004
Developer: 
Operator: 
Site Owner: 
Address: 

Generating Station Name: Catchgate Primary School - A, C, D, Y

Ofgem RO ID: R00003RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh
**Generating Station Name:** Fair Isle - C,D,E  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>160</td>
<td>27.5%</td>
<td>385</td>
<td>385</td>
</tr>
<tr>
<td>2003/2004</td>
<td>160</td>
<td>25.1%</td>
<td>352</td>
<td>352</td>
</tr>
<tr>
<td>2004/2005</td>
<td>160</td>
<td>34.9%</td>
<td>489</td>
<td>489</td>
</tr>
<tr>
<td>2005/2006</td>
<td>160</td>
<td>22.6%</td>
<td>316</td>
<td>316</td>
</tr>
<tr>
<td>2006/2007</td>
<td>160</td>
<td>21.4%</td>
<td>300</td>
<td>300</td>
</tr>
<tr>
<td>2007/2008</td>
<td>160</td>
<td>24.6%</td>
<td>346</td>
<td>346</td>
</tr>
<tr>
<td>2008/2009</td>
<td>160</td>
<td>16.5% *</td>
<td>211</td>
<td>211</td>
</tr>
<tr>
<td>2009/2010</td>
<td>160</td>
<td>19.6% *</td>
<td>115</td>
<td>115</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Rayrolle
- **No Turbines:** 1
- **Turbine (kW):** 200
- **Rotor Diameter (m):** 7
- **Hub Height (m):** 16

**Generator Details**
- **Location:** Fair Isle
- **RO Accreditation:** 01/04/2002
- **Developer:** Fair Isle Elec Co
- **Operator:**
- **Site Owner:**
  - **Address:** Fair Isle, Fair Isle, Shetland Isle, ZE2 9JU
Generating Station Name: Dalcrombie Wind Turbine - D, Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>25</td>
<td>19.2%</td>
<td>42</td>
<td>42</td>
</tr>
<tr>
<td>2005/2006</td>
<td>25</td>
<td>3.2%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2006/2007</td>
<td>25</td>
<td>7.3%</td>
<td>16</td>
<td>16</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Dalcrombie Wind Turbine - D, Y, agent is TL
Ofgem RO ID : R00003SZSC

Annual : 2002 - 2010

Load Factor (%)
Generating Station Name: Tappaghan Windfarm Ltd
Country: Northern Ireland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>19500</td>
<td>32.7%</td>
<td>55,928</td>
<td>55,928</td>
</tr>
<tr>
<td>2006/2007</td>
<td>28500</td>
<td>24.4%</td>
<td>60,870</td>
<td>60,870</td>
</tr>
<tr>
<td>2007/2008</td>
<td>28500</td>
<td>25.0%</td>
<td>62,471</td>
<td>62,471</td>
</tr>
<tr>
<td>2008/2009</td>
<td>28500</td>
<td>22.4%</td>
<td>55,993</td>
<td>55,993</td>
</tr>
<tr>
<td>2009/2010</td>
<td>28500</td>
<td>25.7%</td>
<td>64,133</td>
<td>64,133</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: GE1.5
- No Turbines: 13
- Turbine (kW): 1,500
- Rotor Diameter (m): 35
- Hub Height (m): 53

Generator Details
- Location: County Fermanagh
- RO Accreditation: 01/04/2005
- Developer: Airtricity
- Operator: GE Wind
- Site Owner: Airtricity
- Address: Tappaghan Windfarm Ltd - A, Castlederg Road, Lack, County Fermanagh, Northern Ireland
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Tappaghan Windfarm Ltd

Ofgem RO ID : R00004NQNI

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
**Generating Station Name:** Cherrybrook Energy - D, Y  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20</td>
<td>4.0%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>9.1%</td>
<td>16</td>
<td>16</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>5.1%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2008/2009</td>
<td>20</td>
<td>5.1%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2009/2010</td>
<td>20</td>
<td>2.3%</td>
<td>4</td>
<td>8</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Cherrybrook Energy - D, Y

Ofgem RO ID: R00004NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh
### Generating Station Name
North Hoyle Offshore Wind Farm - A

### Country
Wales

### Technology
Wind : Off-shore wind

### Installed Capacity (kW)
60,000

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009.

---

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>60000</td>
<td>18.4% *</td>
<td>40,288</td>
<td>40,288</td>
</tr>
<tr>
<td>2004/2005</td>
<td>60000</td>
<td>34.4%</td>
<td>180,687</td>
<td>180,687</td>
</tr>
<tr>
<td>2005/2006</td>
<td>60000</td>
<td>35.1%</td>
<td>184,535</td>
<td>184,535</td>
</tr>
<tr>
<td>2006/2007</td>
<td>60000</td>
<td>36.5%</td>
<td>191,701</td>
<td>191,701</td>
</tr>
<tr>
<td>2007/2008</td>
<td>60000</td>
<td>34.8%</td>
<td>183,296</td>
<td>183,296</td>
</tr>
<tr>
<td>2008/2009</td>
<td>60000</td>
<td>34.6%</td>
<td>181,892</td>
<td>181,892</td>
</tr>
<tr>
<td>2009/2010</td>
<td>60000</td>
<td>33.0%</td>
<td>173,184</td>
<td>173,184</td>
</tr>
</tbody>
</table>

---

#### Turbine Details

- **Turbine Model**: Vestas
- **No Turbines**: 30
- **Turbine (kW)**: 2,000
- **Rotor Diameter (m)**: 40
- **Hub Height (m)**: 67

#### Generator Details

- **Location**: Denbighshire
- **RO Accreditation**: 01/11/2003
- **Developer**: npower renewables
- **Operator**: Site Owner: NWP Offshore Ltd
- **Address**: North Hoyle Offshore Wind Farm - A, 7.5km off coast, bet Rhyl & Prestatyn, Rhyl, Denbighshire
Generating Station Name: Cemmaes B
Country: Wales
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>3400</td>
<td>26.1%</td>
<td>7,761</td>
<td>7,761</td>
</tr>
<tr>
<td>2003/2004</td>
<td>3400</td>
<td>27.9%</td>
<td>8,335</td>
<td>8,335</td>
</tr>
<tr>
<td>2004/2005</td>
<td>3400</td>
<td>30.3%</td>
<td>9,034</td>
<td>9,034</td>
</tr>
<tr>
<td>2005/2006</td>
<td>3400</td>
<td>27.3%</td>
<td>8,139</td>
<td>8,139</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3400</td>
<td>31.0%</td>
<td>9,217</td>
<td>9,217</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3400</td>
<td>31.9%</td>
<td>9,514</td>
<td>9,514</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3400</td>
<td>30.2%</td>
<td>8,990</td>
<td>8,990</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3400</td>
<td>30.9% *</td>
<td>7,709</td>
<td>7,709</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Cemmaes B

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
### Generating Station Name:
Liniclate Wind Turbine - D

### Country:
Scotland

### Technology:
Wind : On-shore wind

### Installed Capacity (kW):
60

### RO Period Capacity Load Factor MWh ROCs

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>60</td>
<td>31.6%</td>
<td>166</td>
<td>166</td>
</tr>
<tr>
<td>2003/2004</td>
<td>60</td>
<td>31.5%</td>
<td>166</td>
<td>166</td>
</tr>
<tr>
<td>2004/2005</td>
<td>60</td>
<td>26.8% *</td>
<td>130</td>
<td>130</td>
</tr>
<tr>
<td>2005/2006</td>
<td>60</td>
<td>19.4% *</td>
<td>51</td>
<td>51</td>
</tr>
<tr>
<td>2007/2008</td>
<td>60</td>
<td>32.1%</td>
<td>169</td>
<td>169</td>
</tr>
<tr>
<td>2008/2009</td>
<td>60</td>
<td>10.3% *</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** ENERCON E-44
- **No Turbines:** 1
- **Turbine (kW):** 900
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:** Western Isles

### RO Accreditation:
01/04/2002

- **Developer:** Element Wind Ltd
- **Operator:**
- **Site Owner:** Element Wind Ltd

### Address:
Liniclate Wind Turbine, Liniclate Wind Turbine, Liniclate School, Liniclat, HS7 5PJ

---

**UK RENEWABLE ENERGY DATA : Wind Power**
Generating Station Name: Liniclate Wind Turbine - D

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Newton Dee - Y, agent is TL

Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 15

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>15</td>
<td>2.3%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>1.5%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines:</td>
</tr>
<tr>
<td>Turbine (kW):</td>
</tr>
<tr>
<td>Rotor Diameter (m):</td>
</tr>
<tr>
<td>Hub Height (m):</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Location:</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation: 01/04/2005</td>
</tr>
<tr>
<td>Developer:</td>
</tr>
<tr>
<td>Operator:</td>
</tr>
<tr>
<td>Site Owner:</td>
</tr>
<tr>
<td>Address:</td>
</tr>
</tbody>
</table>
Generating Station Name: Newton Dee - Y, agent is TL

Ofgem RO ID: R00004SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

# UK RENEWABLE ENERGY DATA: Wind Power

## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5000</td>
<td>27.1%</td>
<td>11,864</td>
<td>11,864</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>30.3%</td>
<td>13,268</td>
<td>13,268</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>22.5%</td>
<td>9,874</td>
<td>9,874</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5000</td>
<td>22.8%</td>
<td>9,983</td>
<td>9,983</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>25.9%</td>
<td>11,362</td>
<td>11,362</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.

## Turbine Details

- **Turbine Model:** Vestas V39
- **No Turbines:** 10
- **Turbine (kW):** 500
- **Rotor Diameter (m):** 20
- **Hub Height (m):** 40

## Generator Details

- **Location:** County Tyrone
- **RO Accreditation:** 01/04/2005
- **Developer:** Column Energy
- **Operator:** B9 Energy
- **Site Owner:** E.on Renewables
- **Address:** Bessy Bell Windfarm, Barons Court Estate, Newtownstewart, Omagh, County Tyrone, BT78 4EZ
Generating Station Name: Bessy Bell Windfarm

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh
**Generating Station Name:** Scroby Sands Wind Farm  
**Country:** England  
**Technology:** Wind: Off-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>60,000</td>
<td>23.5% *</td>
<td>92,667</td>
<td>92,667</td>
</tr>
<tr>
<td>2005/2006</td>
<td>60,000</td>
<td>27.0%</td>
<td>141,893</td>
<td>141,893</td>
</tr>
<tr>
<td>2006/2007</td>
<td>60,000</td>
<td>25.9%</td>
<td>136,054</td>
<td>136,054</td>
</tr>
<tr>
<td>2007/2008</td>
<td>60,000</td>
<td>28.1%</td>
<td>148,189</td>
<td>148,189</td>
</tr>
<tr>
<td>2008/2009</td>
<td>60,000</td>
<td>27.0%</td>
<td>141,961</td>
<td>141,961</td>
</tr>
<tr>
<td>2009/2010</td>
<td>60,000</td>
<td>32.3%</td>
<td>169,963</td>
<td>169,963</td>
</tr>
</tbody>
</table>

**Turbine Details**
- **Turbine Model:** Vestas  
- **No Turbines:** 30  
- **Turbine (kW):** 2,000  
- **Rotor Diameter (m):** 40  
- **Hub Height (m):** 60

**Generator Details**
- **Location:** Norfolk  
- **RO Accreditation:** 01/05/2004  
- **Developer:** E.ON UK Renewables  
- **Operator:**  
- **Site Owner:** E.on Renewables  
- **Address:** Scroby Sands Wind Farm, Admiralty Road, Gt Yarmouth, Norfolk, NR30 3NS

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Scroby Sands Wind Farm

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
# UK RENEWABLE ENERGY DATA: Wind Power

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>90000</td>
<td>15.7%</td>
<td>93,147</td>
<td>139,714</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Siemens
- **No Turbines:** 25
- **Turbine (kW):** 3,600
- **Rotor Diameter (m):** 54
- **Hub Height (m):** 80

**Generator Details**

- **Location:** Conwy
- **RO Accreditation:** 15/07/2009
- **Developer:** RWE Npower Renewables
- **Operator:**
- **Site Owner:** RWE Npower Renewables
- **Address:** Rhyl Flats Wind farm, Off Towyn Road, Towyn, Abergeie, Clwyd, LL22 9HG
**Generating Station Name:** Cold Northcott Windfarm  
**Country:** England  
**Technology:** Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>6800</td>
<td>24.4%</td>
<td>14,521</td>
<td>14,521</td>
</tr>
<tr>
<td>2003/2004</td>
<td>6800</td>
<td>23.4%</td>
<td>13,947</td>
<td>13,947</td>
</tr>
<tr>
<td>2004/2005</td>
<td>6800</td>
<td>24.2%</td>
<td>14,390</td>
<td>14,390</td>
</tr>
<tr>
<td>2005/2006</td>
<td>6800</td>
<td>22.4%</td>
<td>13,344</td>
<td>13,344</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6800</td>
<td>25.5%</td>
<td>15,158</td>
<td>15,158</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6800</td>
<td>23.2%</td>
<td>13,868</td>
<td>13,868</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6800</td>
<td>22.8%</td>
<td>13,572</td>
<td>13,572</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6800</td>
<td>20.1%</td>
<td>11,949</td>
<td>11,949</td>
</tr>
</tbody>
</table>

**Turbine Details**

- **Turbine Model:** WEG MS3-300  
- **No Turbines:** 22  
- **Turbine (kW):** 300  
- **Rotor Diameter (m):** 16  
- **Hub Height (m):** 25  

**Generator Details**

- **Location:** Cornwall  
- **RO Accreditation:** 01/04/2002  
- **Developer:** First Windfarm Holdings  
- **Operator:** Cumbria Wind Farms  
- **Site Owner:** First Wind Farm Holdings  
- **Address:** Cold Northcott Windfarm, St Clether, Launceston, Cornwall, PL15 8PR  

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Windpower - D, Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 2

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2</td>
<td>11.4%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2</td>
<td>11.4%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>5.7%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.
Generating Station Name: Windpower - D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh


0 10 20 30 40 50 60 70 80 90 100
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Deucheran Hill
Country : Scotland
Technology : Wind : On-shore wind

Ofgem RO ID : R00005SQSC
Installed Capacity (kW) : 15,750

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15750</td>
<td>22.6%</td>
<td>28,663</td>
<td>28,663*</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15750</td>
<td>25.6%</td>
<td>35,439</td>
<td>35,439</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15750</td>
<td>27.4%</td>
<td>37,852</td>
<td>37,852</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15750</td>
<td>25.6%</td>
<td>35,294</td>
<td>35,294</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15750</td>
<td>26.2%</td>
<td>36,075</td>
<td>36,075</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15750</td>
<td>17.6%</td>
<td>24,308</td>
<td>24,308</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15750</td>
<td>25.7%</td>
<td>35,490</td>
<td>35,490</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15750</td>
<td>16.4%</td>
<td>22,624</td>
<td>22,624</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Vestas V66
- **No Turbines**: 9
- **Turbine (kW)**: 1,800
- **Rotor Diameter (m)**: 33
- **Hub Height (m)**: 46

### Generator Details

- **Location**: Argyll & Bute
- **RO Accreditation**: 01/04/2002
- **Developer**: E.ON UK Renewables
- **Operator**: B9 Energy
- **Site Owner**: E.on Renewables
- **Address**: SRO Deucheran Hill Wind Farm, Deucheran Hill, Carradale, Campbeltown, Argyll
 Generating Station Name : Deucheran Hill

Ofgem RO ID : R00005SQSC

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Breckster Wind Turbine - Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>2005/2006</td>
<td>10</td>
<td>11.4%</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/10/2004
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Breckster Wind Turbine - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)


MWh
**Generating Station Name:** Elliots Hill  
**Country:** Northern Ireland  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5000</td>
<td>30.4%</td>
<td>13,305</td>
<td>13,305</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>31.9%</td>
<td>13,967</td>
<td>13,967</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>22.9%</td>
<td>10,065</td>
<td>10,065</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5000</td>
<td>27.6%</td>
<td>12,068</td>
<td>12,068</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>26.1%</td>
<td>11,433</td>
<td>11,433</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Vestas V39
- **No Turbines:** 10
- **Turbine (kW):** 500
- **Rotor Diameter (m):** 20
- **Hub Height (m):** 39

**Generator Details**
- **Location:** County Antrim
- **RO Accreditation:** 01/04/2005
- **Developer:** RES Ltd and B9 Energy
- **Operator:** B9 Energy
- **Site Owner:** ScottishPower
- **Address:** Elliots Hill Windfarm, Elliots Hill, Tildarg, County Antrim
Generating Station Name: Gransha Farm - A, D, Y, (06/09/07), agent is NIE

Country: Northern Ireland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>25.1%</td>
<td>44</td>
<td>44</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Gransha Farm - A, D, Y, (06/09/07), agent is NIE

Ofgem RO ID: R00006NZNI

Annual: 2002 - 2010

Load Factor (%)


MWh
Generating Station Name: Kentish Flats Ltd - A,C
Country: England
Technology: Wind: Off-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>90000</td>
<td>26.2% *</td>
<td>155,253</td>
<td>155,253</td>
</tr>
<tr>
<td>2006/2007</td>
<td>90000</td>
<td>25.9%</td>
<td>204,245</td>
<td>204,245</td>
</tr>
<tr>
<td>2007/2008</td>
<td>90000</td>
<td>29.1%</td>
<td>229,726</td>
<td>229,726</td>
</tr>
<tr>
<td>2008/2009</td>
<td>90000</td>
<td>30.3%</td>
<td>238,559</td>
<td>238,559</td>
</tr>
<tr>
<td>2009/2010</td>
<td>90000</td>
<td>30.7%</td>
<td>242,314</td>
<td>242,314</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model: Vestas
- No Turbines: 30
- Turbine (kW): 3,000
- Rotor Diameter (m): 45
- Hub Height (m): 70

### Generator Details

- Location: Kent
- RO Accreditation: 01/08/2005
- Developer: Vattenfall
- Operator: Elsam
- Site Owner: Elsam
- Address: Kentish Flats Ltd - A,C, Kentish Flats in Thames Estuary 8km north Herne B, Herne Bay, Kent, CT6 7NU
Generating Station Name: Kentish Flats Ltd - A,C

Ofgem RO ID: R00006RPEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk

Page 70 of 984
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>4620</td>
<td>30.9%</td>
<td>12,495</td>
<td>12,495</td>
</tr>
<tr>
<td>2003/2004</td>
<td>4620</td>
<td>24.9%</td>
<td>10,090</td>
<td>10,090</td>
</tr>
<tr>
<td>2004/2005</td>
<td>4620</td>
<td>26.1%</td>
<td>10,555</td>
<td>10,555</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4620</td>
<td>23.1%</td>
<td>9,329</td>
<td>9,329</td>
</tr>
<tr>
<td>2006/2007</td>
<td>4620</td>
<td>25.6%</td>
<td>10,362</td>
<td>10,362</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4620</td>
<td>14.2%</td>
<td>5,777</td>
<td>5,777</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4620</td>
<td>17.1%</td>
<td>6,926</td>
<td>6,926</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4620</td>
<td>13.6%</td>
<td>5,494</td>
<td>5,494</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Far Old Park Farm

Load Factor (%)

- 0 10 20 30 40 50 60 70 80 90 100

MWh

April 2002 - March 2006

Load Factor (%)

- 0 10 20 30 40 50 60 70 80 90 100

MWh

April 2006 - March 2010
**Generating Station Name:** Tebbutts Farm - D, Y, agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>5</td>
<td>13.7</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5</td>
<td>13.7</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>13.7</td>
<td>6</td>
<td>6</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Tebbuts Farm - D, Y, agent is TL

Ofgem RO ID: R00006RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Thorfinn Wind Farm  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  
**Ogem RO ID:** R0006SQSC  
**Installed Capacity (kW):** 2,300

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2700</td>
<td>38.9%</td>
<td>6,854</td>
<td>6,854*</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2700</td>
<td>52.0%</td>
<td>12,337</td>
<td>12,337</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2700</td>
<td>37.2%</td>
<td>8,801</td>
<td>8,801</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2700</td>
<td>41.4%</td>
<td>4,381</td>
<td>4,381</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2300</td>
<td>48.5%</td>
<td>9,770</td>
<td>9,770</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2300</td>
<td>47.5%</td>
<td>8,806</td>
<td>8,806</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2300</td>
<td>47.5%</td>
<td>7,937</td>
<td>7,937</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2300</td>
<td>40.9%</td>
<td>7,541</td>
<td>7,541</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**

**Address:** SRO - Thorfinn Wind Energy Project - A, Burgar Hill and the Wards, Evie, Orkney, KW17 2PJ
Generating Station Name: Thorfinn Wind Farm
Ofgem RO ID: R00006SQSC

UK RENEWABLE ENERGY DATA: Wind Power

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
### UK RENEWABLE ENERGY DATA : Wind Power

**Generating Station Name:** Little Laight - D, Y, agent is TL  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>15</td>
<td>13.7%</td>
<td>18</td>
<td>18</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>13.7%</td>
<td>18</td>
<td>18</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Little Laight - D, Y, agent is TL

Ofgem RO ID: R00006SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Corkey Windfarm  
**Country:** Northern Ireland  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5000</td>
<td>35.7%</td>
<td>14,302</td>
<td>14,302</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>41.9%</td>
<td>18,371</td>
<td>18,371</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>38.9%</td>
<td>17,068</td>
<td>17,068</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5000</td>
<td>38.5%</td>
<td>16,872</td>
<td>16,872</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>35.9%</td>
<td>15,711</td>
<td>15,711</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- Turbine Model: Nordtank 500
- No Turbines: 10
- Turbine (kW): 500
- Rotor Diameter (m): 18
- Hub Height (m): 39

**Generator Details**
- Location: County Antrim
- RO Accreditation: 01/04/2005
- Developer: RES Ltd and B9 Energy
- Operator: B9 Energy
- Site Owner: ScottishPower
- Address: Corkey Windfarm, Corkey Road, Clough Mills, County Antrim
Generating Station Name: Corkey Windfarm

OFGEM RO ID: R00007NQNI

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
**Generating Station Name:** Wingrove Wind Farm - D, Y  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind

**Installed Capacity (kW):** 20

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20</td>
<td>16.0%</td>
<td>28</td>
<td>28</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>14.8%</td>
<td>26</td>
<td>26</td>
</tr>
<tr>
<td>2009/2010</td>
<td>20</td>
<td>11.1%</td>
<td>20</td>
<td>39</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

---

**Turbine Details**

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

---

**Generator Details**

- **Location:**
- **RO Accreditation:** 01/06/2005
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Wingrove Wind Farm - D, Y
Ofgem RO ID: R00007NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Barrow Offshore Windfarm - A  
Country: England  
Technology: Wind: Off-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>90,000</td>
<td>7.3% *</td>
<td>4,909</td>
<td>4,909</td>
</tr>
<tr>
<td>2006/2007</td>
<td>90,000</td>
<td>24.0%</td>
<td>188,824</td>
<td>188,824</td>
</tr>
<tr>
<td>2007/2008</td>
<td>90,000</td>
<td>30.9%</td>
<td>244,575</td>
<td>244,575</td>
</tr>
<tr>
<td>2008/2009</td>
<td>90,000</td>
<td>37.5%</td>
<td>295,932</td>
<td>295,932</td>
</tr>
<tr>
<td>2009/2010</td>
<td>90,000</td>
<td>31.2%</td>
<td>245,877</td>
<td>245,877</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Vestas V90
- No Turbines: 30
- Turbine (kW): 3,000
- Rotor Diameter (m): 45
- Hub Height (m): 75

Generator Details
- Location: Cumbria
- RO Accreditation: 01/01/2006
- Developer: DONG Energy / Centrica Renewable Energy
- Operator: Barrow Offshore Wind
- Site Owner: Centrica / DONG Energy
- Address: Barrow Offshore Windfarm - A, 7 miles off Coast of Walney Island, Irish Sea
Generating Station Name : Oldside  
Country : England  
Technology : Wind : On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>5400</td>
<td>22.0%</td>
<td>10,420</td>
<td>10,420</td>
</tr>
<tr>
<td>2003/2004</td>
<td>5400</td>
<td>25.7%</td>
<td>12,170</td>
<td>12,170</td>
</tr>
<tr>
<td>2004/2005</td>
<td>5400</td>
<td>28.7%</td>
<td>13,597</td>
<td>13,597</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5400</td>
<td>22.9%</td>
<td>10,831</td>
<td>10,831</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5400</td>
<td>21.9%</td>
<td>10,346</td>
<td>10,346</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5400</td>
<td>13.6%</td>
<td>6,455</td>
<td>6,455</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5400</td>
<td>14.6%</td>
<td>6,924</td>
<td>6,924</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5400</td>
<td>10.7%</td>
<td>5,060</td>
<td>5,060</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Model:** Vestas
- **No Turbines:** 16
- **Turbine (kW):** 600
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

**Generator Details**
- **Location:** Cumbria
- **RO Accreditation:** 01/04/2002
- **Developer:** E.ON UK Renewables
- **Operator:** B9 Energy
- **Site Owner:** E.on Renewables
- **Address:** Oldside, Workington, Cumbria
Generating Station Name: Mount Pleasant - Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2</td>
<td>17.1%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2</td>
<td>11.4%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>11.4%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/04/2004

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Mount Pleasant - Y, agent is TL

<table>
<thead>
<tr>
<th>Annual: 2002 - 2010</th>
</tr>
</thead>
<tbody>
<tr>
<td>Load Factor (%)</td>
</tr>
<tr>
<td>2002/2003: 17.1</td>
</tr>
<tr>
<td>2003/2004: 11.4</td>
</tr>
<tr>
<td>2004/2005: 11.4</td>
</tr>
<tr>
<td>2005/2006: 11.4</td>
</tr>
<tr>
<td>2006/2007: 11.4</td>
</tr>
<tr>
<td>2007/2008:</td>
</tr>
<tr>
<td>2008/2009:</td>
</tr>
<tr>
<td>2009/2010:</td>
</tr>
</tbody>
</table>

MWh
### Generating Station Name: Cnoc Donn Arnicle Wind Farm
**Country:** Scotland  
**Technology:** Wind: On-shore wind

### Ofgem RO ID: R00007SQSC

### Installed Capacity (kW): 15,000

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15000</td>
<td>33.9%</td>
<td>44,581</td>
<td>44,581</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15000</td>
<td>36.8%</td>
<td>48,510</td>
<td>48,510</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15000</td>
<td>38.5%</td>
<td>50,633</td>
<td>50,633</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15000</td>
<td>33.3%</td>
<td>43,782</td>
<td>43,782</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15000</td>
<td>36.6%</td>
<td>48,093</td>
<td>48,093</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15000</td>
<td>30.8%</td>
<td>40,510</td>
<td>40,510</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15000</td>
<td>35.8%</td>
<td>47,066</td>
<td>47,066</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15000</td>
<td>30.0%</td>
<td>39,399</td>
<td>39,399</td>
</tr>
</tbody>
</table>

#### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

#### Turbine Details

- **Turbine Model:**
  - No Turbines: 23
  - Turbine (kW): 0

- **Rotor Diameter (m):** 24
- **Hub Height (m):** 40

#### Generator Details

- **Location:** Argyll
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** SRO Cnoc Donn Arnicle, CNOC Donn Arnicle Wind Farm, Carradale, Mull of Kintyre, Argyll, PA28 6QG
Generating Station Name: Cnoc Donn Arnicle Wind Farm

April 2002 - March 2006

Load Factor (%) vs MWh

April 2006 - March 2010

Load Factor (%) vs MWh
Generating Station Name: Craig of Neilston Farm - D,Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:
Turbine (kW):
Rotor Diameter (m):
Hub Height (m):

Generator Details

Location:
RO Accreditation: 01/06/2005
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Craig of Neilston Farm - D,Y, agent is TL

Load Factor (%)

Annual: 2002 - 2010

MWh

0 2 4 6 8 10

Generating Station Name: Rigged Hill Windfarm  
Country: Northern Ireland  
Technology: Wind: On-shore wind

Ofgem RO ID: R00008NQNI
Installed Capacity (kW): 5,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5000</td>
<td>36.0%</td>
<td>15,773</td>
<td>15,773</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>40.0%</td>
<td>17,519</td>
<td>17,519</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>37.0%</td>
<td>16,258</td>
<td>16,258</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5000</td>
<td>35.8%</td>
<td>15,664</td>
<td>15,664</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>33.8%</td>
<td>14,791</td>
<td>14,791</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- Turbine Model: Nordtank 500
- No Turbines: 10
- Turbine (kW): 500
- Rotor Diameter (m): 18
- Hub Height (m): 39

### Generator Details
- Location: County Londonderry
- RO Accreditation: 01/04/2005
- Developer: RES Ltd and B9 Energy
- Operator: B9 Energy
- Site Owner: ScottishPower
- Address: Rigged Hill Windfarm, Rigged Hill, Limanady, Co. Londonderry
Generating Station Name: Rigged Hill Windfarm

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Burbo Offshore Windfarm - A (31/01/07)
Country: England
Technology: Wind: Off-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>90000</td>
<td>26.5% *</td>
<td>157,414</td>
<td>157,414</td>
</tr>
<tr>
<td>2008/2009</td>
<td>90000</td>
<td>34.9%</td>
<td>275,275</td>
<td>275,275</td>
</tr>
<tr>
<td>2009/2010</td>
<td>90000</td>
<td>32.2%</td>
<td>254,009</td>
<td>380,994</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Siemens SWT 3.9
- No Turbines: 25
- Turbine (kW): 3,600
- Rotor Diameter (m): 54
- Hub Height (m): 84

Generator Details
- Location: Merseyside
- RO Accreditation: 01/07/2007
- Developer: DONG Energy
- Site Owner: DONG Energy (Seascape)
- Address: Burbo Offshore Windfarm- A (31/01/07), 6.4 kM from the North Wirral and Liverpool Coastli, Burbo flats, Liverpool Bay, Wallasey
**Generating Station Name:** Lowca  
**Country:** England  
**Technology:** Wind : On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>4620</td>
<td>28.9%</td>
<td>11,707</td>
<td>11,707</td>
</tr>
<tr>
<td>2003/2004</td>
<td>4620</td>
<td>32.7%</td>
<td>13,270</td>
<td>13,270</td>
</tr>
<tr>
<td>2004/2005</td>
<td>4620</td>
<td>33.1%</td>
<td>13,383</td>
<td>13,383</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4620</td>
<td>34.6%</td>
<td>13,981</td>
<td>13,981</td>
</tr>
<tr>
<td>2006/2007</td>
<td>4620</td>
<td>34.3%</td>
<td>13,877</td>
<td>13,877</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4620</td>
<td>22.5%</td>
<td>9,128</td>
<td>9,128</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4620</td>
<td>27.3%</td>
<td>11,066</td>
<td>11,066</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4620</td>
<td>23.2%</td>
<td>9,380</td>
<td>9,380</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Vestas V42
- **No Turbines:** 7
- **Turbine (kW):** 700
- **Rotor Diameter (m):** 24
- **Hub Height (m):** 40

**Generator Details**

- **Location:** Cumbria
- **RO Accreditation:** 01/04/2002
- **Developer:** E.ON UK Renewables
- **Operator:** B9 Energy
- **Site Owner:** E.ON Renewables
- **Address:** Lowca, Oldside, Workington, Cumbria
Generating Station Name: Lowca

Ofgem RO ID: R00008RQEN

Load Factor (%)

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

Load Factor (%)

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

Apr 2002 - March 2006

April 2006 - March 2010

MWh
Generating Station Name: Haazoriqa's of Elton - D, Y
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>15</td>
<td>0.8%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15</td>
<td>6.8%</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/12/2004
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Haazoriqa's of Elton - D, Y

Annual: 2002 - 2010

Load Factor (%)


MWh
Generating Station Name: Beinn An Tuirc Wind Farm
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15000</td>
<td>32.6%</td>
<td>42,803</td>
<td>42,803</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15000</td>
<td>31.5%</td>
<td>41,441</td>
<td>41,441</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15000</td>
<td>35.4%</td>
<td>46,533</td>
<td>46,533</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15000</td>
<td>31.4%</td>
<td>41,198</td>
<td>41,198</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15000</td>
<td>34.0%</td>
<td>44,685</td>
<td>44,685</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15000</td>
<td>27.1%</td>
<td>35,739</td>
<td>35,739</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15000</td>
<td>30.7%</td>
<td>40,339</td>
<td>40,339</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15000</td>
<td>27.1%</td>
<td>35,601</td>
<td>35,601</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Beinn An Tuirc Wind Farm

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Kewing - D, Y, agent is SSE
Country: Scotland
Technology: Wind : On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>3</td>
<td>11.4%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3</td>
<td>19.0%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/08/2005
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Kewing - D, Y, agent is SSE

Ofgem RO ID: R00008SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Years:
- 2002/2003
- 2003/2004
- 2004/2005
- 2005/2006
- 2006/2007
- 2007/2008
- 2008/2009
- 2009/2010

Values:
- 11.4
- 19.0

www.ref.org.uk

Page 104 of 984
Generating Station Name: Slievenahanaghan  
Country: Northern Ireland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>1000</td>
<td>25.2%</td>
<td>2,211</td>
<td>2,211</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1000</td>
<td>14.2% *</td>
<td>1,137</td>
<td>1,137</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1000</td>
<td>24.8%</td>
<td>2,174</td>
<td>2,174</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1000</td>
<td>18.3%</td>
<td>1,605</td>
<td>1,605</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1000</td>
<td>20.4% *</td>
<td>1,184</td>
<td>1,184</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Wind Turbine - Malachy Devine - D, Y  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>16.2%</td>
<td>8</td>
<td>17</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 01/05/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Wind Turbine - Malachy Devine - D, Y

Ofgem RO ID: R00009NZNI

Annual Load Factor (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>11.4</td>
</tr>
<tr>
<td>2003/2004</td>
<td>20.9</td>
</tr>
<tr>
<td>2004/2005</td>
<td>19.0</td>
</tr>
<tr>
<td>2005/2006</td>
<td>16.2</td>
</tr>
<tr>
<td>2006/2007</td>
<td></td>
</tr>
<tr>
<td>2007/2008</td>
<td></td>
</tr>
<tr>
<td>2008/2009</td>
<td></td>
</tr>
<tr>
<td>2009/2010</td>
<td></td>
</tr>
</tbody>
</table>
Generating Station Name: Siddick  
Country: England  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>4200</td>
<td>20.3%</td>
<td>7,484</td>
<td>7,484</td>
</tr>
<tr>
<td>2003/2004</td>
<td>4200</td>
<td>23.8%</td>
<td>8,761</td>
<td>8,761</td>
</tr>
<tr>
<td>2004/2005</td>
<td>4200</td>
<td>26.2%</td>
<td>9,647</td>
<td>9,647</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4200</td>
<td>19.5%</td>
<td>7,167</td>
<td>7,167</td>
</tr>
<tr>
<td>2006/2007</td>
<td>4200</td>
<td>23.0%</td>
<td>8,442</td>
<td>8,442</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4200</td>
<td>15.9%</td>
<td>5,863</td>
<td>5,863</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4200</td>
<td>12.9%</td>
<td>4,752</td>
<td>4,752</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4200</td>
<td>12.7%</td>
<td>4,677</td>
<td>4,677</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Vestas
- No Turbines: 7
- Turbine (kW): 600
- Rotor Diameter (m): 21
- Hub Height (m): 40

Generator Details:
- Location: Cumbria
- RO Accreditation: 01/04/2002
- Developer: E.ON UK Renewables
- Operator: B9 Energy
- Site Owner: E.on Renewables
- Address: Siddick, Wokington, Workington, Cumbria
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Siddick

April 2002 - March 2006

Load Factor (%) vs. MWh

April 2006 - March 2010

Load Factor (%) vs. MWh

Ofgem RO ID : R00009RQEN
Generating Station Name: Business & Innovation Centre (NE BIC) - D, Y, agent is TL
Country: England
Technology: Wind: On-shore wind

OFGEM RO ID: R0009RZEN
Installed Capacity (kW): 20

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20</td>
<td>1.1%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>3.4%</td>
<td>6</td>
<td>6</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 01/04/2004
- Developer:
- Operator:
- Site Owner:
- Address:

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Business & Innovation Centre (NE BIC) - D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: SRO Dun Law - A
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00009SQSC
Installed Capacity (kW): 17,160

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>17160</td>
<td>22.6%</td>
<td>33,985</td>
<td>33,985</td>
</tr>
<tr>
<td>2003/2004</td>
<td>17160</td>
<td>28.2%</td>
<td>42,520</td>
<td>42,520</td>
</tr>
<tr>
<td>2004/2005</td>
<td>17160</td>
<td>28.0%</td>
<td>42,047</td>
<td>42,047</td>
</tr>
<tr>
<td>2005/2006</td>
<td>17160</td>
<td>25.4%</td>
<td>38,166</td>
<td>38,166</td>
</tr>
<tr>
<td>2006/2007</td>
<td>17160</td>
<td>28.5%</td>
<td>42,772</td>
<td>42,772</td>
</tr>
<tr>
<td>2007/2008</td>
<td>17160</td>
<td>22.1%</td>
<td>33,232</td>
<td>33,232</td>
</tr>
<tr>
<td>2008/2009</td>
<td>17160</td>
<td>26.8%</td>
<td>40,283</td>
<td>40,283</td>
</tr>
<tr>
<td>2009/2010</td>
<td>17160</td>
<td>21.5%</td>
<td>32,376</td>
<td>32,376</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- Turbine Model: Vestas V52
- No Turbines: 26
- Turbine (kW): 700
- Rotor Diameter (m): 24
- Hub Height (m): 40

### Generator Details
- Location: Scottish Borders
- RO Accreditation: 01/04/2002
- Developer: Scottish Power
- Operator: B9 Energy
- Site Owner: ScottishPower
- Address: SRO Dun Law, Dunn Law Windfarm, By Oxton, Lauder, Berwickshire, TD2 6PN
Generating Station Name: SRO Dun Law - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
### Generating Station Name
Lendrums Bridge (NFFO) - A

### Country
Northern Ireland

### Technology
Wind: On-shore wind

### Installed Capacity (kW)
5,280

### Ofgem RO ID
R00010NQNI

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5280</td>
<td>31.7%</td>
<td>14,658</td>
<td>14,658</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5280</td>
<td>32.5%</td>
<td>15,024</td>
<td>15,024</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5280</td>
<td>25.4%</td>
<td>11,794</td>
<td>11,794</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5280</td>
<td>28.3%</td>
<td>13,092</td>
<td>13,092</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5280</td>
<td>25.4%</td>
<td>11,757</td>
<td>11,757</td>
</tr>
</tbody>
</table>

### Notes
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Vestas V47
- **No Turbines:** 9
- **Turbine (kW):** 700
- **Rotor Diameter (m):** 24
- **Hub Height (m):** 42

### Generator Details
- **Location:** County Tyrone
- **RO Accreditation:** 01/04/2005
- **Developer:** RES Ltd and B9 Energy
- **Operator:** B9 Energy
- **Site Owner:** RES
- **Address:** Lendrums Bridge (NFFO) - A, Lendrum, Millbrook, Larne, County Antrim, BT40 2SF
Generating Station Name: Lendrums Bridge (NFFO) - A

Ofgem RO ID: R00010NQNI

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Lurganbane - D, Y
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>17.1%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>16.2%</td>
<td>8</td>
<td>17</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/05/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Lurganbane - D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh


13.3 17.1 16.2
Generating Station Name: Lynn Offshore Wind Farm  
Country: England  
Technology: Wind: Off-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>90000</td>
<td>21.8% *</td>
<td>157,587</td>
<td>157,587</td>
</tr>
<tr>
<td>2009/2010</td>
<td>90000</td>
<td>36.6%</td>
<td>288,414</td>
<td>432,599</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines: 27
- Turbine (kW): 3,600
- Rotor Diameter (m): 54
- Hub Height (m): 80

Generator Details
- Location: Lincolnshire
- RO Accreditation: 28/03/2008
- Developer: Centrica Renewable Energy Ltd
- Operator: 
- Site Owner: Centrica Renewable Energy Ltd
- Address: Middlemarsh Substation, Middlemarsh Road, Skegness, PE24 4UD
Generating Station Name: Lynn Offshore Wind Farm

Ofgem RO ID: R00010RPEN

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Out Newton
Country: England
Technology: Wind: On-shore wind

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>9100</td>
<td>30.8%</td>
<td>24,541</td>
<td>24,541</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9100</td>
<td>31.4%</td>
<td>25,118</td>
<td>25,118</td>
</tr>
<tr>
<td>2004/2005</td>
<td>9100</td>
<td>34.3%</td>
<td>27,346</td>
<td>27,346</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9100</td>
<td>31.4%</td>
<td>25,013</td>
<td>25,013</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9100</td>
<td>32.8%</td>
<td>26,145</td>
<td>26,145</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9100</td>
<td>34.6%</td>
<td>27,638</td>
<td>27,638</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9100</td>
<td>28.3%</td>
<td>22,543</td>
<td>22,543</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9100</td>
<td>28.6%</td>
<td>22,822</td>
<td>22,822</td>
</tr>
</tbody>
</table>

**Turbine Details**
- Turbine Model: Bonus
- No Turbines: 7
- Turbine (kW): 1,300
- Rotor Diameter (m): 31
- Hub Height (m): 49

**Generator Details**
- Location: Humberside
- RO Accreditation: 01/04/2002
- Developer: E.ON UK Renewables
- Operator: E.on Renewables
- Site Owner: E.on Renewables
- Address: Out Newton, Southfield Farm, Easington, Hull, East Yorkshire

Installed Capacity (kW): 9,100
Generating Station Name: Charterhouse - Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00010RZEN
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
  - No Turbines:
  - Turbine (kW):

- Rotor Diameter (m):
- Hub Height (m):

Generator Details

Location:
RO Accreditation: 01/04/2004
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Charterhouse - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

### Generating Station Name:
**Meall An Tuirc Wind Farm**  
**Country:** Scotland  
**Technology:** Wind: On-shore wind

**Ogem RO ID:** R00010SQSC  
**Installed Capacity (kW):** 8,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>8000</td>
<td>27.7%</td>
<td>19,423</td>
<td>19,423</td>
</tr>
<tr>
<td>2003/2004</td>
<td>8000</td>
<td>29.9%</td>
<td>21,008</td>
<td>21,008</td>
</tr>
<tr>
<td>2004/2005</td>
<td>8000</td>
<td>35.0%</td>
<td>24,531</td>
<td>24,531</td>
</tr>
<tr>
<td>2005/2006</td>
<td>8000</td>
<td>31.2%</td>
<td>21,838</td>
<td>21,838</td>
</tr>
<tr>
<td>2006/2007</td>
<td>8000</td>
<td>34.3%</td>
<td>24,063</td>
<td>24,063</td>
</tr>
<tr>
<td>2007/2008</td>
<td>8000</td>
<td>32.7%</td>
<td>22,965</td>
<td>22,965</td>
</tr>
<tr>
<td>2008/2009</td>
<td>8000</td>
<td>30.5%</td>
<td>21,347</td>
<td>21,347</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8000</td>
<td>28.0%</td>
<td>19,617</td>
<td>19,617</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:**
- **No Turbines:** 16
- **Turbine (kW):** 0
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

### Generator Details
- **Location:** Ross-shire
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** SRO Meall an Tuirc Wind Farm, Meall an Tuirc Wind, Evanton, Ross-shire
**Generating Station Name:** Luachran - D, Y, agent is TL  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>2</td>
<td>5.7%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>28.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Luachran - D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Lendrums Bridge Extension Site
Country: Northern Ireland
Technology: Wind: On-shore wind

Ofgem RO ID: R00011NQNI
Installed Capacity (kW): 7,260

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>13200</td>
<td>20.6%</td>
<td>19,548</td>
<td>19,548</td>
</tr>
<tr>
<td>2006/2007</td>
<td>7260</td>
<td>32.2%</td>
<td>20,488</td>
<td>20,488</td>
</tr>
<tr>
<td>2007/2008</td>
<td>7260</td>
<td>26.8%</td>
<td>17,071</td>
<td>17,071</td>
</tr>
<tr>
<td>2008/2009</td>
<td>7260</td>
<td>29.9%</td>
<td>19,002</td>
<td>19,002</td>
</tr>
<tr>
<td>2009/2010</td>
<td>7260</td>
<td>28.4%</td>
<td>18,057</td>
<td>18,057</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model: Vestas V47
- No Turbines: 11
- Turbine (kW): 700
- Rotor Diameter (m): 24
- Hub Height (m): 42

### Generator Details

- Location: County Tyrone
- RO Accreditation: 01/04/2005
- Developer: RES Ltd and B9 Energy
- Operator: B9 Energy
- Site Owner: RES
- Address: Lendrums Bridge Extension Site, Lendrum, Nr. Fi, BT40 2SF
Generating Station Name: Lendrums Bridge Extension Site

UK RENEWABLE ENERGY DATA: Wind Power

Ofgem RO ID: R00011NQNI

Load Factor (%)

April 2002 - March 2010

Load Factor (%)

April 2006 - March 2010
Generating Station Name: Carrickaduff - D,Y  
Country: Northern Ireland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>12</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Carrickaduff - D,Y

Ofgem RO ID: R00011NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Inner Dowsing Offshore Wind Farm  
Country: England  
Technology: Wind: Off-shore wind  
OGem RO ID: R00011RPEN  
Installed Capacity (kW): 90,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>90000</td>
<td>31.2% *</td>
<td>204,922</td>
<td>204,922</td>
</tr>
<tr>
<td>2009/2010</td>
<td>90000</td>
<td>38.2%</td>
<td>300,898</td>
<td>451,325</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines: 27
- Turbine (kW): 3,600
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location: Lincolnshire
- RO Accreditation: 20/04/2008
- Developer: Centrica Renewable Energy Ltd
- Operator:
- Site Owner: Centrica Renewable Energy Ltd
- Address: Middlemarsh Substation, Middlemarsh Road, Skegness, PE24 4UD
Generating Station Name: Inner Dowsing Offshore Wind Farm

Ofgem RO ID: R00011RPEN

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
### Generating Station Name:
Rheidol Windfarm

#### Country:
Wales

#### Technology:
Wind: On-shore wind

#### Installed Capacity (kW):
2,400

#### Ofgem RO ID:
R00011RQWA

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2400</td>
<td>29.2%</td>
<td>6,129</td>
<td>6,129</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2400</td>
<td>28.4%</td>
<td>5,983</td>
<td>5,983</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2400</td>
<td>27.7%</td>
<td>5,825</td>
<td>5,825</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2400</td>
<td>27.8%</td>
<td>5,836</td>
<td>5,836</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2400</td>
<td>30.3%</td>
<td>6,369</td>
<td>6,369</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2400</td>
<td>29.1%</td>
<td>6,127</td>
<td>6,127</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2400</td>
<td>28.9%</td>
<td>6,077</td>
<td>6,077</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2400</td>
<td>21.7%</td>
<td>4,565</td>
<td>4,565</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

#### Turbine Model:
Bonus Mk III

#### No Turbines:
8

#### Turbine (kW):
300

#### Rotor Diameter (m):
16

#### Hub Height (m):
30

### Generator Details

#### Location:
Ceredigion

#### RO Accreditation:
01/04/2002

#### Developer:
E.ON UK Renewables

#### Operator:
RES

#### Site Owner:
E.on Renewables

#### Address:
Rheidol Wind Farm, Banc Bwa-drainnr Lywernog, Aberystwyth, Dyfed
Generating Station Name: Rheidol Windfarm

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** Elliots Farm - D, Y, agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5</td>
<td>6.8%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>9.1%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 01/03/2005
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Elliots Farm - D, Y, agent is TL

OFGEM RO ID: R00011RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Polwhat Rig Windfarm
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>10800</td>
<td>30.5%</td>
<td>28,863</td>
<td>28,863</td>
</tr>
<tr>
<td>2003/2004</td>
<td>10800</td>
<td>33.5% *</td>
<td>29,061</td>
<td>29,061*</td>
</tr>
<tr>
<td>2004/2005</td>
<td>10800</td>
<td>32.2%</td>
<td>30,467</td>
<td>30,467</td>
</tr>
<tr>
<td>2005/2006</td>
<td>10800</td>
<td>29.6%</td>
<td>28,021</td>
<td>28,021</td>
</tr>
<tr>
<td>2006/2007</td>
<td>10800</td>
<td>31.9%</td>
<td>30,201</td>
<td>30,201</td>
</tr>
<tr>
<td>2007/2008</td>
<td>10800</td>
<td>27.6%</td>
<td>26,211</td>
<td>26,211</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10800</td>
<td>28.5%</td>
<td>26,915</td>
<td>26,915</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10800</td>
<td>27.2%</td>
<td>25,724</td>
<td>25,724</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
Turbine Model:
- No Turbines:

Rotor Diameter (m):
Hub Height (m):

Generator Details
Location:
RO Accreditation: 01/04/2002
Developer:
Operator:
Site Owner:
Address: SRO Polwhat Rig, Polwhat Rig, Carsphairn, Dunfries and Galloway

Installed Capacity (kW): 10,800
Generating Station Name: Polwhat Rig Windfarm

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>23.5</td>
</tr>
<tr>
<td>Oct-02</td>
<td>34.5</td>
</tr>
<tr>
<td>Apr-03</td>
<td>30.5</td>
</tr>
<tr>
<td>Oct-03</td>
<td>35.0</td>
</tr>
<tr>
<td>Apr-04</td>
<td>27.7</td>
</tr>
<tr>
<td>Oct-04</td>
<td>32.0</td>
</tr>
<tr>
<td>Apr-05</td>
<td>26.7</td>
</tr>
<tr>
<td>Oct-05</td>
<td>31.3</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>28.5</td>
</tr>
<tr>
<td>Oct-06</td>
<td>30.1</td>
</tr>
<tr>
<td>Apr-07</td>
<td>31.9</td>
</tr>
<tr>
<td>Oct-07</td>
<td>32.2</td>
</tr>
<tr>
<td>Apr-08</td>
<td>29.1</td>
</tr>
<tr>
<td>Oct-08</td>
<td>31.4</td>
</tr>
<tr>
<td>Apr-09</td>
<td>27.7</td>
</tr>
<tr>
<td>Oct-09</td>
<td>33.6</td>
</tr>
</tbody>
</table>

www.ref.org.uk
Generating Station Name : Westfield - D,Y
Country : Scotland
Technology : Wind : On-shore wind

Ofgem RO ID : R00011SZSC

Installed Capacity (kW) : 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model :
No Turbines :
Turbine (kW) :
Rotor Diameter (m) :
Hub Height (m) :

Generator Details

Location :
RO Accreditation : 01/09/2005
Developer :
Operator :
Site Owner :
Address :
Generating Station Name: Westfield - D,Y

OFGEM RO ID: R00011SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Slieve Rushen Windfarm - A
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5000</td>
<td>35.3%</td>
<td>15,479</td>
<td>15,479</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>34.9%</td>
<td>15,281</td>
<td>15,281</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>27.3% *</td>
<td>11,036</td>
<td>11,036</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Vestas V39
- No Turbines: 10
- Turbine (kW): 500
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location: Co Fermanagh
- RO Accreditation: 01/04/2005
- Developer: Sean Quinn Group
- Operator: B9 Energy
- Site Owner: Sean Quinn Group
- Address: Sean Quinn Group, Gortmullen Derrylin Co. Fermanagh Northern I, BT92 9AU
Generating Station Name: Slieve Rushen Windfarm - A

OFGEM RO ID: R00012NQNI

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Five Firs - D, Y, (06/09/07), agent is NIE  
Country: Northern Ireland  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>10.3%</td>
<td>18</td>
<td>18</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Five Firs - D, Y, (06/09/07), agent is NIE

Annual: 2002 - 2010

Load Factor (%)

MWh

[Graph showing Load Factor for annual periods from 2002/2003 to 2009/2010]
Generating Station Name: Gunfleet Sands I
Country: England
Technology: Wind: Off-shore wind

OFGEM RO ID: R00012RPEN
Installed Capacity (kW): 108,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>108000</td>
<td>20.0%</td>
<td>78,403</td>
<td>117,598</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Siemens
- No Turbines: 30
- Turbine (kW): 3,600
- Rotor Diameter (m): 55
- Hub Height (m): 80

Generator Details

- Location: Essex
- RO Accreditation: 24/07/2009
- Developer: DONG Energy
- Operator:
- Site Owner: Dong
- Address: Gunfleet Sands Offshore Windfarm, Near Clacton, NA
**Generating Station Name:** Great Orton Airfield  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2,640</td>
<td>19.2%</td>
<td>4,439</td>
<td>4,439</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2,640</td>
<td>21.8%</td>
<td>5,065</td>
<td>5,065</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2,640</td>
<td>23.8%</td>
<td>5,509</td>
<td>5,509</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2,640</td>
<td>21.3%</td>
<td>4,929</td>
<td>4,929</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2,640</td>
<td>26.9%</td>
<td>6,228</td>
<td>6,228</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2,640</td>
<td>25.9%</td>
<td>5,999</td>
<td>5,999</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2,640</td>
<td>21.7%</td>
<td>5,009</td>
<td>5,009</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2,640</td>
<td>17.0% *</td>
<td>3,295</td>
<td>3,295</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Great Orton Airfield

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Seacroft - D,Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00012RZEN
Installed Capacity (kW): 6

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>24.7%</td>
<td>13</td>
<td>13</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>24.7%</td>
<td>13</td>
<td>13</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model: No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 01/04/2005
- Developer:
- Operator:
- Site Owner:
- Address:

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
### Generating Station Name: Hagshaw Hill B
- **Country:** Scotland
- **Technology:** Wind: On-shore wind

#### Ofgem RO ID: R00012SQSC
- **Installed Capacity (kW):** 15,600

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15,600</td>
<td>27.7%</td>
<td>37,868</td>
<td>37,868</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15,600</td>
<td>27.9%</td>
<td>38,189</td>
<td>38,189</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15,600</td>
<td>29.5%</td>
<td>40,364</td>
<td>40,364</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15,600</td>
<td>26.6%</td>
<td>36,346</td>
<td>36,346</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15,600</td>
<td>27.0%</td>
<td>36,911</td>
<td>36,911</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15,600</td>
<td>25.4%</td>
<td>34,850</td>
<td>34,850</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15,600</td>
<td>22.4%</td>
<td>30,640</td>
<td>30,640</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15,600</td>
<td>16.8%</td>
<td>22,978</td>
<td>22,978</td>
</tr>
</tbody>
</table>

### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Siemens SWT 1.3
- **No Turbines:** 26
- **Turbine (kW):** 600
- **Rotor Diameter (m):** 20
- **Hub Height (m):** 35

### Generator Details
- **Location:** Lanarkshire
- **RO Accreditation:** 01/04/2002
- **Developer:** Eurus Energy/Ecogen Ltd
- **Operator:** Ingenco
- **Site Owner:** ScottishPower
- **Address:** SRO Hagshaw Hill Windfarm, Lanarkshire, Scotland
Generating Station Name: Den Cottage - D, Y - agent is TL
Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:
Turbine (kW):
Rotor Diameter (m):
Hub Height (m):

Generator Details

Location:
RO Accreditation: 01/09/2006
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Den Cottage - D, Y - agent is TL

Ofgem RO ID: R00012SZSC

Load Factor (%)

Annual: 2002 - 2010

MWh
### Generating Station Name: Callagheen Wind Farm

**Country:** Northern Ireland  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>16900</td>
<td>17.2%</td>
<td>6,270</td>
<td>6,270</td>
</tr>
<tr>
<td>2006/2007</td>
<td>16900</td>
<td>32.9%</td>
<td>48,771</td>
<td>48,771</td>
</tr>
<tr>
<td>2007/2008</td>
<td>16900</td>
<td>29.5%</td>
<td>43,832</td>
<td>43,832</td>
</tr>
<tr>
<td>2008/2009</td>
<td>16900</td>
<td>27.8%</td>
<td>41,100</td>
<td>41,100</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16900</td>
<td>27.0%</td>
<td>39,952</td>
<td>39,952</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Siemens
- **No Turbines:** 13
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 30
- **Hub Height (m):** 52

### Generator Details

- **Location:** Co Fermanagh
- **RO Accreditation:** 01/12/2005
- **Developer:** RES Ltd and B9 Energy
- **Operator:** B9 Energy
- **Site Owner:** ScottishPower
- **Address:** Callagheen Wind Farm, Off the C448 Nr Garrison, Enniskillen, County Fermanagh, BT93 4AL
**Generating Station Name:** A Sluggan Wind - D, Y, (6/9/07), agent is NIE  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind  
**Ofgem RO ID:** R00013NZNI  
**Installed Capacity (kW):** 20

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>8.0%</td>
<td>14</td>
<td>14</td>
</tr>
</tbody>
</table>

### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/10/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: A Sluggan Wind - D, Y, (6/9/07), agent is NIE

Ofgem RO ID: R00013NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Gunfleet Sands II  
**Country:** England  
**Technology:** Wind: Off-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>64800</td>
<td>29.0%</td>
<td>109,689</td>
<td>164,526</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Siemens
- **No Turbines:** 18
- **Turbine (kW):** 3,600
- **Rotor Diameter (m):** 55
- **Hub Height (m):** 80

**Generator Details**
- **Location:** Essex
- **RO Accreditation:** 24/07/2009
- **Developer:** DONG Energy
- **Operator:**
- **Site Owner:** Dong
- **Address:** Gunfleet Sands II Offshore Windfarm, 7km south-east of, Clacton on sea, Essex
Generating Station Name: Gunfleet Sands II

Ofgem RO ID: R00013RPEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Llangwyryfon Windfarm  
Country: Wales  
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>6000</td>
<td>30.8%</td>
<td>16,194</td>
<td>16,194</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9350</td>
<td>28.0% *</td>
<td>14,831</td>
<td>14,831</td>
</tr>
<tr>
<td>2004/2005</td>
<td>9350</td>
<td>30.0%</td>
<td>24,593</td>
<td>24,593</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9350</td>
<td>30.4%</td>
<td>24,855</td>
<td>24,855</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9350</td>
<td>32.8%</td>
<td>26,825</td>
<td>26,825</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9350</td>
<td>32.0%</td>
<td>26,270</td>
<td>26,270</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9350</td>
<td>28.1%</td>
<td>23,038</td>
<td>23,038</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9350</td>
<td>27.2%</td>
<td>22,251</td>
<td>22,251</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas V52
- **No Turbines:** 11
- **Turbine (kW):** 900
- **Rotor Diameter (m):** 26
- **Hub Height (m):** 40

### Generator Details

- **Location:** Ceredigion
- **RO Accreditation:** 01/04/2002
- **Developer:** First Windfarm Holdings Ltd
- **Operator:** Cumbria Wind Farms
- **Site Owner:** First Wind Farm Holdings
- **Address:** Llangwyryfon Windfarm, Pwlldraenllwyn Farm, Llangwyryfon, Aberystwyth, SY23 4SR
Generating Station Name: Llangwyryfon Windfarm

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
Generating Station Name: Glebe Farm - D, Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Table: Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5</td>
<td>11.4%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>18.3%</td>
<td>8</td>
<td>8</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/07/2005
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Glebe Farm - D, Y, agent is TL

Ofgem RO ID: R00013RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Bendealt Windfarm  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>9000</td>
<td>26.3%</td>
<td>20,709</td>
<td>20,709</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9000</td>
<td>28.4%</td>
<td>22,411</td>
<td>22,411</td>
</tr>
<tr>
<td>2004/2005</td>
<td>9000</td>
<td>34.9%</td>
<td>27,506</td>
<td>27,506</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9000</td>
<td>29.2%</td>
<td>23,019</td>
<td>23,019</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9000</td>
<td>31.3%</td>
<td>24,711</td>
<td>24,711</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9000</td>
<td>32.4%</td>
<td>25,603</td>
<td>25,603</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9000</td>
<td>34.2%</td>
<td>26,940</td>
<td>26,940</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9000</td>
<td>26.1%</td>
<td>20,551</td>
<td>20,551</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: No Turbines
- Turbine (kW): 0
- Rotor Diameter (m): 20
- Hub Height (m): 35

Generator Details:
- Location: Ross-shire
- RO Accreditation: 01/04/2002

Developer:
Operator:
Site Owner:
Address: SRO Bendeallt Wind Farm, Bendeallt Wind Farm, Evanton, Ross-shire
Generating Station Name: Bendealt Windfarm

Ofgem RO ID: R00013SQSC

**April 2002 - March 2006**

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>26.4</td>
</tr>
<tr>
<td>Oct-02</td>
<td>22.6</td>
</tr>
<tr>
<td>Apr-03</td>
<td>25.6</td>
</tr>
<tr>
<td>Oct-03</td>
<td>22.1</td>
</tr>
<tr>
<td>Apr-04</td>
<td>29.3</td>
</tr>
<tr>
<td>Oct-04</td>
<td>25.7</td>
</tr>
<tr>
<td>Apr-05</td>
<td>35.7</td>
</tr>
<tr>
<td>Oct-05</td>
<td>32.6</td>
</tr>
</tbody>
</table>

**April 2006 - March 2010**

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>38.5</td>
</tr>
<tr>
<td>Oct-06</td>
<td>26.1</td>
</tr>
<tr>
<td>Apr-07</td>
<td>29.6</td>
</tr>
<tr>
<td>Oct-07</td>
<td>31.8</td>
</tr>
<tr>
<td>Apr-08</td>
<td>22.3</td>
</tr>
<tr>
<td>Oct-08</td>
<td>34.2</td>
</tr>
<tr>
<td>Apr-09</td>
<td>29.2</td>
</tr>
<tr>
<td>Oct-09</td>
<td>34.8</td>
</tr>
</tbody>
</table>

**Load Factor (%)**

0 10 20 30 40 50 60 70 80 90 100

**MWh**

0 10 20 30 40 50 60 70 80 90 100 10,000

**MWh**

0 10 20 30 40 50 60 70 80 90 100 10,000

**MWh**
Generating Station Name: West Haugh - D, Y agent is SSE
Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: West Haugh - D, Y agent is SSE

Annual: 2002 - 2010

Load Factor (%)
Generating Station Name: Carhill Wind Turbine  
Country: Northern Ireland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>225</td>
<td>8.9%</td>
<td>161</td>
<td>161</td>
</tr>
<tr>
<td>2007/2008</td>
<td>225</td>
<td>10.0%</td>
<td>197</td>
<td>197</td>
</tr>
<tr>
<td>2008/2009</td>
<td>225</td>
<td>15.7%</td>
<td>310</td>
<td>310</td>
</tr>
<tr>
<td>2009/2010</td>
<td>225</td>
<td>13.9%</td>
<td>273</td>
<td>273</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines: 1
- Turbine (kW):
- Rotor Diameter (m): 0
- Hub Height (m): 0

Generator Details
- Location: Co Londonderry
- RO Accreditation: 01/05/2006
- Developer:
- Operator:
- Site Owner:
- Address: Carhill Wind Turbine, 84 Carhill Road, Garvagh, Co. Londonderry, BT51 5PQ

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Carhill Wind Turbine

Ofgem RO ID: R00014NQNI

UK RENEWABLE ENERGY DATA : Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
Generating Station Name: East Town End Farm
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>1980</td>
<td>27.0%</td>
<td>4,687</td>
<td>4,687</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1980</td>
<td>27.9%</td>
<td>4,832</td>
<td>4,832</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1980</td>
<td>29.3%</td>
<td>5,075</td>
<td>5,075</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1980</td>
<td>25.7%</td>
<td>4,466</td>
<td>4,466</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1980</td>
<td>24.1%</td>
<td>4,186</td>
<td>4,186</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1980</td>
<td>23.9%*</td>
<td>3,829</td>
<td>3,829</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: 
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 0
- Hub Height (m): 0

Generator Details
- Location: Cumbria
- RO Accreditation: 01/04/2002
- Developer:
- Operator:
- Site Owner:
- Address: East Town End Farm, Winscales, Workington, Cumbria
Generating Station Name: East Town End Farm

Ofgem RO ID: R00014RQEN

April 2002 - March 2006

April 2006 - March 2010
## Generating Station Name
St Mary's Clymping - D,Y

## Country
England

## Technology
Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: St Mary's Clymping - D,Y

Annual: 2002 - 2010

Load Factor (%)

MWh

### Generating Station Name:
Beinn Ghlas Windfarm

### Country:
Scotland

### Technology:
Wind: On-shore wind

### Installed Capacity (kW):
8,400

### Ofgem RO ID:
R00014SQSC

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>8400</td>
<td>26.0%</td>
<td>19,112</td>
<td>19,112</td>
</tr>
<tr>
<td>2003/2004</td>
<td>8400</td>
<td>25.5%</td>
<td>18,804</td>
<td>18,804</td>
</tr>
<tr>
<td>2004/2005</td>
<td>8400</td>
<td>28.3%</td>
<td>20,843</td>
<td>20,843</td>
</tr>
<tr>
<td>2005/2006</td>
<td>8400</td>
<td>24.9%</td>
<td>18,293</td>
<td>18,293</td>
</tr>
<tr>
<td>2006/2007</td>
<td>8400</td>
<td>28.7%</td>
<td>21,087</td>
<td>21,087</td>
</tr>
<tr>
<td>2007/2008</td>
<td>8400</td>
<td>26.3%</td>
<td>19,371</td>
<td>19,371</td>
</tr>
<tr>
<td>2008/2009</td>
<td>8400</td>
<td>25.1%</td>
<td>18,458</td>
<td>18,458</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8400</td>
<td>23.1%</td>
<td>17,030</td>
<td>17,030</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Bonus
- **No Turbines**: 14
- **Turbine (kW)**: 600
- **Rotor Diameter (m)**: 22
- **Hub Height (m)**: 35

### Generator Details

- **Location**: Argyll & Bute
- **RO Accreditation**: 01/04/2002
- **Developer**: npower renewables
- **Operator**: npower renewables
- **Site Owner**: Beaufort Wind Limited
- **Address**: SRO Beinn Ghlas, Beinn Ghlas, Taynuilt, Argyle, PA33 1HY
Generating Station Name: Beinn Ghlas Windfarm

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Shawbost Wind Turbine - Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>11</td>
<td>14.5%</td>
<td>14</td>
<td>14</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Shawbost Wind Turbine - Y, agent is TL

Ofgem RO ID: R00014SZSC

Annual: 2002 - 2010
Generating Station Name: Longfield Farm Cottages - D, Y
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>20</td>
<td>10.8%</td>
<td>19</td>
<td>19</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/04/2005
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Longfield Farm Cottages - D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh

Load Factor (%)

MWh

### Generating Station Name:
Cemmaes C Windfarm

### Country:
Wales

### Technology:
Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>11900</td>
<td>26.5%</td>
<td>27,606</td>
<td>27,606</td>
</tr>
<tr>
<td>2003/2004</td>
<td>11900</td>
<td>28.1%</td>
<td>29,364</td>
<td>29,364</td>
</tr>
<tr>
<td>2004/2005</td>
<td>11900</td>
<td>30.7%</td>
<td>32,046</td>
<td>32,046</td>
</tr>
<tr>
<td>2005/2006</td>
<td>11900</td>
<td>29.9%</td>
<td>31,115</td>
<td>31,115</td>
</tr>
<tr>
<td>2006/2007</td>
<td>11900</td>
<td>31.1%</td>
<td>32,422</td>
<td>32,422</td>
</tr>
<tr>
<td>2007/2008</td>
<td>11900</td>
<td>30.9%</td>
<td>32,243</td>
<td>32,243</td>
</tr>
<tr>
<td>2008/2009</td>
<td>11900</td>
<td>24.4%</td>
<td>25,482</td>
<td>25,482</td>
</tr>
<tr>
<td>2009/2010</td>
<td>11900</td>
<td>28.3% *</td>
<td>24,702</td>
<td>24,702</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **No Turbines:** 14
- **Turbine (kW):** 0
- **Rotor Diameter (m):** 26
- **Hub Height (m):** 40

### Generator Details

- **Location:** Powys
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
  - **Address:** Cemmaes C Windfarm, Cemmaes Village, Powys, SY20 9PZ
Generating Station Name: Cemmaes C Windfarm

Load Factor (%)

April 2002 - March 2006

- 2,000 4,000 6,000 8,000 10,000 MWh

- 0 10 20 30 40 50 60 70 80 90 100

April 2006 - March 2010

- 2,000 4,000 6,000 8,000 10,000 MWh

- 0 10 20 30 40 50 60 70 80 90 100
Generating Station Name: Trewince Tower - D,Y, agent is TL
Country: England
Technology: Wind : On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Trewince Tower - D,Y, agent is TL

Ofgem RO ID: R00015RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Gallow Rig  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  
**Installed Capacity (kW):** 10,800

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>10800</td>
<td>27.7%</td>
<td>26,220</td>
<td>26,220</td>
</tr>
<tr>
<td>2003/2004</td>
<td>10800</td>
<td>27.9%</td>
<td>26,488</td>
<td>26,488</td>
</tr>
<tr>
<td>2004/2005</td>
<td>10800</td>
<td>29.8%</td>
<td>28,200</td>
<td>28,200</td>
</tr>
<tr>
<td>2005/2006</td>
<td>10800</td>
<td>26.3%</td>
<td>24,861</td>
<td>24,861</td>
</tr>
<tr>
<td>2006/2007</td>
<td>10800</td>
<td>29.6%</td>
<td>28,043</td>
<td>28,043</td>
</tr>
<tr>
<td>2007/2008</td>
<td>10800</td>
<td>26.9%</td>
<td>25,549</td>
<td>25,549</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10800</td>
<td>24.9%</td>
<td>23,557</td>
<td>23,557</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10800</td>
<td>22.8%</td>
<td>21,519</td>
<td>21,519</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** No Turbines
- **Turbine (kW):** 0
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

### Generator Details

- **Location:**
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
  - **Address:** SRO Gallow Rig Wind Farm, Gallow Rig Wind Farm, Carsphairn, Dunfries and Gal
**Generating Station Name:** Kingsview - D, Y. Agent is SSE  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Kingsview - D, Y. Agent is SSE
Ofgem RO ID: R00015SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Antrim Area Hospital Wind Turbine - D

Country : Northern Ireland

Technology : Wind : On-shore wind

Installed Capacity (kW) : 660

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>660</td>
<td>13.9% *</td>
<td>400</td>
<td>400</td>
</tr>
<tr>
<td>2007/2008</td>
<td>660</td>
<td>14.4%</td>
<td>834</td>
<td>834</td>
</tr>
<tr>
<td>2008/2009</td>
<td>660</td>
<td>13.8% *</td>
<td>663</td>
<td>663</td>
</tr>
<tr>
<td>2009/2010</td>
<td>660</td>
<td>13.4%</td>
<td>773</td>
<td>773</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model : Vestas V47
No Turbines : 1
Turbine (kW) : 700

Rotor Diameter (m) : 24
Hub Height (m) : 40

Generator Details

Location : County Antrim

RO Accreditation : 01/07/2006

Developer :
Operator :
Site Owner : Northern Health & Social Care Trust
Address : Area Hospital Wind Turbine - D (4/7/06), Antrim Area Hospital45 Bush Road, Antrim, Northern Ireland, BT41 2RL

REF
Renewable Energy Foundation

www.ref.org.uk
Generating Station Name: Wind Mill Farm - D, Y
Country: Northern Ireland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>Ofgem RO ID</th>
<th>R00016NZNI</th>
</tr>
</thead>
<tbody>
<tr>
<td>Installed Capacity (kW)</td>
<td>20</td>
</tr>
</tbody>
</table>
Generating Station Name: Wind Mill Farm - D, Y
Ofgem RO ID: R00016NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh


Page 194 of 984
Generating Station Name: Great Orton
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1320</td>
<td>19.4%</td>
<td>2,240</td>
<td>2,240</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1320</td>
<td>20.9%</td>
<td>2,426</td>
<td>2,426</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1320</td>
<td>21.4%</td>
<td>2,478</td>
<td>2,478</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1320</td>
<td>20.5%</td>
<td>2,374</td>
<td>2,374</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1320</td>
<td>26.0%</td>
<td>3,008</td>
<td>3,008</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1320</td>
<td>25.2%</td>
<td>2,927</td>
<td>2,927</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1320</td>
<td>21.1%</td>
<td>2,441</td>
<td>2,441</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1320</td>
<td>16.3% *</td>
<td>1,580</td>
<td>1,580</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location: Cumbria
- RO Accreditation: 01/04/2002
- Developer:
- Operator:
- Site Owner:
  - Address: Great Orton, Great Orton Airfield, Near Carlisle, Cumbria

Installed Capacity (kW): 1,320
Generating Station Name: Great Orton

Load Factor (%)

- 200 400 600 800 1,000 MWh

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

Load Factor (%)

- 200 400 600 800 1,000 MWh

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Vicarage Farm - D,Y, Agent is TL
Country: England
Technology: Wind : On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Vicarage Farm - D,Y, Agent is TL

Ofgem RO ID: R00016RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: East Kilbride Wind Turbine - C,D
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>605</td>
<td>18.0%</td>
<td>952</td>
<td>952</td>
</tr>
<tr>
<td>2003/2004</td>
<td>605</td>
<td>23.4%</td>
<td>1,243</td>
<td>1,243</td>
</tr>
<tr>
<td>2004/2005</td>
<td>605</td>
<td>27.3%</td>
<td>1,445</td>
<td>1,445</td>
</tr>
<tr>
<td>2005/2006</td>
<td>605</td>
<td>24.9%</td>
<td>1,319</td>
<td>1,319</td>
</tr>
<tr>
<td>2006/2007</td>
<td>605</td>
<td>25.4%</td>
<td>1,348</td>
<td>1,348</td>
</tr>
<tr>
<td>2007/2008</td>
<td>605</td>
<td>23.0%</td>
<td>1,223</td>
<td>1,223</td>
</tr>
<tr>
<td>2008/2009</td>
<td>605</td>
<td>24.2%</td>
<td>1,284</td>
<td>1,284</td>
</tr>
<tr>
<td>2009/2010</td>
<td>605</td>
<td>23.2%</td>
<td>1,229</td>
<td>1,229</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Enercon E40
- No Turbines: 1
- Turbine (kW): 600
- Rotor Diameter (m): 22
- Hub Height (m): 65

Generator Details:
- Location: Lanarkshire
- RO Accreditation: 01/04/2002
- Developer: Ecotricity
- Operator: Ecotricity
- Site Owner: Ecotricity
- Address: East Kilbride Wind Turbine, Plot 1 Langlands Industrial Estate, East Kilbride
Generating Station Name: East Kilbride Wind Turbine - C,D

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
Generating Station Name: Old Mill House - D, Y Agent is SSE

Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00016SZSC
Installed Capacity (kW): 2

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>5.7%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Old Mill House - D, Y Agent is SSE

Load Factor (%)

Annual: 2002 - 2010

MWh
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Lough Hill Wind Farm - A

Country : Northern Ireland
Technology : Wind : On-shore wind

RO Period | Capacity (kW) | Load Factor | MWh | ROCs |
---|---|---|---|---|
2007/2008 | 7800 | 29.4% * | 16,791 | 16,791 |
2008/2009 | 7800 | 29.4% | 20,080 | 20,080 |
2009/2010 | 7800 | 27.5% | 18,772 | 18,772 |

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model : Siemens SWT 1.3
- No Turbines : 6
- Turbine (kW) : 1,300
- Rotor Diameter (m) : 31
- Hub Height (m) : 60

Generator Details

- Location : County Tyrone
- RO Accreditation : 01/08/2006
- Developer : RES Ltd and B9 Energy
- Operator :
- Site Owner : RES-GEN
- Address : Lough Hill Wind Farm, Lough Hill, Curraghmacall, Drumquin, Co. Tyrone, BT82 9JW
## Generating Station Name : Mike Lynda Wind Farm - D, Y, agent is NIE

**Country :** Northern Ireland  
**Technology :** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

### Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model :**
- **No Turbines :**
- **Turbine (kW) :**
- **Rotor Diameter (m) :**
- **Hub Height (m) :**

### Generator Details

- **Location :**
- **RO Accreditation :** 01/11/2006
- **Developer :**
- **Operator :**
- **Site Owner :**
- **Address :**
**UK RENEWABLE ENERGY DATA : Wind Power**

**Generating Station Name:** Parc-Cynog  
**Country:** Wales  
**Technology:** Wind : On-shore wind

**Ofgem RO ID:** R00017RQWA  
**Installed Capacity (kW):** 3,600

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>3600</td>
<td>29.0%</td>
<td>9,156</td>
<td>9,156</td>
</tr>
<tr>
<td>2003/2004</td>
<td>3600</td>
<td>27.8%</td>
<td>8,774</td>
<td>8,774</td>
</tr>
<tr>
<td>2004/2005</td>
<td>3600</td>
<td>29.2%</td>
<td>9,206</td>
<td>9,206</td>
</tr>
<tr>
<td>2005/2006</td>
<td>3600</td>
<td>27.9%</td>
<td>8,786</td>
<td>8,786</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3600</td>
<td>25.1%</td>
<td>7,920</td>
<td>7,920</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3600</td>
<td>23.7%</td>
<td>7,501</td>
<td>7,501</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3600</td>
<td>26.0%</td>
<td>8,189</td>
<td>8,189</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3600</td>
<td>21.9% *</td>
<td>5,221</td>
<td>5,221</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** NEG Micon  
- **No Turbines:** 5  
- **Turbine (kW):** 700  
- **Rotor Diameter (m):** 0  
- **Hub Height (m):** 0

### Generator Details

- **Location:** Carmarthenshire  
- **RO Accreditation:** 01/04/2002  
- **Developer:** Nuon Renewables  
- **Operator:** Nuon Renewables  
- **Site Owner:** Nuon Renewables  
- **Address:** Parc-Cynog, Pendine, Carmarthenshire, Wales
Generating Station Name : Tanyrhendy - D,Y, agent is TL
Country : Wales
Technology : Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model :
- No Turbines :
- Turbine (kW) :
- Rotor Diameter (m) :
- Hub Height (m) :

Generator Details
- Location :
- RO Accreditation : 01/11/2005
- Developer :
- Operator :
- Site Owner :
- Address :
Generating Station Name: Tanyrheny - D,Y, agent is TL

![Graph showing annual MWh production from 2002 to 2010](chart.png)
## UK RENEWABLE ENERGY DATA: Wind Power

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1900</td>
<td>25.7%</td>
<td>4,272</td>
<td>4,272</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1900</td>
<td>24.2%</td>
<td>4,032</td>
<td>4,032</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1900</td>
<td>27.3% *</td>
<td>3,780</td>
<td>3,780</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1900</td>
<td>22.5%</td>
<td>3,736</td>
<td>3,736</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1900</td>
<td>22.6%</td>
<td>3,754</td>
<td>3,754</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1900</td>
<td>27.4%</td>
<td>4,565</td>
<td>4,565</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1900</td>
<td>20.8%</td>
<td>3,469</td>
<td>3,469</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1900</td>
<td>22.7%</td>
<td>3,778</td>
<td>3,778</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model**: NEG Micon
- **No Turbines**: 2
- **Turbine (kW)**: 1,000
- **Rotor Diameter (m)**: 26
- **Hub Height (m)**: 50

### Generator Details
- **Location**: East Renfrewshire
- **RO Accreditation**: 01/04/2002
- **Developer**: Vestas
- **Operator**: NEG Micon UK
- **Site Owner**:
  - **Address**: Myres Hill Wind Turbine Test Site, Eaglesham, Glasgow, Lanarkshire, G76 0PN
Generating Station Name: Myres Hill Wind Turbine Test Site - A

Ofgem RO ID: R00017SQSC

**April 2002 - March 2006**

- Load Factor (%)
- MWh

**April 2006 - March 2010**

- Load Factor (%)
- MWh
Generating Station Name: Saphock Farm Oldmeldrum - D, Y. Agent is SSE
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/11/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Saphock Farm Oldmeldrum - D, Y. Agent is SSE

Annual: 2002 - 2010

Load Factor (%) - MWh

0 10 20 30 40 50 60 70 80 90 100

Generating Station Name: Altahullion 2 Wind Farm - A  
Country: Northern Ireland  
Technology: Wind: On-shore wind

Ofgem RO ID: R00018NQNI  
Installed Capacity (kW): 11,700

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>11,700</td>
<td>32.2%</td>
<td>19,231</td>
<td>19,231*</td>
</tr>
<tr>
<td>2008/2009</td>
<td>11,700</td>
<td>29.4%</td>
<td>30,167</td>
<td>30,167</td>
</tr>
<tr>
<td>2009/2010</td>
<td>11,700</td>
<td>26.6%</td>
<td>27,297</td>
<td>27,297</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine Model</td>
<td>Siemens</td>
</tr>
<tr>
<td>No Turbines</td>
<td>9</td>
</tr>
<tr>
<td>Turbine (kW)</td>
<td>1,300</td>
</tr>
<tr>
<td>Rotor Diameter (m)</td>
<td>31</td>
</tr>
<tr>
<td>Hub Height (m)</td>
<td>60</td>
</tr>
</tbody>
</table>

Generator Details

<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Location</td>
<td>County Londonderry</td>
</tr>
<tr>
<td>RO Accreditation</td>
<td>01/09/2007</td>
</tr>
<tr>
<td>Developer</td>
<td>RES UK &amp; Ireland Ltd</td>
</tr>
<tr>
<td>Operator</td>
<td>B9 Energy</td>
</tr>
<tr>
<td>Site Owner</td>
<td>RES-GEN</td>
</tr>
<tr>
<td>Address</td>
<td>Phase 2 Extension of Altahullion Wind Farm - A, Bovevagh Road, Dungiven, Londonderry, County Londonderry, BT47 4NS</td>
</tr>
</tbody>
</table>
Generating Station Name: Altahullion 2 Wind Farm - A

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
**Generating Station Name:** Great Eppleton Farm  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>3000</td>
<td>17.2%</td>
<td>4,531</td>
<td>4,531</td>
</tr>
<tr>
<td>2003/2004</td>
<td>3000</td>
<td>13.6%</td>
<td>2,689</td>
<td>2,689</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 41
- **Hub Height (m):** 59

**Generator Details**
- **Location:** Sunderland
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Great Eppleton Farm, Hetton le Hole, Tyne and Wear, Hetton le Hole, Tyne
Generating Station Name: Great Eppleton Farm

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

REF
Renewable Energy Foundation

www.ref.org.uk
Generating Station Name: Bankend Farm - D, Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

UK RENEWABLE ENERGY DATA: Wind Power

Table:

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/10/2005
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Bankend Farm - D, Y, agent is TL

OFGEM RO ID: R00018RZEN

Annual: 2002 - 2010

Load Factor (%) x MWh

Generating Station Name: Burradale Windfarm Phase 1 - A

Country: Scotland

Technology: Wind: On-shore wind

Installed Capacity (kW): 1,980

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1980</td>
<td>53.3% *</td>
<td>8,490</td>
<td>8,490</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1980</td>
<td>51.4%</td>
<td>8,941</td>
<td>8,941</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1980</td>
<td>54.9%</td>
<td>9,530</td>
<td>9,530</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1980</td>
<td>57.5%</td>
<td>9,973</td>
<td>9,973</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1980</td>
<td>53.7%</td>
<td>9,305</td>
<td>9,305</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1980</td>
<td>52.1%</td>
<td>9,067</td>
<td>9,067</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1980</td>
<td>53.5%</td>
<td>9,274</td>
<td>9,274</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1980</td>
<td>47.1%</td>
<td>8,168</td>
<td>8,168</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Vestas
- No Turbines: 3
- Turbine (kW): 700
- Rotor Diameter (m): 24
- Hub Height (m): 45

Generator Details

- Location: Shetland Islands
- RO Accreditation: 01/04/2002
- Developer: Shetland Aerogenerators
- Operator: Shetland Aerogenerators Ltd
- Site Owner: Shetland Aerogenerators
- Address: Burradale Windfarm, Burradale Hill, Tingwall, Shetland
Generating Station Name: Burradale Windfarm Phase 1 - A

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Lochanshiel Strathdon - D, Y (31/01/07)
Country: Scotland
Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>2</td>
<td>5.7%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Pil Gen 1 - D
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>65</td>
<td>12.1%</td>
<td>17</td>
<td>17</td>
</tr>
<tr>
<td>2007/2008</td>
<td>65</td>
<td>8.9%</td>
<td>51</td>
<td>51</td>
</tr>
<tr>
<td>2008/2009</td>
<td>65</td>
<td>8.3%</td>
<td>39</td>
<td>39</td>
</tr>
<tr>
<td>2009/2010</td>
<td>65</td>
<td>7.1%</td>
<td>34</td>
<td>34</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model</th>
<th>Turbine (kW)</th>
<th>Rotor Diameter (m)</th>
<th>Hub Height (m)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>500</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Location</th>
<th>Developer</th>
<th>Operator</th>
<th>Site Owner</th>
</tr>
</thead>
<tbody>
<tr>
<td>Antrim</td>
<td>Pneutral</td>
<td></td>
<td>Pil Gen 1, 5 Caulside Drive, Antrim, BT41 2DU</td>
</tr>
</tbody>
</table>

Installed Capacity (kW): 65
Ogem RO ID: R00019NQNI

No Turbines: 1
RO Accreditation: 01/12/2006
Generating Station Name: Pil Gen 1 - D

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Glenalt 20KW Wind Turbine - Y, (06/09/07), agent is NIE

Country: Northern Ireland
Technology: Wind: On-shore wind

installed Capacity (kW): 20

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>2.9%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model: 
No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/11/2006

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Glenalt 20KW Wind Turbine - Y, (06/09/07), agent is NIE

Annual: 2002 - 2010

Load Factor (%)


MWh

Page 228 of 984
# UK RENEWABLE ENERGY DATA: Wind Power

**Generating Station Name:** Naylor Hill  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>225</td>
<td>21.1%</td>
<td>415</td>
<td>415</td>
</tr>
<tr>
<td>2003/2004</td>
<td>225</td>
<td>24.7%</td>
<td>489</td>
<td>489</td>
</tr>
<tr>
<td>2004/2005</td>
<td>225</td>
<td>28.7%</td>
<td>566</td>
<td>566</td>
</tr>
<tr>
<td>2005/2006</td>
<td>225</td>
<td>25.6%</td>
<td>504</td>
<td>504</td>
</tr>
<tr>
<td>2006/2007</td>
<td>225</td>
<td>32.5%</td>
<td>641</td>
<td>641</td>
</tr>
<tr>
<td>2007/2008</td>
<td>225</td>
<td>29.2% *</td>
<td>528</td>
<td>528</td>
</tr>
<tr>
<td>2008/2009</td>
<td>225</td>
<td>28.3%</td>
<td>558</td>
<td>558</td>
</tr>
<tr>
<td>2009/2010</td>
<td>225</td>
<td>25.5%</td>
<td>502</td>
<td>502</td>
</tr>
</tbody>
</table>

**Notes:**
1. **RO period** is the 12 months from 1 April to 31 March.
2. **Capacity** is the total installed generating capacity in kW.
3. **Load factor** is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Vestas
- **No Turbines:** 1
- **Turbine (kW):** 200
- **Rotor Diameter (m):** 14
- **Hub Height (m):** 30

**Generator Details**

- **Location:** Bradford
- **RO Accreditation:** 01/04/2002
- **Developer:** Gillson
- **Operator:**
- **Site Owner:**
  - **Address:** Naylor Hill, Naylor Hill Quarry, Blackmoor Rd., Haworth, W York, BD22 9SU
Generating Station Name: Naylor Hill

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** Roughside Hill  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15000</td>
<td>27.5% *</td>
<td>21,022</td>
<td>21,022</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15000</td>
<td>28.2% *</td>
<td>34,153</td>
<td>34,153</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15000</td>
<td>27.7%</td>
<td>36,372</td>
<td>36,372</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15000</td>
<td>26.8%</td>
<td>35,184</td>
<td>35,184</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15000</td>
<td>28.9%</td>
<td>38,028</td>
<td>38,028</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15000</td>
<td>31.4%</td>
<td>41,379</td>
<td>41,379</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15000</td>
<td>27.3%</td>
<td>35,892</td>
<td>35,892</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15000</td>
<td>24.4%</td>
<td>32,078</td>
<td>32,078</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** No Turbines
- **Turbine (kW):** 0
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

**Generator Details**
- **Location:** Roughside Hill Wind Farm, Roughside Hill, Near Innerleithen, Peebleshire, Scotland
Generating Station Name: Roughside Hill
Ofgem RO ID: R00019SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>31.6</td>
<td>27.2</td>
</tr>
<tr>
<td>Oct-02</td>
<td>28.5</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-03</td>
<td>26.2</td>
<td>23.2</td>
</tr>
<tr>
<td>Oct-03</td>
<td>23.6</td>
<td>22.2</td>
</tr>
<tr>
<td>Apr-04</td>
<td>21.0</td>
<td>22.2</td>
</tr>
<tr>
<td>Oct-04</td>
<td>22.2</td>
<td>23.0</td>
</tr>
<tr>
<td>Apr-05</td>
<td>23.7</td>
<td>24.0</td>
</tr>
<tr>
<td>Oct-05</td>
<td>24.3</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-06</td>
<td>23.7</td>
<td>24.0</td>
</tr>
<tr>
<td>Oct-06</td>
<td>24.3</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-07</td>
<td>24.7</td>
<td>25.1</td>
</tr>
<tr>
<td>Oct-07</td>
<td>25.2</td>
<td>26.2</td>
</tr>
<tr>
<td>Apr-08</td>
<td>26.2</td>
<td>27.0</td>
</tr>
<tr>
<td>Oct-08</td>
<td>27.5</td>
<td>28.0</td>
</tr>
<tr>
<td>Apr-09</td>
<td>28.0</td>
<td>29.0</td>
</tr>
<tr>
<td>Oct-09</td>
<td>28.5</td>
<td>30.0</td>
</tr>
<tr>
<td>Apr-10</td>
<td>29.0</td>
<td>31.0</td>
</tr>
<tr>
<td>Apr-11</td>
<td>30.0</td>
<td>32.0</td>
</tr>
<tr>
<td>Apr-12</td>
<td>31.0</td>
<td>33.0</td>
</tr>
<tr>
<td>Apr-13</td>
<td>32.0</td>
<td>34.0</td>
</tr>
<tr>
<td>Apr-14</td>
<td>33.0</td>
<td>35.0</td>
</tr>
<tr>
<td>Apr-15</td>
<td>34.0</td>
<td>36.0</td>
</tr>
<tr>
<td>Apr-16</td>
<td>35.0</td>
<td>37.0</td>
</tr>
<tr>
<td>Apr-17</td>
<td>36.0</td>
<td>38.0</td>
</tr>
<tr>
<td>Apr-18</td>
<td>37.0</td>
<td>39.0</td>
</tr>
<tr>
<td>Apr-19</td>
<td>38.0</td>
<td>40.0</td>
</tr>
<tr>
<td>Apr-20</td>
<td>39.0</td>
<td>41.0</td>
</tr>
<tr>
<td>Apr-21</td>
<td>40.0</td>
<td>42.0</td>
</tr>
<tr>
<td>Apr-22</td>
<td>41.0</td>
<td>43.0</td>
</tr>
<tr>
<td>Apr-23</td>
<td>42.0</td>
<td>44.0</td>
</tr>
<tr>
<td>Apr-24</td>
<td>43.0</td>
<td>45.0</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>31.6</td>
<td>27.2</td>
</tr>
<tr>
<td>Oct-06</td>
<td>28.5</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-07</td>
<td>26.2</td>
<td>22.2</td>
</tr>
<tr>
<td>Oct-07</td>
<td>23.6</td>
<td>22.2</td>
</tr>
<tr>
<td>Apr-08</td>
<td>21.0</td>
<td>22.2</td>
</tr>
<tr>
<td>Oct-08</td>
<td>22.2</td>
<td>23.0</td>
</tr>
<tr>
<td>Apr-09</td>
<td>23.7</td>
<td>24.0</td>
</tr>
<tr>
<td>Oct-09</td>
<td>24.3</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-10</td>
<td>23.7</td>
<td>24.0</td>
</tr>
<tr>
<td>Oct-10</td>
<td>24.3</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-11</td>
<td>24.7</td>
<td>25.0</td>
</tr>
<tr>
<td>Oct-11</td>
<td>25.2</td>
<td>26.2</td>
</tr>
<tr>
<td>Apr-12</td>
<td>26.2</td>
<td>27.0</td>
</tr>
<tr>
<td>Oct-12</td>
<td>27.5</td>
<td>28.0</td>
</tr>
<tr>
<td>Apr-13</td>
<td>28.0</td>
<td>29.0</td>
</tr>
<tr>
<td>Oct-13</td>
<td>28.5</td>
<td>30.0</td>
</tr>
<tr>
<td>Apr-14</td>
<td>29.0</td>
<td>31.0</td>
</tr>
<tr>
<td>Oct-14</td>
<td>30.0</td>
<td>32.0</td>
</tr>
<tr>
<td>Apr-15</td>
<td>30.6</td>
<td>33.0</td>
</tr>
<tr>
<td>Oct-15</td>
<td>31.0</td>
<td>34.0</td>
</tr>
<tr>
<td>Apr-16</td>
<td>31.0</td>
<td>35.0</td>
</tr>
<tr>
<td>Oct-16</td>
<td>31.5</td>
<td>36.0</td>
</tr>
<tr>
<td>Apr-17</td>
<td>32.0</td>
<td>37.0</td>
</tr>
<tr>
<td>Oct-17</td>
<td>32.5</td>
<td>38.0</td>
</tr>
<tr>
<td>Apr-18</td>
<td>33.0</td>
<td>39.0</td>
</tr>
<tr>
<td>Oct-18</td>
<td>33.5</td>
<td>40.0</td>
</tr>
<tr>
<td>Apr-19</td>
<td>34.0</td>
<td>41.0</td>
</tr>
<tr>
<td>Oct-19</td>
<td>34.5</td>
<td>42.0</td>
</tr>
<tr>
<td>Apr-20</td>
<td>35.0</td>
<td>43.0</td>
</tr>
<tr>
<td>Oct-20</td>
<td>35.5</td>
<td>44.0</td>
</tr>
<tr>
<td>Apr-21</td>
<td>36.0</td>
<td>45.0</td>
</tr>
<tr>
<td>Oct-21</td>
<td>36.5</td>
<td>46.0</td>
</tr>
<tr>
<td>Apr-22</td>
<td>37.0</td>
<td>47.0</td>
</tr>
<tr>
<td>Oct-22</td>
<td>37.5</td>
<td>48.0</td>
</tr>
<tr>
<td>Apr-23</td>
<td>38.0</td>
<td>49.0</td>
</tr>
<tr>
<td>Oct-23</td>
<td>38.5</td>
<td>50.0</td>
</tr>
</tbody>
</table>

www.ref.org.uk
<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Ramsburn Wind Turbine - D, Y, agent is TL

Ofgem RO ID: R00019SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Riverview Pig Farm - D, Y
Country: Northern Ireland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>5.1%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>4.6%</td>
<td>8</td>
<td>8</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model:
- No Turbines:

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/10/2006

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Riverview Pig Farm - D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Kirkheaton Wind Farm  
Country: England  
Technology: Wind: On-shore wind  

**OFGEM RO ID:** R00020RQEN  
**Installed Capacity (kW):** 1,800

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1800</td>
<td>24.1%</td>
<td>3,793</td>
<td>3,793</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1800</td>
<td>25.6%</td>
<td>4,044</td>
<td>4,044</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1800</td>
<td>25.4%</td>
<td>3,997</td>
<td>3,997</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1800</td>
<td>23.2%</td>
<td>3,653</td>
<td>3,653</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1800</td>
<td>31.1%</td>
<td>4,907</td>
<td>4,907</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1800</td>
<td>23.7%</td>
<td>3,747</td>
<td>3,747</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1800</td>
<td>10.7%</td>
<td>1,694</td>
<td>1,694</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1800</td>
<td>6.7% *</td>
<td>882</td>
<td>882</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Nordex N43
- **No Turbines:** 3
- **Turbine (kW):** 600
- **Rotor Diameter (m):** 22
- **Hub Height (m):** 45

### Generator Details
- **Location:** Northumberland
- **RO Accreditation:** 01/04/2002
- **Developer:** EdF
- **Operator:** Cumbria Wind Farms
- **Site Owner:** EDF Energy
- **Address:** Kirkheaton Wind Farm, West Farm, Kirkheaton, Northumberland
Generating Station Name: Kirkheaton Wind Farm

UK RENEWABLE ENERGY DATA: Wind Power

Ofgem RO ID: R00020RQEN

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Rame - Y, agent is TL
Country: England
Technology: Wind: Onshore wind

Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>12</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Rame - Y, agent is TL

Ofgem RO ID: R00020RZEN

Load Factor (%)

Annual: 2002 - 2010

MWh
**Generating Station Name:** Emly Bank  
**Country:** Scotland  
**Technology:** Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15000</td>
<td>27.8% *</td>
<td>21,243</td>
<td>21,243</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15000</td>
<td>27.6% *</td>
<td>33,418</td>
<td>33,418</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15000</td>
<td>27.2%</td>
<td>35,737</td>
<td>35,737</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15000</td>
<td>26.3%</td>
<td>34,595</td>
<td>34,595</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15000</td>
<td>28.9%</td>
<td>37,995</td>
<td>37,995</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15000</td>
<td>26.3%</td>
<td>34,699</td>
<td>34,699</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15000</td>
<td>26.9%</td>
<td>35,373</td>
<td>35,373</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15000</td>
<td>24.4%</td>
<td>32,001</td>
<td>32,001</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** No Turbines
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

**Generator Details**

- **Location:** Emly Bank Wind Farm, Emly Bank Hill, Goerbridge, Peebleshire, Scotland, EH23 4TE
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**

**Operator:**

**Site Owner:**

**Notes:**

---

**UK RENEWABLE ENERGY DATA : Wind Power**

**Generating Station Name:** Emly Bank  
**Country:** Scotland  
**Technology:** Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>15000</td>
<td>27.8% *</td>
<td>21,243</td>
<td>21,243</td>
</tr>
<tr>
<td>2003/2004</td>
<td>15000</td>
<td>27.6% *</td>
<td>33,418</td>
<td>33,418</td>
</tr>
<tr>
<td>2004/2005</td>
<td>15000</td>
<td>27.2%</td>
<td>35,737</td>
<td>35,737</td>
</tr>
<tr>
<td>2005/2006</td>
<td>15000</td>
<td>26.3%</td>
<td>34,595</td>
<td>34,595</td>
</tr>
<tr>
<td>2006/2007</td>
<td>15000</td>
<td>28.9%</td>
<td>37,995</td>
<td>37,995</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15000</td>
<td>26.3%</td>
<td>34,699</td>
<td>34,699</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15000</td>
<td>26.9%</td>
<td>35,373</td>
<td>35,373</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15000</td>
<td>24.4%</td>
<td>32,001</td>
<td>32,001</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Emly Bank

Ofgem RO ID: R00020SQSC

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Cloined - D, Y
Country: Scotland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>6.8%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>15.9%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>
Generating Station Name: Cloined - D, Y

Annual: 2002 - 2010

Load Factor (%)

- 100
- 90
- 80
- 70
- 60
- 50
- 40
- 30
- 20
- 10
- 0

MWh

- 10
- 8
- 6
- 4
- 2

Generating Station Name: Bancran V20 - D
Country: Northern Ireland
Technology: Wind: On-shore wind

OFGEM RO ID: R00021NQNI
Installed Capacity (kW): 100

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>100</td>
<td>17.5% *</td>
<td>13</td>
<td>13</td>
</tr>
<tr>
<td>2007/2008</td>
<td>100</td>
<td>14.9%</td>
<td>131</td>
<td>131</td>
</tr>
<tr>
<td>2008/2009</td>
<td>100</td>
<td>16.8%</td>
<td>147</td>
<td>147</td>
</tr>
<tr>
<td>2009/2010</td>
<td>100</td>
<td>13.5%</td>
<td>118</td>
<td>118</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/01/2007
- Developer:
- Operator:
- Site Owner:
- Address: Bancran V20 (22/12/2006) - D, 16 Bancran Road, Draperstown, Magherafelt, BT45 7DT
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Bancran V20 - D

Ofgem RO ID : R00021NQNI

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
Generating Station Name: Kirkby Moor Wind Farm - A  
Country: England  
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>4800</td>
<td>26.6%</td>
<td>11,189</td>
<td>11,189</td>
</tr>
<tr>
<td>2003/2004</td>
<td>4800</td>
<td>27.1%</td>
<td>11,438</td>
<td>11,438</td>
</tr>
<tr>
<td>2004/2005</td>
<td>4800</td>
<td>27.5%</td>
<td>11,556</td>
<td>11,556</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4800</td>
<td>28.6%</td>
<td>12,021</td>
<td>12,021</td>
</tr>
<tr>
<td>2006/2007</td>
<td>4800</td>
<td>28.1%</td>
<td>11,802</td>
<td>11,802</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4800</td>
<td>26.1%</td>
<td>10,986</td>
<td>10,986</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4800</td>
<td>27.1%</td>
<td>11,397</td>
<td>11,397</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4800</td>
<td>26.4%</td>
<td>11,104</td>
<td>11,104</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model: Vestas
- No Turbines: 12
- Turbine (kW): 400
- Rotor Diameter (m): 18
- Hub Height (m): 25

### Generator Details

- Location: Cumbria
- RO Accreditation: 01/04/2002
- Developer: npower renewables
- Operator: npower renewables
- Site Owner: Beaufort Wind Limited
- Address: Kirkby Moor Wind Farm, Kirkby in Furness, Cumbria

### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Kirkby Moor Wind Farm - A

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
**Generating Station Name:** Marcos Yard  
**Country:** Scotland  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Marcos Yard

Ofgem RO ID: R00021RZSC

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name : Isle of Luing Wind Energy Scheme - A
Country : Scotland
Technology : Wind : On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>100</td>
<td>16.7% *</td>
<td>73</td>
<td>73</td>
</tr>
<tr>
<td>2003/2004</td>
<td>100</td>
<td>18.2%</td>
<td>160</td>
<td>160</td>
</tr>
<tr>
<td>2004/2005</td>
<td>100</td>
<td>27.6%</td>
<td>242</td>
<td>242</td>
</tr>
<tr>
<td>2005/2006</td>
<td>100</td>
<td>20.0% *</td>
<td>160</td>
<td>160</td>
</tr>
<tr>
<td>2006/2007</td>
<td>100</td>
<td>13.6%</td>
<td>119</td>
<td>119</td>
</tr>
<tr>
<td>2007/2008</td>
<td>100</td>
<td>23.1%</td>
<td>203</td>
<td>203</td>
</tr>
<tr>
<td>2008/2009</td>
<td>100</td>
<td>23.9%</td>
<td>209</td>
<td>209</td>
</tr>
<tr>
<td>2009/2010</td>
<td>100</td>
<td>15.9%</td>
<td>139</td>
<td>139</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Charlie Allan 6kW - D, Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00021SZSC
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/12/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Bin Mountain Wind Farm (NI) Ltd - A (5/2/07)

Country: Northern Ireland

Technology: Wind: On-shore wind

Installed Capacity (kW): 9,000

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>9000</td>
<td>34.3%</td>
<td>27,101</td>
<td>27,101</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9000</td>
<td>34.2%</td>
<td>26,934</td>
<td>26,934</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9000</td>
<td>29.2%</td>
<td>23,046</td>
<td>23,046</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model:
- No Turbines: 6
- Turbine (kW): 1,500
- Rotor Diameter (m): 35
- Hub Height (m): 60

Generator Details

Location: County Tyrone

RO Accreditation: 01/04/2007

Developer: Airtricity

Operator:

Site Owner:

Address: Bin Mountain Wind Farm (NI) Ltd - A (5/2/07), Killeen, Castlederg, County Tyrone, BT81 7QY
Generating Station Name: Bin Mountain Wind Farm (NI) Ltd - A (5/2/07)

April 2002 - March 2006

Load Factor (%) vs. MWh

April 2006 - March 2010

Load Factor (%) vs. MWh
Generating Station Name: Finvoy Farm - D, Y, (06/09/07), agent is NIE  
Country: Northern Ireland  
Technology: Wind : On-shore wind

RO Period Capacity Load Factor MWh ROCs
2006/2007 20 5.1% 9 9

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Finvoy Farm - D, Y, (06/09/07), agent is NIE

Ofgem RO ID: R00022NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh

0 10 20 30 40 50 60 70 80 90 100

0 2 4 6 8 10

Generating Station Name: Taff Ely Wind Farm - A  
Country: Wales  
Technology: Wind: On-shore wind  

Ofgem RO ID: R00022RQWA  
Installed Capacity (kW): 9,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>9000</td>
<td>25.6%</td>
<td>20,150</td>
<td>20,150</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9000</td>
<td>24.5%</td>
<td>19,368</td>
<td>19,368</td>
</tr>
<tr>
<td>2004/2005</td>
<td>9000</td>
<td>25.5%</td>
<td>20,091</td>
<td>20,091</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9000</td>
<td>24.2%</td>
<td>19,052</td>
<td>19,052</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9000</td>
<td>25.7%</td>
<td>20,246</td>
<td>20,246</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9000</td>
<td>26.5%</td>
<td>20,923</td>
<td>20,923</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9000</td>
<td>23.9%</td>
<td>18,856</td>
<td>18,856</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9000</td>
<td>21.3%</td>
<td>16,799</td>
<td>16,799</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model: Nordtank</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines: 20</td>
</tr>
<tr>
<td>Turbine (kW): 500</td>
</tr>
</tbody>
</table>

Rotor Diameter (m): 18  
Hub Height (m): 35

Generator Details

<table>
<thead>
<tr>
<th>Location: Rhondda Cynon Taff</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation: 01/04/2002</td>
</tr>
<tr>
<td>Developer: Perma Energy</td>
</tr>
<tr>
<td>Operator: npower renewables</td>
</tr>
<tr>
<td>Site Owner: Beaufort Wind Limited</td>
</tr>
<tr>
<td>Address: Taff Ely Wind Farm, Gilfach Goch, Bridgend, Mid Glamorgan</td>
</tr>
</tbody>
</table>
Generating Station Name: Taff Ely Wind Farm - A

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Khamsin -D, Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00022RZEN
Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Khamsin -D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh
### Generating Station Name: Moya (Findhorn Wind Park)

**Country:** Scotland  
**Technology:** Wind : On-shore wind

### Ofgem RO ID: R00022SQSC

#### Installed Capacity (kW): 750

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>75</td>
<td>1.8% *</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2005/2006</td>
<td>750</td>
<td>5.7% *</td>
<td>60</td>
<td>60</td>
</tr>
<tr>
<td>2006/2007</td>
<td>750</td>
<td>19.6%</td>
<td>1,285</td>
<td>1,285</td>
</tr>
<tr>
<td>2007/2008</td>
<td>750</td>
<td>20.2% *</td>
<td>1,220</td>
<td>1,220</td>
</tr>
<tr>
<td>2008/2009</td>
<td>750</td>
<td>17.2%</td>
<td>1,129</td>
<td>1,129</td>
</tr>
<tr>
<td>2009/2010</td>
<td>750</td>
<td>16.2%</td>
<td>1,066</td>
<td>1,066</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas V17
- **No Turbines:** 1
- **Turbine (kW):** 800
- **Rotor Diameter (m):** 8
- **Hub Height (m):** 24

### Generator Details

- **Location:** Moray
- **RO Accreditation:** 01/07/2002
- **Developer:** F Foundation
- **Operator:**
- **Address:** Findhorn Wind Park, The Park, Findhorn, Forres, Moray, IV36 3TZ
Generating Station Name: Moya (Findhorn Wind Park)

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>1.9</td>
</tr>
<tr>
<td>Oct-02</td>
<td>1.8</td>
</tr>
<tr>
<td>Apr-03</td>
<td>1.8</td>
</tr>
<tr>
<td>Oct-03</td>
<td>1.8</td>
</tr>
<tr>
<td>Apr-04</td>
<td>1.0</td>
</tr>
<tr>
<td>Oct-04</td>
<td>9.9</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>25.9</td>
</tr>
<tr>
<td>Oct-06</td>
<td>17.4</td>
</tr>
<tr>
<td>Apr-07</td>
<td>15.0</td>
</tr>
<tr>
<td>Oct-07</td>
<td>17.0</td>
</tr>
<tr>
<td>Apr-08</td>
<td>29.8</td>
</tr>
<tr>
<td>Oct-08</td>
<td>24.6</td>
</tr>
<tr>
<td>Apr-09</td>
<td>17.0</td>
</tr>
<tr>
<td>Oct-09</td>
<td>24.6</td>
</tr>
</tbody>
</table>

Load Factor (%) vs. MWh

Page 264 of 984
Generating Station Name: Norston - Y (8/2/07)
Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 2

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>2</td>
<td>28.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Norston - Y (8/2/07)

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual: 2002 - 2010


28.5
Generating Station Name: MT Waste (29/08/2007), D
Country: Northern Ireland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>75</td>
<td>26.6% *</td>
<td>102</td>
<td>102</td>
</tr>
<tr>
<td>2008/2009</td>
<td>75</td>
<td>25.0% *</td>
<td>123</td>
<td>123</td>
</tr>
<tr>
<td>2009/2010</td>
<td>75</td>
<td>21.3%</td>
<td>140</td>
<td>140</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: 
- No Turbines: 
- Turbine (kW): 
- Rotor Diameter (m): 
- Hub Height (m): 

Generator Details
- Location: 
- RO Accreditation: 01/08/2007
- Developer: 
- Operator: 
- Site Owner: 
- Address: MT Waste, South of 16 Rockstown Road, BT60 2HF
Generating Station Name: 59 Magheramore Road WT - D, M
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>34.2% *</td>
<td>10</td>
<td>10</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/11/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Bryn Titli Wind Farm
Country: Wales
Technology: Wind: On-shore wind

Installed Capacity (kW): 9,900

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>9900</td>
<td>27.1%</td>
<td>23,471</td>
<td>23,471</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9900</td>
<td>27.1%</td>
<td>23,553</td>
<td>23,553</td>
</tr>
<tr>
<td>2004/2005</td>
<td>9900</td>
<td>28.1%</td>
<td>24,387</td>
<td>24,387</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9900</td>
<td>30.8%</td>
<td>26,696</td>
<td>26,696</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9900</td>
<td>28.6%</td>
<td>24,852</td>
<td>24,852</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9900</td>
<td>28.3%</td>
<td>24,510</td>
<td>24,510</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9900</td>
<td>24.8%</td>
<td>21,492</td>
<td>21,492</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Bonus
- No Turbines: 22
- Turbine (kW): 500
- Rotor Diameter (m): 18
- Hub Height (m): 30

Generator Details

- Location: Powys
- RO Accreditation: 01/04/2002
- Developer: npower renewables
- Operator: npower renewables
- Site Owner: Beaufort Wind Limited
- Address: Bryn Titli Wind Farm, Pen TRhiw Farm, Rhayader, Powys
Generating Station Name: Bryn Titli Wind Farm

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** Maesgwyn Isaf, - Y, agent is TL  
**Country:** Wales  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>17.1%</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Maesgwyn Isaf, agent is TL

OFGEM RO ID: R00023RZW

Load Factor (%)

Annual: 2002 - 2010
**Generating Station Name:** Tangy Wind Farm - A  
**Country:** Scotland  
**Technology:** Wind: On-shore wind  
**Installed Capacity (kW):** 18,230

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>12750</td>
<td>34.4% *</td>
<td>12,725</td>
<td>12,725</td>
</tr>
<tr>
<td>2003/2004</td>
<td>12750</td>
<td>30.7%</td>
<td>34,363</td>
<td>34,363</td>
</tr>
<tr>
<td>2004/2005</td>
<td>12750</td>
<td>33.9%</td>
<td>37,871</td>
<td>37,871</td>
</tr>
<tr>
<td>2005/2006</td>
<td>12750</td>
<td>29.4%</td>
<td>32,851</td>
<td>32,851</td>
</tr>
<tr>
<td>2006/2007</td>
<td>18700</td>
<td>20.9%</td>
<td>34,267</td>
<td>34,267</td>
</tr>
<tr>
<td>2007/2008</td>
<td>18700</td>
<td>17.2%</td>
<td>28,225</td>
<td>28,225</td>
</tr>
<tr>
<td>2008/2009</td>
<td>18700</td>
<td>21.3%</td>
<td>34,865</td>
<td>34,865</td>
</tr>
<tr>
<td>2009/2010</td>
<td>18230</td>
<td>20.6%</td>
<td>32,937</td>
<td>32,937</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Vestas
- **No Turbines:** 15
- **Turbine (kW):** 900
- **Rotor Diameter (m):** 26
- **Hub Height (m):** 40

**Generator Details**

- **Location:** Argyll & Bute
- **RO Accreditation:** 01/11/2002
- **Developer:** Scottish & Southern
- **Operator:** Scottish & Southern
- **Site Owner:** Scottish & Southern
- **Address:** Tangy Wind Farm, Kilkenzie, Campbeltown, Argyll, PA28 6QD
Generating Station Name: Wolf Bog Wind Farm - A (10/09/2007)
Country: Northern Ireland
Technology: Wind: On-shore wind

Ofgem RO ID: R00024NQNI
Installed Capacity (kW): 10,000

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>10000</td>
<td>28.0% *</td>
<td>10,217</td>
<td>10,217</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10000</td>
<td>31.9%</td>
<td>27,965</td>
<td>27,965</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10000</td>
<td>29.7%</td>
<td>25,973</td>
<td>25,973</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model: Vestas V80
No Turbines: 5
Turbine (kW): 2,000
Rotor Diameter (m): 32
Hub Height (m): 65

Generator Details

Location: Country Antrim
RO Accreditation: 01/11/2007
Developer: RES UK & Ireland Ltd
Operator: B9 Energy
Site Owner: ScottishPower
Address: Wolf Bog Wind Farm - A (10/09/2007), Tildarg Co., Ballymena, County Antrim, BT44 9JB
Generating Station Name: Wolf Bog Wind Farm - A (10/09/2007) 

OFGEM RO ID: R00024NQNI

**April 2002 - March 2006**

Load Factor (%)

<table>
<thead>
<tr>
<th>Month</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>0</td>
</tr>
<tr>
<td>Oct-02</td>
<td>0</td>
</tr>
<tr>
<td>Apr-03</td>
<td>0</td>
</tr>
<tr>
<td>Oct-03</td>
<td>0</td>
</tr>
<tr>
<td>Apr-04</td>
<td>0</td>
</tr>
<tr>
<td>Oct-04</td>
<td>0</td>
</tr>
<tr>
<td>Apr-05</td>
<td>0</td>
</tr>
<tr>
<td>Oct-05</td>
<td>0</td>
</tr>
</tbody>
</table>

**April 2006 - March 2010**

Load Factor (%)

<table>
<thead>
<tr>
<th>Month</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>0</td>
</tr>
<tr>
<td>Oct-06</td>
<td>0</td>
</tr>
<tr>
<td>Apr-07</td>
<td>0</td>
</tr>
<tr>
<td>Oct-07</td>
<td>0</td>
</tr>
<tr>
<td>Apr-08</td>
<td>0</td>
</tr>
<tr>
<td>Oct-08</td>
<td>0</td>
</tr>
<tr>
<td>Apr-09</td>
<td>0</td>
</tr>
<tr>
<td>Oct-09</td>
<td>0</td>
</tr>
</tbody>
</table>

RENEWABLE ENERGY FOUNDATION
www.ref.org.uk
Generating Station Name: 9 Tunnell Road Wind D, Y, (6/9/07), Agent is NIE
Country: Northern Ireland
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>28.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 01/12/2006
- Developer:
- Operator:
- Site Owner:
- Address:

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: 9 Tunnell Road Wind D, Y, (6/9/07), Agent is NIE

OFGEM RO ID: R0024NZNI

Annual Load Factor (%): 2002 - 2010

Load Factor (%) vs. Year

- 2002/2003
- 2003/2004
- 2004/2005
- 2005/2006
- 2006/2007
- 2007/2008
- 2008/2009
- 2009/2010

- 100
- 90
- 80
- 70
- 60
- 50
- 40
- 30
- 20
- 10
- 0

MWh
### Generating Station Name:
Carland Cross Windfarm

### Country:
England

### Technology:
Wind: On-shore wind

### Ofgem RO ID:
R00024RQEN

### Installed Capacity (kW):
6,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>6000</td>
<td>27.4%</td>
<td>14,390</td>
<td>14,390</td>
</tr>
<tr>
<td>2003/2004</td>
<td>6000</td>
<td>25.5%</td>
<td>13,453</td>
<td>13,453</td>
</tr>
<tr>
<td>2004/2005</td>
<td>6000</td>
<td>26.5%</td>
<td>13,925</td>
<td>13,925</td>
</tr>
<tr>
<td>2005/2006</td>
<td>6000</td>
<td>25.6%</td>
<td>13,460</td>
<td>13,460</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6000</td>
<td>28.7%</td>
<td>15,090</td>
<td>15,090</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6000</td>
<td>22.6%</td>
<td>11,916</td>
<td>11,916</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6000</td>
<td>24.7%</td>
<td>12,991</td>
<td>12,991</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6000</td>
<td>22.7%</td>
<td>11,907</td>
<td>11,907</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Carland Cross Windfarm

Ofgem RO ID: R00024RQEN

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Abbeyford Farm - D, Y, agent is TL
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th>Turbine Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Turbine Model</td>
</tr>
<tr>
<td>Capacity</td>
<td>No Turbines:</td>
</tr>
<tr>
<td>Load Factor</td>
<td>Turbine (kW):</td>
</tr>
<tr>
<td>MWh</td>
<td>Rotor Diameter (m):</td>
</tr>
<tr>
<td>ROCs</td>
<td>Hub Height (m):</td>
</tr>
</tbody>
</table>

| 2006/2007 | 6   | 9.5% | 5   | 5   |

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Abbeyford Farm - D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Tippertait Garmouth - D, Y (31/01/07), agent is SSE
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Tippertait Garmouth - D, Y (31/01/07), agent is SSE

Ofgem RO ID: R00024SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual Load Factor for Tippertait Garmouth - D, Y (31/01/07), agent is SSE for the years 2002 - 2010.
Generating Station Name: JHK Wind Farm - D, Y  
Country: Northern Ireland  
Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>40.0%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2</td>
<td>102.5%</td>
<td>18</td>
<td>18</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: JHK Wind Farm - D, Y

Load Factor (%)

Annual: 2002 - 2010

MWh
**Generating Station Name:** Wood Green Animal Shelters  
**Country:** England  
**Technology:** Wind: On-shore wind  
**Ofgem RO ID:** R00025RQEN  
**Installed Capacity (kW):** 225

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>225</td>
<td>12.0%</td>
<td>237</td>
<td>237</td>
</tr>
<tr>
<td>2003/2004</td>
<td>225</td>
<td>13.7% *</td>
<td>248</td>
<td>248  *</td>
</tr>
<tr>
<td>2004/2005</td>
<td>225</td>
<td>19.2%</td>
<td>379</td>
<td>379</td>
</tr>
<tr>
<td>2005/2006</td>
<td>225</td>
<td>16.6%</td>
<td>328</td>
<td>328</td>
</tr>
<tr>
<td>2006/2007</td>
<td>225</td>
<td>20.7%</td>
<td>408</td>
<td>408</td>
</tr>
</tbody>
</table>
| 2007/2008   | 225      | 16.6% *     | 302  | 302  *
| 2008/2009   | 225      | 16.0% *     | 237  | 237  *
| 2009/2010   | 225      | 14.7%       | 289  | 289  |

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:** 1
- **Turbine (kW):**
- **Rotor Diameter (m):** 14
- **Hub Height (m):** 30

### Generator Details

- **Location:** Cambridgeshire
- **RO Accreditation:** 01/04/2002
- **Developer:**
- **Operator:**
- **Site Owner:** Woodgreen Animal Shelter
- **Address:** Wood Green Animal Shelters, Kings Bush Farm, London Road, Godmanchester, Hunti, PE29 2NH

---

**REF**

Renewable Energy Foundation

www.ref.org.uk
Generating Station Name: Wood Green Animal Shelters

Load Factor (%)

April 2002 - March 2006

- MWh

April 2006 - March 2010

- MWh
Generating Station Name: Guilden Gate - D,Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>5</td>
<td>2.3%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>9.1%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Turbine Details
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/02/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Guilden Gate - D,Y, agent is TL

Annual: 2002 - 2010
Generating Station Name: Burradale Wind Farm Phase 2 -A
Country: Scotland
Technology: Wind: On-shore wind

OFGEM RO ID: R00025SQSC
Installed Capacity (kW): 1,700

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1,700</td>
<td>62.6% *</td>
<td>1,506</td>
<td>1,506</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1,700</td>
<td>47.7%</td>
<td>7,122</td>
<td>7,122</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1,700</td>
<td>54.4%</td>
<td>8,097</td>
<td>8,097</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1,700</td>
<td>55.1%</td>
<td>8,206</td>
<td>8,206</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1,700</td>
<td>52.4%</td>
<td>7,806</td>
<td>7,806</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1,700</td>
<td>46.6%</td>
<td>6,961</td>
<td>6,961</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1,700</td>
<td>51.1%</td>
<td>7,603</td>
<td>7,603</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1,700</td>
<td>48.3%</td>
<td>7,194</td>
<td>7,194</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- Turbine Model: Vestas V52
- No Turbines: 2
- Turbine (kW): 900
- Rotor Diameter (m): 26
- Hub Height (m): 45

### Generator Details
- Location: Shetland Islands
- RO Accreditation: 01/02/2003
- Developer: Shetland Aerogenerators Ltd
- Operator: Shetland Aerogenerators Ltd
- Site Owner: Shetland Aerogenerators
- Address: Burradale Wind Farm Phase 2 -A, Ting wall, Lerwick, Shetland, Shetland Islands, ZE1 0JL
## Generating Station Name
- Caiplich Lumphanan - Y, agent is SSE

## Technology
- Wind : On-shore wind

## Country
- Scotland

## Installed Capacity (kW)
- 6

## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Caiplich Lumphanan - Y, agent is SSE

Annual: 2002 - 2010

Load Factor (%) vs. MWh

Year:
- 2002/2003
- 2003/2004
- 2004/2005
- 2005/2006
- 2006/2007
- 2007/2008
- 2008/2009
- 2009/2010

Load Factor (%):
- 0
- 10
- 20
- 30
- 40
- 50
- 60
- 70
- 80
- 90
- 100

MWh:
- 0
- 2
- 4
- 6
- 8
- 10

OFGEM RO ID: R00025SZSC
**Generating Station Name:** Connaught (13/12/2007)  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>850</td>
<td>24.1% *</td>
<td>448</td>
<td>448</td>
</tr>
<tr>
<td>2008/2009</td>
<td>850</td>
<td>15.8%</td>
<td>1,177</td>
<td>1,177</td>
</tr>
<tr>
<td>2009/2010</td>
<td>850</td>
<td>14.3%</td>
<td>1,062</td>
<td>1,062</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:**
- **No Turbines:**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**

- **Location:**
- **RO Accreditation:** 01/12/2007
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Connaught -(13/12/2007), 44 Connaught Road, Randalstown, Co., Antrim, BT41 2NX
Generating Station Name: Boyd WD - D, Y (19/02/07)
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>14</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/04/2007
- Developer:
- Operator:
- Site Owner:
- Address:
**Generating Station Name:** Goonhilly Downs Wind Farm - A  
**Country:** England  
**Technology:** Wind : On-shore wind

**OFGEM RO ID:** R00026RQEN  
**Installed Capacity (kW):** 5,600

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>5600</td>
<td>22.8%</td>
<td>11,191</td>
<td>11,191</td>
</tr>
<tr>
<td>2003/2004</td>
<td>5600</td>
<td>19.3%</td>
<td>9,479</td>
<td>9,479</td>
</tr>
<tr>
<td>2004/2005</td>
<td>5600</td>
<td>19.0%</td>
<td>9,340</td>
<td>9,340</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5600</td>
<td>19.7%</td>
<td>9,663</td>
<td>9,663</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5600</td>
<td>21.5%</td>
<td>10,547</td>
<td>10,547</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5600</td>
<td>18.7%</td>
<td>9,193</td>
<td>9,193</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5600</td>
<td>15.2%</td>
<td>7,468</td>
<td>7,468</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5600</td>
<td>15.9%</td>
<td>7,810</td>
<td>7,810</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas
- **No Turbines:** 14
- **Turbine (kW):** 400
- **Rotor Diameter (m):** 17
- **Hub Height (m):** 30

### Generator Details

- **Location:** Cornwall
- **RO Accreditation:** 01/04/2002
- **Developer:** Cornwall Light & Power
- **Operator:** B9 Energy
- **Site Owner:** Cornwall Light & Power
- **Address:** Goonhilly Downs Wind Farm, Bonython Estate, Cury, Helston, Cornwall, TR12 7BA
Generating Station Name: Whitehall Coachbarn - D,Y
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Kirkchrist Farm - Y, agent is TL
Country : Scotland
Technology : Wind : On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model :
- No Turbines :
- Turbine (kW) :
- Rotor Diameter (m) :
- Hub Height (m) :

Generator Details
- Location :
- RO Accreditation : 01/01/2007
- Developer :
- Operator :
- Site Owner :
- Address :
Generating Station Name: Kirkchrist Farm - Y, agent is TL

OFGEM RO ID: R00026SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Slieve Rushen Phase II - A (23/10/2007)

Country: Northern Ireland

Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
</table>
| 2007/2008     | 54000    | 17.0%       | 40,257   | 40,257*
| 2008/2009     | 54000    | 33.9%       | 160,206  | 160,206
| 2009/2010     | 54000    | 33.3%       | 157,497  | 157,497

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model: Vestas V90
No Turbines: 18
Turbine (kW): 3,000
Rotor Diameter (m): 45
Hub Height (m): 67

Generator Details

Location: County Fermanagh
RO Accreditation: 01/10/2007
Developer: Sean Quinn Group
Operator:
Site Owner:
Address: Slieve Rushen Phase II - A (23/10/2007), Derrylin, Enniskillen, County Fermanagh, BT92 9AU
Generating Station Name: Slieve Rushen Phase II - A (23/10/2007)

OFGEM RO ID: R00027NQNI

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Ecotech Wind Turbine Generator
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Capacity</td>
<td>Load Factor</td>
<td>MWh</td>
<td>ROCs</td>
</tr>
<tr>
<td>2002/2003</td>
<td>1500</td>
<td>23.5%</td>
<td>3,089</td>
<td>3,089</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1500</td>
<td>24.6%</td>
<td>3,245</td>
<td>3,245</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1500</td>
<td>25.1%</td>
<td>3,304</td>
<td>3,304</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1500</td>
<td>20.5%</td>
<td>2,692</td>
<td>2,692</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1500</td>
<td>27.8%</td>
<td>3,656</td>
<td>3,656</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1500</td>
<td>26.2%</td>
<td>3,458</td>
<td>3,458</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1500</td>
<td>23.3%</td>
<td>3,058</td>
<td>3,058</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1500</td>
<td>21.2%</td>
<td>2,780</td>
<td>2,780</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Enercon E-66
- No Turbines: 1
- Turbine (kW): 1,500
- Rotor Diameter (m): 33
- Hub Height (m): 67

Generator Details
- Location: Norfolk
- RO Accreditation: 01/04/2002
- Developer: Ecotricity
- Operator: Ecotricity
- Site Owner: Ecotricity
- Address: Ecotech Wind Turbine Generator, West Acre Rd, Swaffham, Norfolk
### Generating Station Name
Middle Drove Farm - Y, agent is TL

#### Country
England

#### Technology
Wind : On-shore wind

#### Installed Capacity (kW)
6

### Ofgem RO ID
R00027RZEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

### Notes
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: 
- **No Turbines**: 
- **Turbine (kW)**: 
- **Rotor Diameter (m)**: 
- **Hub Height (m)**: 

### Generator Details

- **Location**: 
- **RO Accreditation**: 01/12/2005
- **Developer**: 
- **Operator**: 
- **Site Owner**: 
- **Address**: 

---

**UK RENEWABLE ENERGY DATA : Wind Power**

**Generating Station Name**: Middle Drove Farm - Y, agent is TL

**Country**: England

**Technology**: Wind : On-shore wind

**Installed Capacity (kW)**: 6

**Ofgem RO ID**: R00027RZEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

**Notes**:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

---
Generating Station Name: Middle Drove Farm - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Auchnagathle House Keig - D, Y  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>18.1%</td>
<td>10</td>
<td>19</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- Turbine Model:  
- No Turbines:  
- Turbine (kW):  
- Rotor Diameter (m):  
- Hub Height (m):  

**Generator Details**
- Location:  
- RO Accreditation: 01/04/2007  
- Developer:  
- Operator:  
- Site Owner:  
- Address:  

---

**Ogem RO ID:** R00027SZSC  
**Installed Capacity (kW):** 6
Generating Station Name: Auchnagathle House Keig - D, Y

Ofgem RO ID: R00027SZSC

**Annual Load Factor (%) for Auchnagathle House Keig - D, Y from 2002/2003 to 2009/2010**

- **2002/2003**: 13.3%
- **2003/2004**: 13.3%
- **2004/2005**: 13.3%
- **2005/2006**: 13.3%
- **2006/2007**: 13.3%
- **2007/2008**: 18.1%
- **2008/2009**: 18.1%
- **2009/2010**: 18.1%

**MWh Output**

- **2002/2003**: 13.3 MWh
- **2003/2004**: 13.3 MWh
- **2004/2005**: 13.3 MWh
- **2005/2006**: 13.3 MWh
- **2006/2007**: 13.3 MWh
- **2007/2008**: 18.1 MWh
- **2008/2009**: 18.1 MWh
- **2009/2010**: 18.1 MWh
Generating Station Name: Tansy Lane - D, Y
Country: Northern Ireland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>8</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/05/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Tansy Lane - D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh

0 10 20 30 40 50 60 70 80 90 100


UK RENEWABLE ENERGY DATA: Wind Power

Ofgem RO ID: R00028NZNI
Generating Station Name: Lynch Knoll
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00028RQEN
Installed Capacity (kW): 500

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>500</td>
<td>20.1%</td>
<td>879</td>
<td>879</td>
</tr>
<tr>
<td>2003/2004</td>
<td>500</td>
<td>23.1%</td>
<td>1,014</td>
<td>1,014</td>
</tr>
<tr>
<td>2004/2005</td>
<td>500</td>
<td>23.3%</td>
<td>1,022</td>
<td>1,022</td>
</tr>
<tr>
<td>2005/2006</td>
<td>500</td>
<td>18.2%</td>
<td>797</td>
<td>797</td>
</tr>
<tr>
<td>2006/2007</td>
<td>500</td>
<td>24.0%</td>
<td>1,049</td>
<td>1,049</td>
</tr>
<tr>
<td>2007/2008</td>
<td>500</td>
<td>19.6%</td>
<td>*</td>
<td>719</td>
</tr>
<tr>
<td>2008/2009</td>
<td>500</td>
<td>21.9%</td>
<td>959</td>
<td>959</td>
</tr>
<tr>
<td>2009/2010</td>
<td>500</td>
<td>22.3%</td>
<td>977</td>
<td>977</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Enercon E40
- **No Turbines**: 1
- **Turbine (kW)**: 500
- **Rotor Diameter (m)**: 20
- **Hub Height (m)**: 42

### Generator Details

- **Location**: Gloucestershire
- **RO Accreditation**: 01/04/2002
- **Developer**: Ecotricity
- **Operator**: Ecotricity
- **Site Owner**: Ecotricity
- **Address**: Lynch Knoll, Partfield Fm, Tinkley Lane, Stonehouse, Gloucester
Generating Station Name: Tyllwt - Y (01/02/06), agent is NP
Country: Wales
Technology: Wind: On-shore wind

Ofgem RO ID: R00028RZWA
Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Tyllwt - Y (01/02/06), agent is NP

Annual: 2002 - 2010

Load Factor (%)

MWh
**Generating Station Name:** Blood Hill Wind Turbine  
**Country:** England  
**Technology:** Wind : On-shore wind

**Ofgem RO ID:** R00029RQEN  
**Installed Capacity (kW):** 1,800

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1800</td>
<td>25.4%</td>
<td>4,011</td>
<td>4,011</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1800</td>
<td>26.8%</td>
<td>4,242</td>
<td>4,242</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1800</td>
<td>28.6%</td>
<td>4,513</td>
<td>4,513</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1800</td>
<td>25.4%</td>
<td>4,010</td>
<td>4,010</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1800</td>
<td>29.8%</td>
<td>4,697</td>
<td>4,697</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1800</td>
<td>30.4%</td>
<td>4,811</td>
<td>4,811</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1800</td>
<td>25.6%</td>
<td>4,032</td>
<td>4,032</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1800</td>
<td>23.6%</td>
<td>3,719</td>
<td>3,719</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Enercon E66
- **No Turbines:** 10
- **Turbine (kW):** 200
- **Rotor Diameter (m):** 35
- **Hub Height (m):** 65

### Generator Details

- **Location:** Norfolk
- **RO Accreditation:** 01/04/2002
- **Developer:** E.ON UK Renewables
- **Operator:** E.on Renewables
- **Site Owner:** E.on Renewables
- **Address:** Blood Hill Wind Turbine, Collis lane, West Somerton, Norfolk
**Generating Station Name:** Harlington Community wind turbine-D, Y  
**Country:** England  
**Technology:** Wind: On-shore wind  
**Installed Capacity (kW):** 12  

**Ofgem RO ID:** R00029RZEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>12</td>
<td>4.7%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12</td>
<td>2.9%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/05/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Harlington Community wind turbine- D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>9000</td>
<td>26.7%</td>
<td>19,301</td>
<td>19,301</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9000</td>
<td>29.7%</td>
<td>23,425</td>
<td>23,425</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Bessy Bell Windfarm (NI) Limited

Ofgem RO ID: R00030NQNI

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Payling Wind Turbine - D, Y, agent is TL

Country: Northern Ireland

Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Ofgem RO ID: R00030NZNI

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Penrhiw - Y, agent is TL
Country: Wales
Technology: Wind: On-shore wind

OFGEM RO ID: R00030RZWA
Installed Capacity (kW): 6

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>24.7%</td>
<td>13</td>
<td>13</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Penrhiw - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

Generating Station Name: 32a Clone Road

Country: Northern Ireland

Technology: Wind: On-shore wind

Installed Capacity (kW): 100

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>100</td>
<td>8.4%</td>
<td>37</td>
<td>37</td>
</tr>
<tr>
<td>2009/2010</td>
<td>100</td>
<td>7.3%</td>
<td>64</td>
<td>64</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 13/06/2008

Developer:

Operator:

Site Owner:

Address: 32a Cloane Road, Draperstown, BT45 7EE
Generating Station Name: WindTurbine 1 - Gerard McEvoy - D, Y  
Country: Northern Ireland  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: WindTurbine 1 - Gerard McEvoy - D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Royal Seaforth Docks  
**Country:** England  
**Technology:** Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>3600</td>
<td>23.8%</td>
<td>7,506</td>
<td>7,506</td>
</tr>
<tr>
<td>2003/2004</td>
<td>3600</td>
<td>25.8%</td>
<td>8,157</td>
<td>8,157</td>
</tr>
<tr>
<td>2004/2005</td>
<td>3600</td>
<td>29.0%</td>
<td>9,131</td>
<td>9,131</td>
</tr>
<tr>
<td>2005/2006</td>
<td>3600</td>
<td>25.9%</td>
<td>8,174</td>
<td>8,174</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3600</td>
<td>26.3%</td>
<td>8,302</td>
<td>8,302</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3600</td>
<td>24.3%</td>
<td>7,695</td>
<td>7,695</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3600</td>
<td>26.7% *</td>
<td>8,410</td>
<td>8,410</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3600</td>
<td>25.4%</td>
<td>6,702</td>
<td>6,702</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Vestas
- **No Turbines:** 6
- **Turbine (kW):** 600
- **Rotor Diameter (m):** 22
- **Hub Height (m):** 50

**Generator Details**

- **Location:** Merseyside
- **RO Accreditation:** 01/04/2002
- **Developer:** Peel Wind Power Ltd
- **Operator:** Peel Wind Power Ltd
- **Site Owner:** Peel Wind Power Ltd
- **Address:** Royal Seaforth Docks, Maritime Centre, Port of Liverpool, Liverpool, Merseyside, L21 1LA
Generating Station Name: Royal Seaforth Docks

Ofgem RO ID: R00031RQEN

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** Carnebone- D, Y, agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>6.8%</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Owenreagh Wind Farm
Country: Northern Ireland
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>5100</td>
<td>37.0% *</td>
<td>8,194</td>
<td>8,194*</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5100</td>
<td>38.3%</td>
<td>17,087</td>
<td>17,087</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model: Zond Z40
- No Turbines: 10
- Turbine (kW): 500
- Rotor Diameter (m): 20
- Hub Height (m): 40

**Generator Details**

- Location: County Tyrone
- RO Accreditation: 13/08/2008
- Developer: EF Energy
- Operator: South Western Services
- Site Owner: South Western Services
- Address: Owenreagh Wind Farm, Owenreagh Hill, Craignagapple, Strabane, County Tyrone, BT82 0SS
Generating Station Name: Saval GAC - Y  
Country: Northern Ireland  
Technology: Wind: On-shore wind

Ofgem RO ID: R00032NZNI

Installed Capacity (kW): 20

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>3.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>8.5%</td>
<td>15</td>
<td>15</td>
</tr>
<tr>
<td>2008/2009</td>
<td>20</td>
<td>8.0%</td>
<td>14</td>
<td>14</td>
</tr>
<tr>
<td>2009/2010</td>
<td>20</td>
<td>7.1%</td>
<td>12</td>
<td>25</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):

Generator Details
- Location:
- RO Accreditation: 01/12/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Saval GAC - Y

OFGEM RO ID: R00032NZNI

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Hedley Hope  
**Country:** England  
**Technology:** Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2250</td>
<td>25.8%</td>
<td>5,087</td>
<td>5,087</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2250</td>
<td>29.6%</td>
<td>5,841</td>
<td>5,841</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2250</td>
<td>33.6%</td>
<td>6,620</td>
<td>6,620</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2250</td>
<td>30.4%</td>
<td>5,998</td>
<td>5,998</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2250</td>
<td>31.1%</td>
<td>6,136</td>
<td>6,136</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2250</td>
<td>30.6%</td>
<td>6,040</td>
<td>6,040</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2250</td>
<td>25.6%</td>
<td>5,037</td>
<td>5,037</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2250</td>
<td>21.8% *</td>
<td>3,927</td>
<td>3,927</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Nordex
- **No Turbines:** 3
- **Turbine (kW):** 800
- **Rotor Diameter (m):** 25
- **Hub Height (m):** 46

**Generator Details**

- **Location:** County Durham
- **RO Accreditation:** 01/04/2002
- **Developer:** EdF
- **Operator:** Cumbria Wind Farms
- **Site Owner:** EDF Energy
- **Address:** Headley Hope, High Hedley Farm, Tow Law, Bishop Auckland, County Durham, DL13 4PR
Generating Station Name: Hedley Hope

Load Factor (%)

Apr-02  Oct-02  Apr-03  Oct-03  Apr-04  Oct-04  Apr-05  Oct-05
2.3  3.4  3.1  4.2  4.0  4.2  8.6  2.2
2.9  7.0  3.7  8.1  8.6  8.0  8.1  3.0
14.7 14.2 10.0  30.5  31.3  26.2  42.4  29.8
25.9 22.0 31.3 21.7 18.7 14.9 18.1 30.5
30.5 36.0 36.9 49.1 45.7 30.0 29.8 18.1

Load Factor (%)

Apr-06  Oct-06  Apr-07  Oct-07  Apr-08  Oct-08  Apr-09  Oct-09
39.0 38.7 28.7 25.0 22.0 16.2 24.0 29.4
29.4 31.0 17.8 45.2 38.8 32.3 32.8 50.3
21.2 28.4 10.4 16.8 21.4 18.3 18.6 36.2
36.2 30.3 13.0 23.9 24.9 40.9 19.6 42.3

April 2002 - March 2006

April 2006 - March 2010
### Generating Station Name:
**Ballaglass - D, Y. agent is TL**

### Country:
England

### Technology:
Wind : On-shore wind

### Ofgem RO ID:
R00032RZEN

### Installed Capacity (kW):
6

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

#### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

#### Turbine Details

- **Turbine Model:**
- No Turbines:
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

#### Generator Details

- **Location:**
- **RO Accreditation:** 01/05/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Ballaglass - D, Y. agent is TL

Ofgem RO ID: R00032RZEN

Annual: 2002 - 2010

Graph showing load factor (% vs. MWh) for the years 2002/2003 to 2009/2010. The load factor is 0% for most years, with a small value of 2% in 2006/2007.
Generating Station Name : Heath Cottage Wind Turbine - D, Y agent is TL
Country : Scotland
Technology : Wind : On-shore wind

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model :
No Turbines :
Turbine (kW) :
Rotor Diameter (m) :
Hub Height (m) :

Generator Details

Location :
RO Accreditation : 01/09/2006
Developer :
Operator :
Site Owner :
Address :
Generating Station Name: Heath Cottage Wind Turbine - D, Y agent is TL

Ofgem RO ID: R00032SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Grove House - Y
Country: Northern Ireland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>75</td>
<td>21.9% *</td>
<td>24</td>
<td>24</td>
</tr>
<tr>
<td>2008/2009</td>
<td>75</td>
<td>15.4%</td>
<td>101</td>
<td>101</td>
</tr>
<tr>
<td>2009/2010</td>
<td>75</td>
<td>13.9%</td>
<td>91</td>
<td>91</td>
</tr>
</tbody>
</table>

Turbine Details
- Turbine Model: 
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/05/2007
- Developer:
- Operator:
- Site Owner:
- Address: Grove House, 45 Dullaghy Road Garvagh, BT51 5PB
UK RENEWABLE ENERGY DATA: Wind Power

Generating Station Name: Grove House - Y

Ofgem RO ID: R00033NQNI

Graphs showing load factor (%) and MWh from April 2002 to March 2010.
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2310</td>
<td>24.5%</td>
<td>4,950</td>
<td>4,950</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2310</td>
<td>28.8%</td>
<td>5,852</td>
<td>5,852</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2310</td>
<td>31.0%</td>
<td>6,280</td>
<td>6,280</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2310</td>
<td>28.8%</td>
<td>5,819</td>
<td>5,819</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2310</td>
<td>30.8%</td>
<td>6,229</td>
<td>6,229</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2310</td>
<td>14.7%</td>
<td>2,988</td>
<td>2,988</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2310</td>
<td>26.1%</td>
<td>5,271</td>
<td>5,271</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2310</td>
<td>23.8%</td>
<td>4,809</td>
<td>4,809</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Nordex 770
- **No Turbines:** 3
- **Turbine (kW):** 800
- **Rotor Diameter (m):** 25
- **Hub Height (m):** 46

### Generator Details

- **Location:** County Durham
- **RO Accreditation:** 01/04/2002
- **Developer:** npower renewables
- **Operator:** npower renewables
- **Site Owner:** Beaufort Wind Limited
- **Address:** Tow Law Wind Farm, Tow Law, Crook, County Durham
Generating Station Name: Tow Law Wind Farm

Load Factor (%)

MWh

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: University of Ulster Coleraine Campus Wind Turbine Generator

Country: Northern Ireland
Technology: Wind: On-shore wind

OFGEM RO ID: R00034NQNI

Installed Capacity (kW): 800

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>800</td>
<td>26.7% *</td>
<td>943</td>
<td>943</td>
</tr>
<tr>
<td>2009/2010</td>
<td>800</td>
<td>22.1%</td>
<td>1,547</td>
<td>1,547</td>
</tr>
</tbody>
</table>

**Turbine Details**

Turbine Model: Enercon E-48
No Turbines: 1
Turbine (kW): 800
Rotor Diameter (m): 24
Hub Height (m): 55

**Generator Details**

Location: Co Londonderry
RO Accreditation: 03/09/2008
Developer:
Operator:
Site Owner: University of Ulster
Address: University of Ulster, Coleraine Campus, Cromore Road, Coleraine, BT52 1SA

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Eugene Donnelly Jacobs - Y, agent is NIE  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>9.1%</td>
<td>16</td>
<td>16</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by * , which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009, depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**

- **Location:**
- **RO Accreditation:** 01/07/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Eugene Donnelly Jacobs - Y, agent is NIE

Ofgem RO ID: R00034NZNI
## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>20400</td>
<td>25.5%</td>
<td>45,562</td>
<td>45,562</td>
</tr>
<tr>
<td>2003/2004</td>
<td>20400</td>
<td>26.7%</td>
<td>47,884</td>
<td>47,884</td>
</tr>
<tr>
<td>2004/2005</td>
<td>20400</td>
<td>26.7%</td>
<td>47,750</td>
<td>47,750</td>
</tr>
<tr>
<td>2005/2006</td>
<td>20400</td>
<td>26.7%</td>
<td>47,774</td>
<td>47,774</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20400</td>
<td>28.0%</td>
<td>50,117</td>
<td>50,117</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20400</td>
<td>26.8%</td>
<td>47,962</td>
<td>47,962</td>
</tr>
<tr>
<td>2008/2009</td>
<td>20400</td>
<td>25.8%</td>
<td>46,108</td>
<td>46,108</td>
</tr>
<tr>
<td>2009/2010</td>
<td>20400</td>
<td>23.6%</td>
<td>42,202</td>
<td>42,202</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Turbine Details
- **Turbine Model**: Bonus
- **No Turbines**: 34
- **Turbine (kW)**: 600
- **Rotor Diameter (m)**: 22
- **Hub Height (m)**: 31

## Generator Details
- **Location**: Anglesey
- **RO Accreditation**: 01/04/2002
- **Developer**: npower renewables
- **Operator**: RWE Npower Renewables
- **Site Owner**: Beaufort Wind Limited
- **Address**: Llanbobo Wind Farm, Llanbabo, Llyn Alaw, Anglesey, Gwynedd
**Generating Station Name:** Povey Farm - Y, agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind  

**Ofgem RO ID:** R00034RZEN  
**Installed Capacity (kW):** 15

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>3.0%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/06/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Povey Farm - Y, agent is TL

Ofgem RO ID: R00034RZEN

Annual: 2002 - 2010
**Generating Station Name:** Tillysnaught, Ellon, AB41 7TX - D Y, (11/4/07)  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  
**Installed Capacity (kW):** 6

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>16.2%</td>
<td>8</td>
<td>17</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 01/04/2007
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Tillysnaught, Ellon, AB41 7TX - D Y, (11/4/07)

Ofgem RO ID: R00034SZSC

Annual: 2002 - 2010
Generating Station Name : 8 River road
Country : Northern Ireland
Technology : Wind : On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>100</td>
<td>16.0% *</td>
<td>70</td>
<td>70</td>
</tr>
<tr>
<td>2009/2010</td>
<td>100</td>
<td>7.5% *</td>
<td>60</td>
<td>60</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model :
- No Turbines :
- Turbine (kW) :
- Rotor Diameter (m) :
- Hub Height (m) :

Generator Details

Location :
RO Accreditation : 13/10/2008
Developer :
Operator :
Site Owner :
Address : 8 River Road, Draperstown, BT45 7JF
**Generating Station Name:** Mynydd Glandulas  
**Country:** Wales  
**Technology:** Wind : On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>600</td>
<td>8.5%</td>
<td>75</td>
<td>75</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** WEG  
- **No Turbines:** 1  
- **Turbine (kW):** 500  
- **Rotor Diameter (m):** 20  
- **Hub Height (m):** 40

**Generator Details**

- **Location:** Powys  
- **RO Accreditation:** 01/04/2002  
- **Developer:** CAT/WEG  
- **Operator:**  
- **Site Owner:**  

**Address:** Mynydd Glandulas, Pantperthog, Machynlleth, Powys
Generating Station Name: Mynydd Glandulas

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>11.4%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

### Turbine Details

- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/06/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**

### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Lower Cadwin Farm - D, Y agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

Ofgem RO ID: R00035RZEN
Generating Station Name: Challenger Lodge - Y, (01/04/07)
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00035SZSC
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Challenger Lodge - Y, (01/04/07)

Annual: 2002-2010

Load Factor (%)
## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>25000</td>
<td>9.2% *</td>
<td>3,272</td>
<td>3,272</td>
</tr>
<tr>
<td>2009/2010</td>
<td>25000</td>
<td>25.5%</td>
<td>55,746</td>
<td>55,746</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Turbine Details
- **Turbine Model**: Nordex 2.5
- **No Turbines**: 10
- **Turbine (kW)**: 2,500
- **Rotor Diameter (m)**: 40
- **Hub Height (m)**: 60

## Generator Details
- **Location**: County Antrim
- **RO Accreditation**: 27/01/2009
- **Developer**: RES UK & Ireland Ltd
- **Operator**: 
- **Site Owner**: 
- **Address**: Gruig Wind Farm Ltd, Altnahinch Rd, Cloughmills, Ballymena, County Antrim, BT44 9JS
Generating Station Name: Gruig Wind Farm

Ofgem RO ID: R00036NQNI

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%) vs. MWh

www.ref.org.uk
Generating Station Name: Point Road - D, M
Country: Northern Ireland
Technology: Wind: On-shore wind

Ofgem RO ID: R00036NZNI
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>34.2%</td>
<td>18</td>
<td>18</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>36.2%</td>
<td>19</td>
<td>19</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>29.5%</td>
<td>16</td>
<td>31</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

No Turbines:

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/11/2006

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Penrhysddlan Wind Farm - A
Country: Wales
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Penrhyddlan Wind Farm - A

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

www.ref.org.uk
Generating Station Name: Fairview - D, Y agent is TL
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>8</td>
<td>5.7%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
  - Rotor Diameter (m):
  - Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/06/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Fairview - D, Y agent is TL

Ofgem RO ID: R0036RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Garves Wind Farm  
Country: Northern Ireland  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>14400</td>
<td>24.8% *</td>
<td>7,721</td>
<td>7,721*</td>
</tr>
<tr>
<td>2009/2010</td>
<td>14400</td>
<td>31.4%</td>
<td>39,632</td>
<td>39,632</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: V90
- No Turbines: 5
- Turbine (kW): 3,000
- Rotor Diameter (m): 0
- Hub Height (m): 0

Generator Details:
- Location: County Antrim
- RO Accreditation: 27/01/2009
- Developer: Your Energy
- Operator:
- Site Owner: Mistral (Your Energy)
- Address: Garves Wind Farm, Dunloy, County Antrim, Northern Ireland
Generating Station Name: Garves Wind Farm

UK RENEWABLE ENERGY DATA: Wind Power

Ofgem RO ID: R00037NQNI

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Llidiartywaun Wind Farm - A  
Country: Wales  
Technology: Wind: On-shore wind  

Ofgem RO ID: R00037RQWA  
Installed Capacity (kW): 18,900

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>18,900</td>
<td>21.0%</td>
<td>34,742</td>
<td>34,742</td>
</tr>
<tr>
<td>2003/2004</td>
<td>18,900</td>
<td>22.3%</td>
<td>36,934</td>
<td>36,934</td>
</tr>
<tr>
<td>2004/2005</td>
<td>18,900</td>
<td>23.3%</td>
<td>38,491</td>
<td>38,491</td>
</tr>
<tr>
<td>2005/2006</td>
<td>18,900</td>
<td>22.2%</td>
<td>36,710</td>
<td>36,710</td>
</tr>
<tr>
<td>2006/2007</td>
<td>18,900</td>
<td>24.8%</td>
<td>41,043</td>
<td>41,043</td>
</tr>
<tr>
<td>2007/2008</td>
<td>18,900</td>
<td>23.5%</td>
<td>39,079</td>
<td>39,079</td>
</tr>
<tr>
<td>2008/2009</td>
<td>18,900</td>
<td>23.4%</td>
<td>38,706</td>
<td>38,706</td>
</tr>
<tr>
<td>2009/2010</td>
<td>18,900</td>
<td>19.8%</td>
<td>32,788</td>
<td>32,788</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Llidiartywaun Wind Farm - A

Ofgem RO ID: R00037RQWA

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
**Generating Station Name:** Quadrant - Y, agent is TL  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>6.8%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

---

**Turbine Details**

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**

- **Location:**
- **RO Accreditation:** 01/06/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Quadrant - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

## Slieve Divena Windfarm

**Generating Station Name:** Slieve Divena Windfarm  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>30000</td>
<td>12.3%</td>
<td>13,357</td>
<td>13,357</td>
</tr>
<tr>
<td>2009/2010</td>
<td>30000</td>
<td>22.5%</td>
<td>59,118</td>
<td>59,118</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** N80
- **No Turbines:** 12
- **Turbine (kW):** 2,500
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

**Generator Details**

- **Location:** County Tyrone
- **RO Accreditation:** 18/11/2008
- **Developer:** RES UK & Ireland Ltd
- **Operator:** SSE Renewables
- **Site Owner:** SSE Renewables
- **Address:** Slieve Divena Windfarm, 29 Shantavny Road, Ballygawley, Dungannon, County Tyrone, BT70 2EN
### UK RENEWABLE ENERGY DATA: Wind Power

**Generating Station Name:** Slieve Divena Windfarm

**Ofgem RO ID:** R00038NQNI

#### April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td></td>
</tr>
<tr>
<td>Oct-02</td>
<td></td>
</tr>
<tr>
<td>Apr-03</td>
<td></td>
</tr>
<tr>
<td>Oct-03</td>
<td></td>
</tr>
<tr>
<td>Apr-04</td>
<td></td>
</tr>
<tr>
<td>Oct-04</td>
<td></td>
</tr>
<tr>
<td>Apr-05</td>
<td></td>
</tr>
<tr>
<td>Oct-05</td>
<td></td>
</tr>
</tbody>
</table>

#### April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td></td>
</tr>
<tr>
<td>Oct-06</td>
<td></td>
</tr>
<tr>
<td>Apr-07</td>
<td></td>
</tr>
<tr>
<td>Oct-07</td>
<td></td>
</tr>
<tr>
<td>Apr-08</td>
<td></td>
</tr>
<tr>
<td>Oct-08</td>
<td></td>
</tr>
<tr>
<td>Apr-09</td>
<td></td>
</tr>
<tr>
<td>Oct-09</td>
<td></td>
</tr>
</tbody>
</table>

---

**Page 386 of 984**

www.ref.org.uk
Generating Station Name: Cangen - D, Y (16/5/2007)

Country: Northern Ireland

Technology: Wind: On-shore wind

Installed Capacity (kW): 8

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>8</td>
<td>4.3%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model:
No Turbines:
Turbine (kW):
Rotor Diameter (m):
Hub Height (m):

Generator Details

Location:
RO Accreditation: 01/05/2007
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Cangen - D, Y (16/5/2007)

Load Factor (%)

Annual: 2002 - 2010

MWh

Generating Station Name: Ovenden Moor Windfarm - A
Country: England
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>9200</td>
<td>31.4%</td>
<td>25,302</td>
<td>25,302</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9200</td>
<td>27.4%</td>
<td>22,118</td>
<td>22,118</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9200</td>
<td>29.3%</td>
<td>23,641</td>
<td>23,641</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9200</td>
<td>29.4%</td>
<td>23,793</td>
<td>23,793</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9200</td>
<td>29.3%</td>
<td>23,577</td>
<td>23,577</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9200</td>
<td>25.2%</td>
<td>20,304</td>
<td>20,304</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas WD34
- **No Turbines:** 23
- **Turbine (kW):** 400
- **Rotor Diameter (m):** 17
- **Hub Height (m):** 32

### Generator Details

- **Location:** West Yorkshire
- **RO Accreditation:** 01/04/2002
- **Developer:** E.ON UK Renewables
- **Operator:** E.on Renewables
- **Site Owner:** Yorkshire Wind Power Ltd
- **Address:** Ovenden Moor Windfarm, Cold Edge Road, Ovenden, Halifax, West Yorkshire
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>19.8% *</td>
<td>13</td>
<td>13</td>
</tr>
<tr>
<td>2007/2008</td>
<td>15</td>
<td>13.7%</td>
<td>18</td>
<td>18</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15</td>
<td>18.3% *</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>14.5% *</td>
<td>8</td>
<td>16</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: SWET Hamlet Wind Turbine - M

Ofgem RO ID: R00038RZEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk

Page 392 of 984
### UK RENEWABLE ENERGY DATA: Wind Power

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>800</td>
<td>19.4%</td>
<td>1,361</td>
<td>1,361</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

#### Turbine Details

- **Turbine Model:** Enercon E48
- **No Turbines:** 1
- **Turbine (kW):** 800
- **Rotor Diameter (m):** 24
- **Hub Height (m):** 56

#### Generator Details

- **Location:** County Down
- **RO Accreditation:** 20/01/2009
- **Developer:** TCI Renewables
- **Operator:** North Down BC
- **Site Owner:** North Down BC
- **Address:** between 12 and 16 Balloo Drive, Bangor, BT19 7QY
Generating Station Name: Balloo Wood Wind Turbine

April 2002 - March 2006

Load Factor (%): 0

May 2009: 16.7
May 2010: 17.1

April 2006 - March 2010

Load Factor (%): 0

May 2009: 16.3
May 2010: 17.1

OFGEM RO ID: R00039NQNI

www.ref.org.uk
Generating Station Name: Ballyhomra Tradewinds - D, Y, (5/06/07)

Country: Northern Ireland

Technology: Wind: On-shore wind

Installed Capacity (kW): 20

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Ballyhomra Tradewinds - D, Y, (5/06/07)

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Rhyd Y Groes Windfarm - A  
Country: Wales  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>7200</td>
<td>27.4</td>
<td>17,266</td>
<td>17,266</td>
</tr>
<tr>
<td>2003/2004</td>
<td>7200</td>
<td>29.8</td>
<td>18,838</td>
<td>18,838</td>
</tr>
<tr>
<td>2004/2005</td>
<td>7200</td>
<td>31.2</td>
<td>19,664</td>
<td>19,664</td>
</tr>
<tr>
<td>2005/2006</td>
<td>7200</td>
<td>28.3</td>
<td>17,871</td>
<td>17,871</td>
</tr>
<tr>
<td>2006/2007</td>
<td>7200</td>
<td>30.5</td>
<td>19,236</td>
<td>19,236</td>
</tr>
<tr>
<td>2007/2008</td>
<td>7200</td>
<td>28.1</td>
<td>17,750</td>
<td>17,750</td>
</tr>
<tr>
<td>2008/2009</td>
<td>7200</td>
<td>26.1</td>
<td>16,463</td>
<td>16,463</td>
</tr>
<tr>
<td>2009/2010</td>
<td>7200</td>
<td>25.4</td>
<td>16,023</td>
<td>16,023</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Bonus B300
- No Turbines: 24
- Turbine (kW): 300
- Rotor Diameter (m): 15
- Hub Height (m): 31

Generator Details:
- Location: Ceredigion
- RO Accreditation: 01/04/2002
- Developer: E.ON UK Renewables
- Operator: B9 Energy
- Site Owner: E.on Renewables
- Address: Rhyd Y Groes Windfarm, Rhosgoch, Anglesey
Generating Station Name: Rhyd Y Groes Windfarm - A

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Ashworth - D,Y agent is TL
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00039RZEN
Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Ashworth - D,Y  agent is TL

Annual: 2002-2010

Load Factor (%)

MWh
Generating Station Name: Anniston Farm Wind Turbine - D, Y, (23/04/07)
Country: Scotland
Technology: Wind: On-shore wind

RO Period Capacity Load Factor MWh ROCs
2007/2008 6 11.4% 6 6

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Anniston Farm Wind Turbine - D, Y, (23/04/07)

Ofgem RO ID: R00039SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Royd Moor Windfarm - A  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>6500</td>
<td>18.9%</td>
<td>10,760</td>
<td>10,760</td>
</tr>
<tr>
<td>2003/2004</td>
<td>6500</td>
<td>20.2%</td>
<td>11,549</td>
<td>11,549</td>
</tr>
<tr>
<td>2004/2005</td>
<td>6500</td>
<td>22.6%</td>
<td>12,862</td>
<td>12,862</td>
</tr>
<tr>
<td>2005/2006</td>
<td>6500</td>
<td>18.1%</td>
<td>10,322</td>
<td>10,322</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6500</td>
<td>22.7%</td>
<td>12,901</td>
<td>12,901</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6500</td>
<td>21.3%</td>
<td>12,182</td>
<td>12,182</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6500</td>
<td>20.9%</td>
<td>11,897</td>
<td>11,897</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6500</td>
<td>18.5%</td>
<td>10,514</td>
<td>10,514</td>
</tr>
</tbody>
</table>

**Turbine Details**

- **Turbine Model:** Bonus 500  
- **No Turbines:** 13  
- **Turbine (kW):** 500  
- **Rotor Diameter (m):** 18  
- **Hub Height (m):** 35

**Generator Details**

- **Location:** South Yorkshire  
- **RO Accreditation:** 01/04/2002  
- **Developer:** E.ON UK Renewables  
- **Operator:** B9 Energy  
- **Site Owner:** E.on Renewables  
- **Address:** Royd Moor Windfarm, Whitley Road, Thurlstone, South Yorkshire

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Golden Meadow - D,Y agent is TL
Country: England
Technology: Wind: On-shore wind

OFGEM RO ID: R00040RZEN
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

Location:
RO Accreditation: 01/09/2006
Developer:
Operator:
Site Owner:
Address:

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Golden Meadow - D,Y  agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual load factor for Golden Meadow - D,Y from 2002 to 2010.
**Generating Station Name:** Blood Hill Wind Farm - A  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2250</td>
<td>19.0%</td>
<td>3,751</td>
<td>3,751</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2250</td>
<td>20.3%</td>
<td>4,018</td>
<td>4,018</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2250</td>
<td>20.0%</td>
<td>3,945</td>
<td>3,945</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2250</td>
<td>18.8%</td>
<td>3,697</td>
<td>3,697</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2250</td>
<td>20.9%</td>
<td>4,123</td>
<td>4,123</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2250</td>
<td>12.9%</td>
<td>2,551</td>
<td>2,551</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2250</td>
<td>17.0%</td>
<td>3,353</td>
<td>3,353</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2250</td>
<td>17.5%</td>
<td>3,439</td>
<td>3,439</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Blood Hill Wind Farm - A

Ofgem RO ID: R00041RQEN

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Gilfachwen - D, Y, agent is TL
Country: Wales
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>11.4%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/08/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Gilfachwen - D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%) vs MWh graph
Generating Station Name: Hallhill Wind Turbine - D, Y
Country: Scotland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>12</td>
<td>8.6%</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/05/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Hallhill Wind Turbine - D, Y

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual: 2002 - 2010

OFGEM RO ID: R00041SZSC
Generating Station Name: St Breock Windfarm - A  
Country: England  
Technology: Wind: On-shore wind  
OFGEM RO ID: R00042RQEN  
Installed Capacity (kW): 5,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>5000</td>
<td>28.0%</td>
<td>12,246</td>
<td>12,246</td>
</tr>
<tr>
<td>2003/2004</td>
<td>5000</td>
<td>26.0%</td>
<td>11,428</td>
<td>11,428</td>
</tr>
<tr>
<td>2004/2005</td>
<td>5000</td>
<td>27.1%</td>
<td>11,852</td>
<td>11,852</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5000</td>
<td>24.3%</td>
<td>10,633</td>
<td>10,633</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>26.4%</td>
<td>11,553</td>
<td>11,553</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>25.6%</td>
<td>*</td>
<td>10,328</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5000</td>
<td>24.3%</td>
<td>10,623</td>
<td>10,623</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>21.8%</td>
<td>9,531</td>
<td>9,531</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Harlands Farm - D, Y agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>6.8%</td>
<td>9</td>
<td>9</td>
</tr>
</tbody>
</table>

**Ofgem RO ID:** R00042RZEN

**Installed Capacity (kW):** 15

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

**Generator Details**
- Location:
- RO Accreditation: 01/11/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Harlands Farm - D, Y agent is TL

Ofgem RO ID: R00042RZEN

Annual: 2002 - 2010

Load Factor (%) vs. MWh
Generating Station Name: Lower Dagie - D, Y (22/5/2007)
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>14</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.
Generating Station Name: Lower Dagie - D, Y (22/5/2007)

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual : 2002 - 2010

- 10
- 8
- 6
- 4
- 2

- 0

**Generating Station Name:** Caton Moor Wind Farm - A  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>3000</td>
<td>18.2%</td>
<td>4,775</td>
<td>4,775</td>
<td></td>
</tr>
<tr>
<td>2003/2004</td>
<td>3000</td>
<td>16.4%</td>
<td>4,320</td>
<td>4,320</td>
<td></td>
</tr>
<tr>
<td>2004/2005</td>
<td>3000</td>
<td>17.7%</td>
<td>4,642</td>
<td>4,642</td>
<td></td>
</tr>
<tr>
<td>2005/2006</td>
<td>3000</td>
<td>16.4% *</td>
<td>3,621</td>
<td>3,621</td>
<td></td>
</tr>
<tr>
<td>2006/2007</td>
<td>16000</td>
<td>31.8% *</td>
<td>37,136</td>
<td>37,136</td>
<td></td>
</tr>
<tr>
<td>2007/2008</td>
<td>16000</td>
<td>32.1%</td>
<td>45,154</td>
<td>45,154</td>
<td></td>
</tr>
<tr>
<td>2008/2009</td>
<td>16000</td>
<td>30.9%</td>
<td>43,336</td>
<td>43,336</td>
<td></td>
</tr>
<tr>
<td>2009/2010</td>
<td>16000</td>
<td>30.0%</td>
<td>42,046</td>
<td>42,046</td>
<td></td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Caton Moor Wind Farm - A

Ofgem RO ID: R00043RQEN

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
**Generating Station Name:** Kirkstanton Airfield  
**Country:** England  
**Technology:** Wind: On-shore wind

**Ofgem RO ID:** R00044RQEN  
**Installed Capacity (kW):** 2,400

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2400</td>
<td>27.3%</td>
<td>5,266</td>
<td>5,266</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2400</td>
<td>27.8%</td>
<td>5,855</td>
<td>5,855</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2400</td>
<td>30.8%</td>
<td>6,468</td>
<td>6,468</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2400</td>
<td>23.5%</td>
<td>4,934</td>
<td>4,934</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2400</td>
<td>31.2%</td>
<td>6,560</td>
<td>6,560</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2400</td>
<td>29.0%</td>
<td>6,104</td>
<td>6,104</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2400</td>
<td>21.0%</td>
<td>4,418</td>
<td>4,418</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2400</td>
<td>22.0%</td>
<td>3,877</td>
<td>3,877</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model: No Turbines:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine (kW):</td>
</tr>
<tr>
<td>Rotor Diameter (m): 0</td>
</tr>
<tr>
<td>Hub Height (m): 0</td>
</tr>
</tbody>
</table>

### Generator Details

<table>
<thead>
<tr>
<th>Location: Cumbria</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation: 01/04/2002</td>
</tr>
<tr>
<td>Developer:</td>
</tr>
<tr>
<td>Operator:</td>
</tr>
<tr>
<td>Site Owner:       Kirkstanton Airfield, Hemplands Farm, Haverigg, Millom, Cumbria</td>
</tr>
</tbody>
</table>

**Address:** Kirkstanton Airfield, Hemplands Farm, Haverigg, Millom, Cumbria
Generating Station Name: Kirkstanton Airfield

Load Factor (%)

MWh

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Soughton House - Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00044RZEN
Installed Capacity (kW): 20

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>4.0%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Soughton House - Y, agent is TL

OFGEM RO ID: R00044RZEN
Generating Station Name: Coal Clough Windfarm - A  
Country: England  
Technology: Wind: On-shore wind  
OFGEM RO ID: R00045RQEN  
Installed Capacity (kW): 9,600

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>9600</td>
<td>23.8%</td>
<td>20,022</td>
<td>20,022</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9600</td>
<td>23.0%</td>
<td>19,354</td>
<td>19,354</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9600</td>
<td>23.2%</td>
<td>19,477</td>
<td>19,477</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9600</td>
<td>26.4%</td>
<td>22,163</td>
<td>22,163</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9600</td>
<td>24.4%</td>
<td>20,566</td>
<td>20,566</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9600</td>
<td>22.6%</td>
<td>18,990</td>
<td>18,990</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9600</td>
<td>19.7%</td>
<td>16,534</td>
<td>16,534</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model: Vestas WD34
- No Turbines: 24
- Turbine (kW): 400
- Rotor Diameter (m): 17
- Hub Height (m): 30

**Generator Details**

- Location: Lancashire
- RO Accreditation: 01/04/2002
- Developer: RES
- Operator: B9 Energy
- Site Owner: Scottish Power
- Address: Coal Clough Farm, Cornholme, Nr Burnley, West Yorkshire
Generating Station Name: Coal Clough Windfarm - A

Ofgem RO ID: R00045RQEN

UK RENEWABLE ENERGY DATA : Wind Power

April 2002 - March 2006

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

MWh

1,000 2,000 3,000 4,000 5,000

April 2006 - March 2010

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

MWh

1,000 2,000 3,000 4,000 5,000

www.ref.org.uk
Generating Station Name: Longridge High School - D, Y, agent is TL  
Country: England  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>15</td>
<td>1.5%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details:
- Location:
- RO Accreditation: 01/10/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Skea01
Country: Northern Ireland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>225</td>
<td>9.6%</td>
<td>62</td>
<td>62</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Skea01

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
**UK RENEWABLE ENERGY DATA : Wind Power**

**Generating Station Name:** Carno B  
**Country:** Wales  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>16800</td>
<td>20.0%</td>
<td>29,468</td>
<td>29,468</td>
</tr>
<tr>
<td>2003/2004</td>
<td>16800</td>
<td>21.3%</td>
<td>31,495</td>
<td>31,495</td>
</tr>
<tr>
<td>2004/2005</td>
<td>16800</td>
<td>21.9%</td>
<td>32,199</td>
<td>32,199</td>
</tr>
<tr>
<td>2005/2006</td>
<td>16800</td>
<td>19.3%</td>
<td>28,332</td>
<td>28,332</td>
</tr>
<tr>
<td>2006/2007</td>
<td>16800</td>
<td>22.1%</td>
<td>32,574</td>
<td>32,574</td>
</tr>
<tr>
<td>2007/2008</td>
<td>16800</td>
<td>20.6%</td>
<td>30,462</td>
<td>30,462</td>
</tr>
<tr>
<td>2008/2009</td>
<td>16800</td>
<td>19.6%</td>
<td>28,792</td>
<td>28,792</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16800</td>
<td>17.6%</td>
<td>25,831</td>
<td>25,831</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** Bonus
- **No Turbines:** 28
- **Turbine (kW):** 33,600
- **Rotor Diameter (m):** 22
- **Hub Height (m):** 32

**Generator Details**

- **Location:**
- **RO Accreditation:** 01/04/2002
- **Developer:** Beaufort
- **Operator:**
- **Site Owner:**
  - **Address:** Carno B Wind Farm, Carno, Powys
Generating Station Name: Carno B

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Pundles - D,Y
Country : England
Technology : Wind : On-shore wind

Ofgem RO ID : R00046RZEN
Installed Capacity (kW) : 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>24.7%</td>
<td>13</td>
<td>13</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>12</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>18.1%</td>
<td>10</td>
<td>19</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model : No Turbines :
Turbine (kW) :
Rotor Diameter (m) :
Hub Height (m) :

Generator Details

Location :
RO Accreditation : 01/12/2006
Developer :
Operator :
Site Owner :
Address :
Generating Station Name: Pundles - D,Y

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual: 2002 - 2010

2002/2003: 24.7
2003/2004: 22.8
2004/2005: 18.1
2005/2006: 0
2006/2007: 0
2007/2008: 0
2008/2009: 0
2009/2010: 0
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Carno A
Country : Wales
Technology : Wind : On-shore wind

Ofgem RO ID : R00047RQWA
Installed Capacity (kW) : 16,800

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>16800</td>
<td>19.3%</td>
<td>28,413</td>
<td>28,413</td>
</tr>
<tr>
<td>2003/2004</td>
<td>16800</td>
<td>20.4%</td>
<td>30,124</td>
<td>30,124</td>
</tr>
<tr>
<td>2004/2005</td>
<td>16800</td>
<td>21.1%</td>
<td>31,002</td>
<td>31,002</td>
</tr>
<tr>
<td>2005/2006</td>
<td>16800</td>
<td>18.5%</td>
<td>27,209</td>
<td>27,209</td>
</tr>
<tr>
<td>2006/2007</td>
<td>16800</td>
<td>21.3%</td>
<td>31,383</td>
<td>31,383</td>
</tr>
<tr>
<td>2007/2008</td>
<td>16800</td>
<td>20.1%</td>
<td>29,656</td>
<td>29,656</td>
</tr>
<tr>
<td>2008/2009</td>
<td>16800</td>
<td>19.7%</td>
<td>28,946</td>
<td>28,946</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16800</td>
<td>17.5%</td>
<td>25,721</td>
<td>25,721</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model : Bonus
- No Turbines : 28
- Turbine (kW) : 33,600
- Rotor Diameter (m) : 22
- Hub Height (m) : 32

Generator Details

- Location :
- RO Accreditation : 01/04/2002
- Developer : Beaufort
- Operator :
- Site Owner :
  - Address : Carno A Wind Farm, Carno, Powys

No Turbines : 28
Turbine Model : Bonus
Turbine (kW) : 33,600
Rotor Diameter (m) : 22
Hub Height (m) : 32
Generating Station Name: Carno A

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
**Generating Station Name:** Upper Nidderdale College - D, Y agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind  
**Ofgem RO ID:** R00047RZEN  
**Installed Capacity (kW):** 20

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>20</td>
<td>0.6%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20</td>
<td>1.1%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

| Turbine Details | Turbine Model:
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines:</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Turbine (kW):</th>
<th>Hub Height (m):</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Rotor Diameter (m):</th>
<th>Location:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Generator Details**

<table>
<thead>
<tr>
<th>01/10/2006</th>
<th>Developer:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site Owner:</td>
<td></td>
</tr>
<tr>
<td>Address:</td>
<td></td>
</tr>
</tbody>
</table>
Generating Station Name: Upper Nidderdale College - D, Y agent is TL

Ofgem RO ID: R00047RZEN

Annual: 2002 - 2010
**Generating Station Name:** Cuilcheanna Croft (6) - Y, (18/07/2007), agent is TL  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  
**Ofgem RO ID:** R00047SZSC  
**Installed Capacity (kW):** 2

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>2</td>
<td>11.4%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:**  
- **No Turbines:**  
- **Turbine (kW):**  
- **Rotor Diameter (m):**  
- **Hub Height (m):**

### Generator Details

- **Location:**  
- **RO Accreditation:** 01/07/2007  
- **Developer:**  
- **Operator:**  
- **Site Owner:**  
- **Address:**

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Cuilcheanna Croft (6) - Y, (18/07/2007), agent is TL

Ofgem RO ID: R00047SZSC

Annual: 2002 - 2010

Load Factor (%)


MWh
### Generating Station Name: Harlock Hill

**Country:** England  
**Technology:** Wind: On-shore wind

### Ofgem RO ID: R00048RQEN

### Installed Capacity (kW): 2,500

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2500</td>
<td>22.4%</td>
<td>4,908</td>
<td>4,908</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2500</td>
<td>23.1%</td>
<td>5,078</td>
<td>5,078</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2500</td>
<td>25.5%</td>
<td>5,591</td>
<td>5,591</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2500</td>
<td>20.8%</td>
<td>4,553</td>
<td>4,553</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2500</td>
<td>25.7%</td>
<td>5,623</td>
<td>5,623</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2500</td>
<td>22.2%</td>
<td>4,874</td>
<td>4,874</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2500</td>
<td>23.5%</td>
<td>5,144</td>
<td>5,144</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2500</td>
<td>22.2% *</td>
<td>4,447</td>
<td>4,447</td>
</tr>
</tbody>
</table>

#### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

#### Turbine Details

- **Turbine Model:** Wind World  
- **No Turbines:** 5  
- **Turbine (kW):** 500  
- **Rotor Diameter (m):** 18  
- **Hub Height (m):** 35

#### Generator Details

- **Location:** Cumbria
- **RO Accreditation:** 01/04/2002
- **Developer:** The Wind Company
- **Operator:** Energy4All Ltd
- **Site Owner:** Baywind Energy Co-op
- **Address:** Harlock Hill, Pennington, Ulverston, Cumbria
Generating Station Name: The Old Vicarage - Y, agent is TL

Country: Wales

Technology: Wind: On-shore wind

Ofgem RO ID: R00048RZWA

Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>Annual Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
</tr>
<tr>
<td>----------------</td>
</tr>
<tr>
<td>2006/2007</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines</td>
</tr>
<tr>
<td>Turbine (kW)</td>
</tr>
<tr>
<td>Rotor Diameter (m)</td>
</tr>
<tr>
<td>Hub Height (m)</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation: 01/07/2006</td>
</tr>
<tr>
<td>Developer:</td>
</tr>
<tr>
<td>Operator:</td>
</tr>
<tr>
<td>Site Owner:</td>
</tr>
<tr>
<td>Address:</td>
</tr>
</tbody>
</table>
Generating Station Name: The Old Vicarage - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh


22.8
**Generating Station Name:** Bu Farm  
**Country:** Scotland  
**Technology:** Wind: On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>2325</td>
<td>44.8%</td>
<td>9,148</td>
<td>9,148</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2325</td>
<td>38.4%</td>
<td>7,816</td>
<td>7,816</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2325</td>
<td>40.4% *</td>
<td>7,534</td>
<td>7,534</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2325</td>
<td>43.8%</td>
<td>8,920</td>
<td>8,920</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2325</td>
<td>25.9%</td>
<td>5,293</td>
<td>5,293</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2325</td>
<td>29.7%</td>
<td>6,040</td>
<td>6,040</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2325</td>
<td>34.2%</td>
<td>6,964</td>
<td>6,964</td>
</tr>
</tbody>
</table>

**Turbine Details**

| Turbine Model | GE Wind 900S  
| No Turbines | 3  
| Turbine (kW) | 900  
| Rotor Diameter (m) | 27  
| Hub Height (m) | 50  

**Generator Details**

| Location | Orkney  
| RO Accreditation | 01/03/2003  
| Developer | Farm Energy  
| Operator | I & H Brown  
| Site Owner | I & H Brown  
| Address | SRO Bu Farm -A,C, Rothiesholm, Stronsay, Orkney Isles  

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Trysglwyn  
**Country:** Wales  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>5600</td>
<td>27.4%</td>
<td>13,431</td>
<td>13,431</td>
</tr>
<tr>
<td>2003/2004</td>
<td>5600</td>
<td>28.2%</td>
<td>13,888</td>
<td>13,888</td>
</tr>
<tr>
<td>2004/2005</td>
<td>5600</td>
<td>28.2%</td>
<td>13,836</td>
<td>13,836</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5600</td>
<td>27.6%</td>
<td>13,544</td>
<td>13,544</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5600</td>
<td>30.1%</td>
<td>14,779</td>
<td>14,779</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5600</td>
<td>28.8%</td>
<td>14,169</td>
<td>14,169</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5600</td>
<td>26.5%</td>
<td>12,999</td>
<td>12,999</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5600</td>
<td>22.0%</td>
<td>10,785</td>
<td>10,785</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Trysglwyn

Ofgem RO ID: R00049RQWA

**April 2002 - March 2006**

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>34.4</td>
<td>35.1</td>
</tr>
<tr>
<td>Oct-02</td>
<td>33.8</td>
<td>35.3</td>
</tr>
<tr>
<td>Apr-03</td>
<td>35.3</td>
<td>36.0</td>
</tr>
<tr>
<td>Oct-03</td>
<td>27.7</td>
<td>28.5</td>
</tr>
<tr>
<td>Apr-04</td>
<td>34.6</td>
<td>35.7</td>
</tr>
<tr>
<td>Oct-04</td>
<td>32.7</td>
<td>33.3</td>
</tr>
<tr>
<td>Apr-05</td>
<td>34.4</td>
<td>35.4</td>
</tr>
<tr>
<td>Oct-05</td>
<td>24.8</td>
<td>35.6</td>
</tr>
<tr>
<td>Apr-06</td>
<td>15.3</td>
<td>12.8</td>
</tr>
<tr>
<td>Oct-06</td>
<td>8.9</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-07</td>
<td>25.5</td>
<td>25.8</td>
</tr>
<tr>
<td>Oct-07</td>
<td>35.3</td>
<td>46.0</td>
</tr>
<tr>
<td>Apr-08</td>
<td></td>
<td>28.6</td>
</tr>
<tr>
<td>Oct-08</td>
<td></td>
<td>27.7</td>
</tr>
<tr>
<td>Apr-09</td>
<td></td>
<td>24.8</td>
</tr>
<tr>
<td>Oct-09</td>
<td></td>
<td>35.6</td>
</tr>
<tr>
<td>Apr-10</td>
<td></td>
<td>22.2</td>
</tr>
<tr>
<td>Oct-10</td>
<td></td>
<td>21.0</td>
</tr>
<tr>
<td>Apr-11</td>
<td></td>
<td>9.5</td>
</tr>
<tr>
<td>Oct-11</td>
<td></td>
<td>17.0</td>
</tr>
<tr>
<td>Apr-12</td>
<td></td>
<td>32.7</td>
</tr>
<tr>
<td>Oct-12</td>
<td></td>
<td>32.4</td>
</tr>
<tr>
<td>Apr-13</td>
<td></td>
<td>31.9</td>
</tr>
<tr>
<td>Oct-13</td>
<td></td>
<td>41.3</td>
</tr>
<tr>
<td>Apr-14</td>
<td></td>
<td>35.9</td>
</tr>
<tr>
<td>Oct-14</td>
<td></td>
<td>34.4</td>
</tr>
<tr>
<td>Apr-15</td>
<td></td>
<td>30.0</td>
</tr>
<tr>
<td>Oct-15</td>
<td></td>
<td>7.9</td>
</tr>
<tr>
<td>Apr-16</td>
<td></td>
<td>24.8</td>
</tr>
<tr>
<td>Oct-16</td>
<td></td>
<td>15.6</td>
</tr>
<tr>
<td>Apr-17</td>
<td></td>
<td>13.5</td>
</tr>
<tr>
<td>Oct-17</td>
<td></td>
<td>40.0</td>
</tr>
<tr>
<td>Apr-18</td>
<td></td>
<td>34.3</td>
</tr>
<tr>
<td>Oct-18</td>
<td></td>
<td>20.4</td>
</tr>
<tr>
<td>Apr-19</td>
<td></td>
<td>35.7</td>
</tr>
<tr>
<td>Oct-19</td>
<td></td>
<td>51.2</td>
</tr>
<tr>
<td>Apr-20</td>
<td></td>
<td>35.1</td>
</tr>
<tr>
<td>Oct-20</td>
<td></td>
<td>30.6</td>
</tr>
<tr>
<td>Apr-21</td>
<td></td>
<td>31.5</td>
</tr>
<tr>
<td>Oct-21</td>
<td></td>
<td>31.4</td>
</tr>
<tr>
<td>Apr-22</td>
<td></td>
<td>29.6</td>
</tr>
<tr>
<td>Oct-22</td>
<td></td>
<td>28.4</td>
</tr>
<tr>
<td>Apr-23</td>
<td></td>
<td>28.4</td>
</tr>
<tr>
<td>Oct-23</td>
<td></td>
<td>34.4</td>
</tr>
</tbody>
</table>

**April 2006 - March 2010**

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>24.7</td>
<td>26.5</td>
</tr>
<tr>
<td>Oct-06</td>
<td>14.9</td>
<td>16.9</td>
</tr>
<tr>
<td>Apr-07</td>
<td>44.5</td>
<td>47.8</td>
</tr>
<tr>
<td>Oct-07</td>
<td>37.1</td>
<td>44.5</td>
</tr>
<tr>
<td>Apr-08</td>
<td>24.1</td>
<td>26.8</td>
</tr>
<tr>
<td>Oct-08</td>
<td>24.6</td>
<td>26.7</td>
</tr>
<tr>
<td>Apr-09</td>
<td>21.7</td>
<td>24.8</td>
</tr>
<tr>
<td>Oct-09</td>
<td>41.9</td>
<td>44.5</td>
</tr>
<tr>
<td>Apr-10</td>
<td>21.9</td>
<td>24.1</td>
</tr>
<tr>
<td>Oct-10</td>
<td>19.9</td>
<td>40.2</td>
</tr>
<tr>
<td>Apr-11</td>
<td>24.9</td>
<td>22.3</td>
</tr>
<tr>
<td>Oct-11</td>
<td>19.0</td>
<td>40.7</td>
</tr>
<tr>
<td>Apr-12</td>
<td>20.7</td>
<td>19.0</td>
</tr>
<tr>
<td>Oct-12</td>
<td>18.3</td>
<td>20.7</td>
</tr>
<tr>
<td>Apr-13</td>
<td>24.1</td>
<td>19.9</td>
</tr>
<tr>
<td>Oct-13</td>
<td>40.2</td>
<td>32.2</td>
</tr>
<tr>
<td>Apr-14</td>
<td>27.8</td>
<td>29.7</td>
</tr>
<tr>
<td>Oct-14</td>
<td>32.1</td>
<td>32.1</td>
</tr>
<tr>
<td>Apr-15</td>
<td>17.7</td>
<td>17.7</td>
</tr>
<tr>
<td>Oct-15</td>
<td>16.0</td>
<td>13.3</td>
</tr>
<tr>
<td>Apr-16</td>
<td>27.8</td>
<td>17.7</td>
</tr>
<tr>
<td>Oct-16</td>
<td>20.7</td>
<td>40.2</td>
</tr>
<tr>
<td>Apr-17</td>
<td>18.3</td>
<td>32.2</td>
</tr>
<tr>
<td>Oct-17</td>
<td>19.9</td>
<td>32.1</td>
</tr>
<tr>
<td>Apr-18</td>
<td>24.1</td>
<td>17.7</td>
</tr>
<tr>
<td>Oct-18</td>
<td>27.8</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-19</td>
<td>24.7</td>
<td>18.3</td>
</tr>
<tr>
<td>Oct-19</td>
<td>32.1</td>
<td>17.7</td>
</tr>
<tr>
<td>Apr-20</td>
<td>34.1</td>
<td>16.0</td>
</tr>
<tr>
<td>Oct-20</td>
<td>17.7</td>
<td>13.3</td>
</tr>
<tr>
<td>Apr-21</td>
<td>17.7</td>
<td>17.7</td>
</tr>
</tbody>
</table>

www.ref.org.uk
Generating Station Name: Buttons Green Farm - D,Y, agent is TL

Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Crystal Rig Windfarm - A,E
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00049SQSC
Installed Capacity (kW): 50,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>50,000</td>
<td>3.3% *</td>
<td>7,224</td>
<td>7,224</td>
</tr>
<tr>
<td>2004/2005</td>
<td>50,000</td>
<td>26.0%</td>
<td>113,835</td>
<td>113,835</td>
</tr>
<tr>
<td>2005/2006</td>
<td>50,000</td>
<td>24.5%</td>
<td>107,435</td>
<td>107,435</td>
</tr>
<tr>
<td>2006/2007</td>
<td>50,000</td>
<td>27.2%</td>
<td>119,129</td>
<td>119,129</td>
</tr>
<tr>
<td>2007/2008</td>
<td>50,000</td>
<td>24.2%</td>
<td>106,390</td>
<td>106,390</td>
</tr>
<tr>
<td>2008/2009</td>
<td>50,000</td>
<td>26.1%</td>
<td>114,342</td>
<td>114,342</td>
</tr>
<tr>
<td>2009/2010</td>
<td>50,000</td>
<td>28.4%</td>
<td>124,310</td>
<td>124,310</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Nordex
- No Turbines: 20
- Turbine (kW): 2,500
- Rotor Diameter (m): 40
- Hub Height (m): 60

Generator Details
- Location: Scottish Borders
- RO Accreditation: 01/10/2003
- Developer: Fred Olsen Renewables
- Operator: Natural Power/Fred Olsen
- Site Owner: Fred Olsen Renewables Ltd
- Address: Crystal Rig Windfarm, Crystal Rig Forest, Duns, Berwickshire, Scotland, TD11 3SR
Generating Station Name: Crystal Rig Windfarm - A,E

Load Factor (%)

<table>
<thead>
<tr>
<th>Month</th>
<th>April 2002 - March 2006</th>
<th>April 2006 - March 2010</th>
</tr>
</thead>
<tbody>
<tr>
<td>Load</td>
<td>10,000 MWh</td>
<td>20,000 MWh</td>
</tr>
<tr>
<td>Factor</td>
<td>30,000 MWh</td>
<td>40,000 MWh</td>
</tr>
<tr>
<td>(%)</td>
<td>50,000 MWh</td>
<td></td>
</tr>
</tbody>
</table>

Source: www.ref.org.uk
**Generating Station Name:** Lambrigg Windfarm  
**Country:** England  
**Technology:** Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>6,500</td>
<td>18.5%</td>
<td>10,524</td>
<td>10,524</td>
</tr>
<tr>
<td>2003/2004</td>
<td>6,500</td>
<td>18.5%</td>
<td>10,553</td>
<td>10,553</td>
</tr>
<tr>
<td>2004/2005</td>
<td>6,500</td>
<td>19.7%</td>
<td>11,199</td>
<td>11,199</td>
</tr>
<tr>
<td>2005/2006</td>
<td>6,500</td>
<td>19.1%</td>
<td>10,875</td>
<td>10,875</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6,500</td>
<td>22.3%</td>
<td>12,702</td>
<td>12,702</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6,500</td>
<td>20.3%</td>
<td>11,560</td>
<td>11,560</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6,500</td>
<td>19.4%</td>
<td>11,069</td>
<td>11,069</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6,500</td>
<td>18.3%</td>
<td>10,390</td>
<td>10,390</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Lambrigg Windfarm

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

www.ref.org.uk
**Generating Station Name:** Crofting Power (Hill Of Lybster)  
**Country:** Scotland  
**Technology:** Wind: On-shore wind  
**Installed Capacity (kW):** 2,006  
**Ofgem RO ID:** R00050SQSC

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>2320</td>
<td>47.4%</td>
<td>1,584</td>
<td>1,584*</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2320</td>
<td>41.7%</td>
<td>8,483</td>
<td>8,483</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2320</td>
<td>38.6%</td>
<td>7,841</td>
<td>7,841</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2006</td>
<td>47.4%</td>
<td>8,334</td>
<td>8,334</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2006</td>
<td>43.8%</td>
<td>7,716</td>
<td>7,716</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2006</td>
<td>42.5%</td>
<td>7,463</td>
<td>7,463</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2006</td>
<td>37.7%</td>
<td>6,630</td>
<td>6,630</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):** 0
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

### Generator Details

- **Location:**
- **RO Accreditation:** 01/04/2003
- **Developer:**
- **Operator:**
- **Site Owner:**

- **Address:** SRO Hill of Lybster Wind Farm - A, Hill of Lybster, Forss, Caithness, KW14 7YA

---

[UK RENEWABLE ENERGY DATA: Wind Power](#)
Generating Station Name: Crofting Power (Hill Of Lybster)

Ofgem RO ID: R00050SQSC

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Lucklawhill - D, Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>5.7%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Lucklawhill - D, Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Mynydd Gorddu  
Country: Wales  
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>10200</td>
<td>30.5%</td>
<td>27,217</td>
<td>27,217</td>
</tr>
<tr>
<td>2003/2004</td>
<td>10200</td>
<td>28.8%</td>
<td>25,829</td>
<td>25,829</td>
</tr>
<tr>
<td>2004/2005</td>
<td>10200</td>
<td>29.8%</td>
<td>26,626</td>
<td>26,626</td>
</tr>
<tr>
<td>2005/2006</td>
<td>10200</td>
<td>29.5%</td>
<td>26,317</td>
<td>26,317</td>
</tr>
<tr>
<td>2006/2007</td>
<td>10200</td>
<td>30.6%</td>
<td>27,317</td>
<td>27,317</td>
</tr>
<tr>
<td>2007/2008</td>
<td>10200</td>
<td>28.5%</td>
<td>25,543</td>
<td>25,543</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10200</td>
<td>28.3%</td>
<td>25,278</td>
<td>25,278</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10200</td>
<td>26.4%</td>
<td>23,551</td>
<td>23,551</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: NEG Micon
- No Turbines: 19
- Turbine (kW): 500
- Rotor Diameter (m): 20
- Hub Height (m): 35

Generator Details
- Location: Ceredigion
- RO Accreditation: 01/04/2002
- Developer: Amgen
- Operator: npower renewables
- Site Owner: Beaufort Wind Limited
- Address: Mynydd Gorddu Wind Farm, Talybont, Ceredigion, Dyfed, SY24 5DP
Generating Station Name: Mynydd Gorddu

April 2002 - March 2006

April 2006 - March 2010
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>24000</td>
<td>23.2%</td>
<td>16,268</td>
<td>16,268</td>
</tr>
<tr>
<td>2004/2005</td>
<td>24000</td>
<td>37.4%</td>
<td>78,520</td>
<td>78,520</td>
</tr>
<tr>
<td>2005/2006</td>
<td>24000</td>
<td>36.2%</td>
<td>76,084</td>
<td>76,084</td>
</tr>
<tr>
<td>2006/2007</td>
<td>30000</td>
<td>30.2%</td>
<td>79,265</td>
<td>79,265</td>
</tr>
<tr>
<td>2007/2008</td>
<td>30000</td>
<td>30.4%</td>
<td>80,166</td>
<td>80,166</td>
</tr>
<tr>
<td>2008/2009</td>
<td>30000</td>
<td>32.6%</td>
<td>85,789</td>
<td>85,789</td>
</tr>
<tr>
<td>2009/2010</td>
<td>30000</td>
<td>32.8%</td>
<td>86,181</td>
<td>86,181</td>
</tr>
</tbody>
</table>

### Turbine Details
- **Turbine Model**: Vestas V80
- **No Turbines**: 12
- **Turbine (kW)**: 2,000
- **Rotor Diameter (m)**: 0
- **Hub Height (m)**: 0

### Generator Details
- **Location**: North Ayrshire
- **RO Accreditation**: 01/12/2003
- **Developer**: Airtricity
- **Operator**: Airtricity
- **Site Owner**: Airtricity
- **Address**: Ardrossan Windfarm (Scotland) Ltd - A, Haupland and Busbie Muir, Little Busbie Farm, Ardrossan, Ayrshire, KA22 7NU

### Notes
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Ardrossan Windfarm (Scotland) Ltd - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Bears Down Reservoir  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>9600</td>
<td>28.5%</td>
<td>23,948</td>
<td>23,948</td>
</tr>
<tr>
<td>2003/2004</td>
<td>9600</td>
<td>26.9%</td>
<td>22,690</td>
<td>22,690</td>
</tr>
<tr>
<td>2004/2005</td>
<td>9600</td>
<td>27.4%</td>
<td>23,002</td>
<td>23,002</td>
</tr>
<tr>
<td>2005/2006</td>
<td>9600</td>
<td>25.4%</td>
<td>21,354</td>
<td>21,354</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9600</td>
<td>28.3%</td>
<td>23,825</td>
<td>23,825</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9600</td>
<td>26.0%</td>
<td>21,921</td>
<td>21,921</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9600</td>
<td>24.8%</td>
<td>20,892</td>
<td>20,892</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9600</td>
<td>23.9%</td>
<td>20,103</td>
<td>20,103</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Bears Down Reservoir

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%) vs MWh

Ofgem RO ID : R00052RQEN
Generating Station Name: Cruach Mhor Windfarm - A, E
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>29,750</td>
<td>22.3%</td>
<td>58,033</td>
<td>58,033</td>
</tr>
<tr>
<td>2005/2006</td>
<td>29,750</td>
<td>21.8%</td>
<td>56,862</td>
<td>56,862</td>
</tr>
<tr>
<td>2006/2007</td>
<td>29,750</td>
<td>23.9%</td>
<td>62,261</td>
<td>62,261</td>
</tr>
<tr>
<td>2007/2008</td>
<td>29,750</td>
<td>20.3%</td>
<td>52,952</td>
<td>52,952</td>
</tr>
<tr>
<td>2008/2009</td>
<td>29,750</td>
<td>21.9%</td>
<td>57,110</td>
<td>57,110</td>
</tr>
<tr>
<td>2009/2010</td>
<td>29,750</td>
<td>20.3%</td>
<td>52,901</td>
<td>52,901</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Vestas V52
- No Turbines: 35
- Turbine (kW): 900
- Rotor Diameter (m): 26
- Hub Height (m): 45

Generator Details:
- Location: Argyll & Bute
- RO Accreditation: 01/12/2003
- Developer: Scottish Power
- Operator: B9 Energy
- Site Owner: ScottishPower
- Address: Cruach Mhor Windfarm - A,E, Glendaruel, Argyll
Generating Station Name: Cruach Mhor Windfarm - A, E
Ofgem RO ID: R00052SQSC

UK RENEWABLE ENERGY DATA : Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
 Generating Station Name: St Mary's Road Ramsey - A
 Country: England
 Technology: Wind: On-shore wind

**UK RENEWABLE ENERGY DATA: Wind Power**

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>225</td>
<td>15.4%</td>
<td>303</td>
<td>303</td>
</tr>
<tr>
<td>2003/2004</td>
<td>225</td>
<td>16.8% *</td>
<td>304</td>
<td>304 *</td>
</tr>
<tr>
<td>2004/2005</td>
<td>225</td>
<td>14.2% *</td>
<td>234</td>
<td>234 *</td>
</tr>
<tr>
<td>2005/2006</td>
<td>225</td>
<td>18.4% *</td>
<td>150</td>
<td>150 *</td>
</tr>
<tr>
<td>2006/2007</td>
<td>225</td>
<td>18.6%</td>
<td>366</td>
<td>366</td>
</tr>
<tr>
<td>2007/2008</td>
<td>225</td>
<td>19.0%</td>
<td>376</td>
<td>376</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

**Generator Details**

- Location:
- RO Accreditation: 01/04/2002
- Developer:
- Operator:
- Site Owner:
- Address: St Mary's Road Ramsey, Adjacent Priory Produce, St Marys Road, Ramsey, PE26 2SE
Generating Station Name: Riverside Business Centre - Y (19.01.07)  
Country: England  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>18</td>
<td>7.6%</td>
<td>12</td>
<td>12</td>
</tr>
<tr>
<td>2008/2009</td>
<td>18</td>
<td>7.6%</td>
<td>12</td>
<td>12</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/03/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Riverside Business Centre - Y (19.01.07)

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Gigha Windmills  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

**Ofgem RO ID:** R00053SQSC  
**Installed Capacity (kW):** 675

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>675</td>
<td>33.6% *</td>
<td>659</td>
<td>659</td>
</tr>
<tr>
<td>2005/2006</td>
<td>675</td>
<td>33.2%</td>
<td>1,964</td>
<td>1,964</td>
</tr>
<tr>
<td>2006/2007</td>
<td>675</td>
<td>35.7%</td>
<td>2,112</td>
<td>2,112</td>
</tr>
<tr>
<td>2007/2008</td>
<td>675</td>
<td>35.2%</td>
<td>2,084</td>
<td>2,084</td>
</tr>
<tr>
<td>2008/2009</td>
<td>675</td>
<td>33.0%</td>
<td>1,951</td>
<td>1,951</td>
</tr>
<tr>
<td>2009/2010</td>
<td>675</td>
<td>28.7%</td>
<td>1,697</td>
<td>1,697</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas V27
- **No Turbines:** 3
- **Turbine (kW):** 200
- **Rotor Diameter (m):** 14
- **Hub Height (m):** 30

### Generator Details

- **Location:** Highland
- **RO Accreditation:** 01/12/2004
- **Developer:** Gigha Renewable Energy Company
- **Operator:** Gigha Renewable Energy Ltd
- **Site Owner:** Isle of Gigha Heritage Trust
- **Address:** Gigha Windmills, Cnoc na Sgine, Land South of Achamore Farm, Isle of Gigha
Generating Station Name: Gigha Windmills

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh
Generating Station Name: Delabole - A,C,D  
Country: England  
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>4,000</td>
<td>26.3%</td>
<td>9,225</td>
<td>9,225</td>
</tr>
<tr>
<td>2003/2004</td>
<td>4,000</td>
<td>24.0%</td>
<td>8,447</td>
<td>8,447</td>
</tr>
<tr>
<td>2004/2005</td>
<td>4,000</td>
<td>26.4%</td>
<td>9,241</td>
<td>9,241</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4,000</td>
<td>26.1%</td>
<td>9,136</td>
<td>9,136</td>
</tr>
<tr>
<td>2006/2007</td>
<td>4,000</td>
<td>28.0%</td>
<td>9,824</td>
<td>9,824</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4,000</td>
<td>25.9%</td>
<td>9,108</td>
<td>9,108</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4,000</td>
<td>26.3%</td>
<td>9,227</td>
<td>9,227</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4,000</td>
<td>22.8%</td>
<td>7,993</td>
<td>7,993</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas
- **No Turbines:** 10
- **Turbine (kW):** 400
- **Rotor Diameter (m):** 17
- **Hub Height (m):** 32

### Generator Details

- **Location:** Cornwall
- **RO Accreditation:** 01/04/2002
- **Developer:** Windelectric Management Ltd
- **Operator:** Windelectric
- **Site Owner:** Good Energy Group plc
- **Address:** Delabole Windfarm, Windelectric Ltd, Delabole, Cornwall, PL33 9BZ
Generating Station Name: Clifton House - D, Y (1/2/07), agent is TL
Country: England
Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Clifton House - D, Y (1/2/07), agent is TL

Ofgem RO ID: R00054RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh


1.9
### Generating Station Name:
Mackies Hill of Easterton Wind Turbine - D

### Country:
Scotland

### Technology:
Wind: On-shore wind

### Ofgem RO ID:
R00054SQSC

### Installed Capacity (kW):
2,550

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>850</td>
<td>5.1%</td>
<td>32</td>
<td>32</td>
</tr>
<tr>
<td>2005/2006</td>
<td>850</td>
<td>32.9%</td>
<td>2,449</td>
<td>2,449</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2,550</td>
<td>33.6%</td>
<td>2,502</td>
<td>2,502</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2,550</td>
<td>35.5%</td>
<td>6,318</td>
<td>6,318</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2,550</td>
<td>35.3%</td>
<td>7,888</td>
<td>7,888</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2,550</td>
<td>30.1%</td>
<td>6,727</td>
<td>6,727</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Vestas V52
- **No Turbines:** 3
- **Turbine (kW):** 900
- **Rotor Diameter (m):** 26
- **Hub Height (m):** 45

### Generator Details

- **Location:** Aberdeenshire
- **RO Accreditation:** 01/01/2005
- **Developer:**
- **Operator:**
- **Site Owner:** Mackies Icecream Factories
- **Address:** Mackies Hill of Easterton Wind Turbine - D, Hill of Easterton, Aberdeenshire, Scotland
**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>1210</td>
<td>37.4%</td>
<td>2,647</td>
<td>2,647</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1210</td>
<td>33.0%</td>
<td>3,497</td>
<td>3,497</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1210</td>
<td>29.1%</td>
<td>3,086</td>
<td>3,086</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1210</td>
<td>31.7%</td>
<td>3,357</td>
<td>3,357</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1210</td>
<td>30.9%</td>
<td>3,282</td>
<td>3,282</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1210</td>
<td>27.5%</td>
<td>2,914</td>
<td>2,914</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1210</td>
<td>27.0%</td>
<td>2,859</td>
<td>2,859</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Enercon E40
- **No Turbines:** 2
- **Turbine (kW):** 600
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

**Generator Details**
- **Location:** Lincolnshire
- **RO Accreditation:** 01/07/2002
- **Developer:** Ecotricity
- **Operator:** Ecotricity
- **Site Owner:** Ecotricity
- **Address:** Mablethorpe Wind Park, Mill Lane, Mablethorpe, Lincolnshire
Generating Station Name: Mablethorpe STW

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
Generating Station Name: Lodge Farm Wind Turbine - Y, agent is TL
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>Ofgem RO ID: R00055RZEN</th>
</tr>
</thead>
<tbody>
<tr>
<td>Installed Capacity (kW): 6</td>
</tr>
</tbody>
</table>

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model:</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines:</td>
</tr>
<tr>
<td>Turbine (kW):</td>
</tr>
<tr>
<td>Rotor Diameter (m):</td>
</tr>
<tr>
<td>Hub Height (m):</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Location:</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation: 01/02/2007</td>
</tr>
<tr>
<td>Developer:</td>
</tr>
<tr>
<td>Operator:</td>
</tr>
<tr>
<td>Site Owner:</td>
</tr>
<tr>
<td>Address:</td>
</tr>
</tbody>
</table>
Generating Station Name: Lodge Farm Wind Turbine - Y, agent is TL

OFGEM RO ID: R00055RZEN

Annual: 2002 - 2010

Load Factor (%) vs MWh
Generating Station Name: Rothes Wind Ltd - A, C, E
Country: Scotland
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>50600</td>
<td>12.2% *</td>
<td>22,343</td>
<td>22,343</td>
</tr>
<tr>
<td>2005/2006</td>
<td>50600</td>
<td>26.6%</td>
<td>117,767</td>
<td>117,767</td>
</tr>
<tr>
<td>2006/2007</td>
<td>50600</td>
<td>27.8%</td>
<td>123,299</td>
<td>123,299</td>
</tr>
<tr>
<td>2007/2008</td>
<td>50600</td>
<td>26.7%</td>
<td>118,804</td>
<td>118,804</td>
</tr>
<tr>
<td>2008/2009</td>
<td>50600</td>
<td>26.2%</td>
<td>116,249</td>
<td>116,249</td>
</tr>
<tr>
<td>2009/2010</td>
<td>50600</td>
<td>22.5%</td>
<td>99,825</td>
<td>99,825</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Bonus
- **No Turbines:** 22
- **Turbine (kW):** 2,300
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

**Generator Details**
- **Location:** Moray
- **Location:** Rothes Wind Ltd - A, C, E, Gedloch Quarry, Nr Fogwatt, Elgin, Morayshire, IV30 8SN
- **RO Accreditation:** 01/11/2004
- **Developer:** Fred Olsen Renewables
- **Operator:** Natural Power/Fred Olsen
- **Site Owner:** Fred Olsen Renewables Ltd
UK RENEWABLE ENERGY DATA: Wind Power

Generating Station Name: Rothes Wind Ltd - A, C, E
Ofgem RO ID: R00055SQSC

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Blaen Bowi Windcluster
Country: Wales
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>3900</td>
<td>29.5%</td>
<td>7,565</td>
<td>7,565</td>
</tr>
<tr>
<td>2003/2004</td>
<td>3900</td>
<td>31.2%</td>
<td>10,684</td>
<td>10,684</td>
</tr>
<tr>
<td>2004/2005</td>
<td>3900</td>
<td>30.7%</td>
<td>10,487</td>
<td>10,487</td>
</tr>
<tr>
<td>2005/2006</td>
<td>3900</td>
<td>30.4%</td>
<td>10,381</td>
<td>10,381</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3900</td>
<td>30.6%</td>
<td>10,466</td>
<td>10,466</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3900</td>
<td>29.5%</td>
<td>10,092</td>
<td>10,092</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3900</td>
<td>28.2%</td>
<td>9,638</td>
<td>9,638</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3900</td>
<td>28.4%</td>
<td>8,139</td>
<td>8,139</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Nordex
- No Turbines: 3
- Turbine (kW): 1,300
- Rotor Diameter (m): 30
- Hub Height (m): 46

Generator Details
- Location: Carmarthenshire
- RO Accreditation: 01/07/2002
- Developer: Windjen Power Ltd
- Operator: Windjen Power Ltd
- Site Owner: Windjen Power Ltd
- Address: Blaen Bowi Windcluster, Moelfre, Capel Iwan, Dyfed, SA38 9NG
Generating Station Name: Blaen Bowi Windcluster

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

www.ref.org.uk
Generating Station Name: Horsted Wind Turbine - D, Y agent is TL

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model:

No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/12/2006

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Horsted Wind Turbine - D, Y agent is TL

OFGEM RO ID: R00056RZEN

Load Factor (%)

Annual: 2002 - 2010
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>8250</td>
<td>17.4% *</td>
<td>4,176</td>
<td>4,176</td>
</tr>
<tr>
<td>2005/2006</td>
<td>8250</td>
<td>26.1%</td>
<td>18,851</td>
<td>18,851</td>
</tr>
<tr>
<td>2006/2007</td>
<td>8250</td>
<td>23.5%</td>
<td>17,003</td>
<td>17,003</td>
</tr>
<tr>
<td>2007/2008</td>
<td>8250</td>
<td>9.4% *</td>
<td>6,249</td>
<td>6,249</td>
</tr>
<tr>
<td>2008/2009</td>
<td>8250</td>
<td>33.1%</td>
<td>23,952</td>
<td>23,952</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8250</td>
<td>27.5%</td>
<td>19,883</td>
<td>19,883</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** NEG Micon NM80
- **No Turbines:** 4
- **Turbine (kW):** 2,800
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:** Orkney
- **RO Accreditation:** 01/12/2004
- **Developer:** Your Energy
- **Operator:**
- **Site Owner:** Scottish & Southern
- **Address:** Spurness Windfarm - A,C, Loth Road, Sanday, Orkney, KW17 2AY
Generating Station Name: Spurness Windfarm - A, C

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Northfield Wind Energy Project Burray- A,C  
Ofgem RO ID: R00057SQSC
Country: Scotland
Technology: Wind: On-shore wind
Installed Capacity (kW): 850

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>0</td>
<td>47.3% *</td>
<td>569</td>
<td>569</td>
</tr>
<tr>
<td>2005/2006</td>
<td>850</td>
<td>43.8% *</td>
<td>2,985</td>
<td>2,985</td>
</tr>
<tr>
<td>2006/2007</td>
<td>850</td>
<td>39.2% *</td>
<td>1,945</td>
<td>1,945</td>
</tr>
<tr>
<td>2007/2008</td>
<td>850</td>
<td>48.0%</td>
<td>3,580</td>
<td>3,580</td>
</tr>
<tr>
<td>2008/2009</td>
<td>850</td>
<td>43.9%</td>
<td>3,267</td>
<td>3,267</td>
</tr>
<tr>
<td>2009/2010</td>
<td>850</td>
<td>41.7%</td>
<td>3,105</td>
<td>3,105</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Vestas
- **No Turbines**: 1
- **Turbine (kW)**: 900
- **Rotor Diameter (m)**:
- **Hub Height (m)**:

### Generator Details

- **Location**: Orkney
- **RO Accreditation**: 01/02/2005
- **Developer**: Orkney Sustainable Energy
- **Operator**: 
- **Site Owner**: 
- **Address**: Northfield Wind Energy Project Burray, Northfield Farm, Burray, Orkney, KW17 2SY
Generating Station Name: Northfield Wind Energy Project Burray-A,C

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>54.0</td>
</tr>
<tr>
<td>Oct-02</td>
<td>44.0</td>
</tr>
<tr>
<td>Apr-03</td>
<td>34.3</td>
</tr>
<tr>
<td>Oct-03</td>
<td>34.6</td>
</tr>
<tr>
<td>Apr-04</td>
<td>35.7</td>
</tr>
<tr>
<td>Oct-04</td>
<td>36.7</td>
</tr>
<tr>
<td>Apr-05</td>
<td>45.9</td>
</tr>
<tr>
<td>Oct-05</td>
<td>48.5</td>
</tr>
<tr>
<td>Apr-06</td>
<td>46.5</td>
</tr>
<tr>
<td>Oct-06</td>
<td>50.0</td>
</tr>
<tr>
<td>Apr-07</td>
<td>36.0</td>
</tr>
<tr>
<td>Oct-07</td>
<td>28.6</td>
</tr>
<tr>
<td>Apr-08</td>
<td>26.7</td>
</tr>
<tr>
<td>Oct-08</td>
<td>26.2</td>
</tr>
<tr>
<td>Apr-09</td>
<td>29.4</td>
</tr>
<tr>
<td>Oct-09</td>
<td>25.0</td>
</tr>
<tr>
<td>Apr-10</td>
<td>27.5</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>51.5</td>
</tr>
<tr>
<td>Oct-06</td>
<td>44.0</td>
</tr>
<tr>
<td>Apr-07</td>
<td>39.2</td>
</tr>
<tr>
<td>Oct-07</td>
<td>36.8</td>
</tr>
<tr>
<td>Apr-08</td>
<td>38.6</td>
</tr>
<tr>
<td>Oct-08</td>
<td>38.7</td>
</tr>
<tr>
<td>Apr-09</td>
<td>36.2</td>
</tr>
<tr>
<td>Oct-09</td>
<td>36.2</td>
</tr>
<tr>
<td>Apr-10</td>
<td>35.5</td>
</tr>
<tr>
<td>Oct-10</td>
<td>35.5</td>
</tr>
<tr>
<td>Apr-11</td>
<td>54.7</td>
</tr>
<tr>
<td>Oct-11</td>
<td>55.6</td>
</tr>
<tr>
<td>Apr-12</td>
<td>50.0</td>
</tr>
<tr>
<td>Oct-12</td>
<td>50.8</td>
</tr>
<tr>
<td>Apr-13</td>
<td>39.5</td>
</tr>
<tr>
<td>Oct-13</td>
<td>47.1</td>
</tr>
<tr>
<td>Apr-14</td>
<td>25.0</td>
</tr>
<tr>
<td>Oct-14</td>
<td>27.4</td>
</tr>
<tr>
<td>Apr-15</td>
<td>34.2</td>
</tr>
<tr>
<td>Oct-15</td>
<td>32.6</td>
</tr>
<tr>
<td>Apr-16</td>
<td>47.9</td>
</tr>
<tr>
<td>Oct-16</td>
<td>59.8</td>
</tr>
</tbody>
</table>

UK RENEWABLE ENERGY DATA : Wind Power

Ofgem RO ID: R00057SQSC
### Generating Station Name: West Beacon Farm - A,C,D

**Country:** England  
**Technology:** Wind : On-shore wind  
**Installed Capacity (kW):** 65

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>65</td>
<td>5.9% *</td>
<td>28</td>
<td>28</td>
</tr>
<tr>
<td>2003/2004</td>
<td>65</td>
<td>7.1% *</td>
<td>37</td>
<td>37</td>
</tr>
<tr>
<td>2004/2005</td>
<td>65</td>
<td>6.5%</td>
<td>37</td>
<td>37</td>
</tr>
<tr>
<td>2005/2006</td>
<td>65</td>
<td>3.4% *</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2006/2007</td>
<td>65</td>
<td>4.0%</td>
<td>23</td>
<td>23</td>
</tr>
<tr>
<td>2007/2008</td>
<td>65</td>
<td>8.2% *</td>
<td>35</td>
<td>35</td>
</tr>
<tr>
<td>2008/2009</td>
<td>65</td>
<td>5.2% *</td>
<td>27</td>
<td>27</td>
</tr>
<tr>
<td>2009/2010</td>
<td>65</td>
<td>6.2%</td>
<td>35</td>
<td>35</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

**Turbine Model:**
- No Turbines:

**Rotor Diameter (m):**

**Hub Height (m):**

**Location:**

**RO Accreditation:** 01/04/2002

**Developer:**

**Operator:**

**Site Owner:**

**Address:** West Beacon Farm, Deans Lane, Woodhouse Eaves, Loughborough, LE12 8TE

**Address:** West Beacon Farm, Deans Lane, Woodhouse Eaves, Loughborough, LE12 8TE
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>26000</td>
<td>27.7% *</td>
<td>57,834</td>
<td>57,834</td>
</tr>
<tr>
<td>2006/2007</td>
<td>26000</td>
<td>31.1%</td>
<td>70,830</td>
<td>70,830</td>
</tr>
<tr>
<td>2007/2008</td>
<td>26000</td>
<td>28.2%</td>
<td>64,397</td>
<td>64,397</td>
</tr>
<tr>
<td>2008/2009</td>
<td>26000</td>
<td>28.3%</td>
<td>64,433</td>
<td>64,433</td>
</tr>
<tr>
<td>2009/2010</td>
<td>26000</td>
<td>24.9%</td>
<td>56,772</td>
<td>56,772</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Bonus
- **No Turbines:** 20
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 31
- **Hub Height (m):** 47

### Generator Details
- **Location:** Aberdeenshire
- **RO Accreditation:** 01/04/2005
- **Developer:** RES
- **Operator:**
- **Site Owner:** Centrica Renewable Energy Ltd
- **Address:** Glens of Foudland Wind Farm - A, C, Bainshole, Huntly, Aberdeenshire, AB54 6AS
Generating Station Name: Glens of Foudland Wind Farm - A, C

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Artfield Fell Windfarm - A,C
Country: Scotland
Technology: Wind: On-shore wind

**Ofgem RO ID:** R00059SQSC

**Installed Capacity (kW):** 19,500

---

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>19,500</td>
<td>25.6%</td>
<td>36,415</td>
<td>36,415*</td>
</tr>
<tr>
<td>2006/2007</td>
<td>19,500</td>
<td>30.2%</td>
<td>51,651</td>
<td>51,651</td>
</tr>
<tr>
<td>2007/2008</td>
<td>19,500</td>
<td>29.2%</td>
<td>49,978</td>
<td>49,978</td>
</tr>
<tr>
<td>2008/2009</td>
<td>19,500</td>
<td>28.5%</td>
<td>48,672</td>
<td>48,672</td>
</tr>
<tr>
<td>2009/2010</td>
<td>19,500</td>
<td>27.6%</td>
<td>47,180</td>
<td>47,180</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

---

### Turbine Details

<table>
<thead>
<tr>
<th>Turbine Details</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine Model</td>
<td>Siemens 1.3</td>
</tr>
<tr>
<td>No Turbines</td>
<td>15</td>
</tr>
<tr>
<td>Turbine (kW)</td>
<td>1,300</td>
</tr>
<tr>
<td>Rotor Diameter (m)</td>
<td>31</td>
</tr>
<tr>
<td>Hub Height (m)</td>
<td>45</td>
</tr>
</tbody>
</table>

---

### Generator Details

<table>
<thead>
<tr>
<th>Generator Details</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location</td>
<td>Dumfries &amp; Galloway</td>
</tr>
<tr>
<td>RO Accreditation</td>
<td>01/05/2005</td>
</tr>
<tr>
<td>Developer</td>
<td>Scottish &amp; Southern</td>
</tr>
<tr>
<td>Operator</td>
<td>Scottish &amp; Southern</td>
</tr>
<tr>
<td>Site Owner</td>
<td>Scottish &amp; Southern</td>
</tr>
<tr>
<td>Address</td>
<td>Artfield Fell Windfarm - A,C, Artfield Fell, Newton Stewart, Wigtownshire, DG8 0DP</td>
</tr>
</tbody>
</table>

---
Generating Station Name: Artfield Fell Windfarm - A,C

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** Hafoty Ucha 2  
**Country:** Wales  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1700</td>
<td>35.3% *</td>
<td>1,740</td>
<td>1,740</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1700</td>
<td>33.7%</td>
<td>5,033</td>
<td>5,033</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1700</td>
<td>36.5%</td>
<td>5,441</td>
<td>5,441</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1700</td>
<td>33.2%</td>
<td>4,947</td>
<td>4,947</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1700</td>
<td>37.3%</td>
<td>5,557</td>
<td>5,557</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1700</td>
<td>36.4%</td>
<td>5,432</td>
<td>5,432</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1700</td>
<td>35.6%</td>
<td>5,303</td>
<td>5,303</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1700</td>
<td>26.0% *</td>
<td>2,600</td>
<td>2,600</td>
</tr>
</tbody>
</table>

**Turbine Details**
- **Turbine Model:** V52
- **No Turbines:** 2
- **Turbine (kW):** 900
- **Rotor Diameter (m):** 26
- **Hub Height (m):** 44

**Generator Details**
- **Location:** Gwynedd
- **RO Accreditation:** 09/12/2002
- **Developer:** Tegni
- **Operator:** Tegni
- **Site Owner:** Tegni
- **Address:** Hafoty Ucha 2, Cerrigydrudion, Llangwm, Corwen, Clwyd

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Black Law Windfarm - A,C  
**Country:** Scotland  
**Technology:** Wind : On-shore wind  

**Installed Capacity (kW):** 124,200

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>96600</td>
<td>2.7% *</td>
<td>1,914</td>
<td>1,914</td>
</tr>
<tr>
<td>2005/2006</td>
<td>96600</td>
<td>19.9%</td>
<td>168,471</td>
<td>168,471</td>
</tr>
<tr>
<td>2006/2007</td>
<td>124,200</td>
<td>24.8%</td>
<td>269,294</td>
<td>269,294</td>
</tr>
<tr>
<td>2007/2008</td>
<td>124,200</td>
<td>24.1%</td>
<td>263,370</td>
<td>263,370</td>
</tr>
<tr>
<td>2008/2009</td>
<td>124,200</td>
<td>23.0%</td>
<td>249,740</td>
<td>249,740</td>
</tr>
<tr>
<td>2009/2010</td>
<td>124,200</td>
<td>19.2%</td>
<td>208,834</td>
<td>208,834</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Siemens
- **No Turbines:** 44
- **Turbine (kW):** 2,300
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 70

**Generator Details**
- **Location:** South Lanarkshire
- **RO Accreditation:** 01/03/2005
- **Developer:** Scottish Power
- **Operator:**
- **Site Owner:** ScottishPower
- **Address:** Black Law Windfarm - A,C, Black Law Windfarm, Climpy Road, Climpy, Near Forth, ML11 8EW
Generating Station Name: Centre for Alternative Technology - A  
Country: Wales  
Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>88</td>
<td>7.8%</td>
<td>60</td>
<td>60</td>
</tr>
<tr>
<td>2004/2005</td>
<td>88</td>
<td>11.6%</td>
<td>89</td>
<td>89</td>
</tr>
<tr>
<td>2005/2006</td>
<td>88</td>
<td>9.6%</td>
<td>74</td>
<td>74</td>
</tr>
<tr>
<td>2006/2007</td>
<td>88</td>
<td>6.4% *</td>
<td>33</td>
<td>33 *</td>
</tr>
<tr>
<td>2007/2008</td>
<td>88</td>
<td>7.1% *</td>
<td>23</td>
<td>23</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Centre for Alternative Technology - A

Ofgem RO ID: R00061RQWA

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Boulfruich Wind Farm - A,C  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>12,750</td>
<td>11.2% *</td>
<td>2,019</td>
<td>2,019</td>
</tr>
<tr>
<td>2006/2007</td>
<td>12,750</td>
<td>31.7%</td>
<td>35,349</td>
<td>35,349</td>
</tr>
<tr>
<td>2007/2008</td>
<td>12,750</td>
<td>31.7%</td>
<td>35,473</td>
<td>35,473</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12,750</td>
<td>30.5%</td>
<td>34,113</td>
<td>34,113</td>
</tr>
<tr>
<td>2009/2010</td>
<td>12,750</td>
<td>27.7%</td>
<td>30,985</td>
<td>30,985</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Vestas V52
- No Turbines: 15
- Turbine (kW): 900
- Rotor Diameter (m): 22
- Hub Height (m): 46

Generator Details
- Location: Highland
- RO Accreditation: 01/08/2005
- Developer: Anthony & Kathryn Hall
- Operator:
- Site Owner: Anthony & Kathryn Hall
- Address: Boulfruich Wind Farm - A,C (15/8/5), Boulfruich, Houtry, Dunbeath, Caithness, KW6 6EN
Generating Station Name: Boulfruch Wind Farm - A,C

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh
Generating Station Name: Cothrom Ltd - Y (28/08/2007)
Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 12

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>12</td>
<td>22.8%</td>
<td>24</td>
<td>24</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12</td>
<td>22.8%</td>
<td>24</td>
<td>24</td>
</tr>
<tr>
<td>2009/2010</td>
<td>12</td>
<td>24.7%</td>
<td>26</td>
<td>52</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/08/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Blyth Harbour Wind Farm - A  
Country: England  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2,700</td>
<td>11.3%</td>
<td>2,681</td>
<td>2,681</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2,700</td>
<td>9.9%</td>
<td>2,347</td>
<td>2,347</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2,700</td>
<td>13.0%</td>
<td>3,084</td>
<td>3,084</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2,700</td>
<td>11.5%</td>
<td>2,708</td>
<td>2,708</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2,700</td>
<td>10.9%</td>
<td>2,582</td>
<td>2,582</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2,700</td>
<td>9.6%</td>
<td>2,278</td>
<td>2,278</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2,700</td>
<td>6.1%</td>
<td>1,445</td>
<td>1,445</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2,700</td>
<td>4.9%</td>
<td>1,169</td>
<td>1,169</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Blyth Harbour Wind Farm - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
# UK RENEWABLE ENERGY DATA : Wind Power

**Generating Station Name:** Aeolus Power Wind - D, Y agent is TL  
**Country:** England  
**Technology:** Wind : On-shore wind  
**Installed Capacity (kW):** 6  
**Ofgem RO ID:** R00062RZEN

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**

- **Location:**
- **RO Accreditation:** 01/07/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
**Generating Station Name:** Farr Wind farm ltd - A  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>92000</td>
<td>4.1%</td>
<td>11,029</td>
<td>11,029</td>
</tr>
<tr>
<td>2006/2007</td>
<td>92000</td>
<td>27.0%</td>
<td>217,819</td>
<td>217,819</td>
</tr>
<tr>
<td>2007/2008</td>
<td>92000</td>
<td>31.1%</td>
<td>251,069</td>
<td>251,069</td>
</tr>
<tr>
<td>2008/2009</td>
<td>92000</td>
<td>31.1%</td>
<td>250,871</td>
<td>250,871</td>
</tr>
<tr>
<td>2009/2010</td>
<td>92000</td>
<td>27.2%</td>
<td>219,466</td>
<td>219,466</td>
</tr>
</tbody>
</table>

**Notes:**  
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**  
- **Turbine Model:** Bonus  
- **No Turbines:** 40  
- **Turbine (kW):** 2,300  
- **Rotor Diameter (m):** 40  
- **Hub Height (m):** 60

**Generator Details**  
- **Location:** Highland  
- **RO Accreditation:** 01/10/2005  
- **Developer:** npower renewables  
- **Operator:** npower renewables  
- **Site Owner:** npower renewables  
- **Address:** Farr Wind farm, Meallmore Forest, Highlands of Scotland, 9 mi S of Inverness
Generating Station Name: Farr Wind farm ltd - A

Ofgem RO ID: R00062SQSC

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
**Generating Station Name:** Newlands 2 - A  
**Country:** England  
**Technology:** Wind : On-shore wind

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>400</td>
<td>26.5%</td>
<td>308</td>
<td>308</td>
</tr>
<tr>
<td>2003/2004</td>
<td>400</td>
<td>23.6%</td>
<td>828</td>
<td>828</td>
</tr>
<tr>
<td>2004/2005</td>
<td>400</td>
<td>27.1%</td>
<td>950</td>
<td>950</td>
</tr>
<tr>
<td>2005/2006</td>
<td>400</td>
<td>23.9%</td>
<td>836</td>
<td>836</td>
</tr>
<tr>
<td>2006/2007</td>
<td>400</td>
<td>28.7%</td>
<td>756</td>
<td>756</td>
</tr>
<tr>
<td>2007/2008</td>
<td>400</td>
<td>22.9%</td>
<td>737</td>
<td>737</td>
</tr>
<tr>
<td>2008/2009</td>
<td>400</td>
<td>27.6%</td>
<td>725</td>
<td>725</td>
</tr>
<tr>
<td>2009/2010</td>
<td>400</td>
<td>22.0%</td>
<td>772</td>
<td>772</td>
</tr>
</tbody>
</table>

**Turbine Details**
- **Turbine Model:**
  - No Turbines: 1
- **Turbine (kW):** 400
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

**Generator Details**
- **Location:**
- **RO Accreditation:** 01/12/2002
- **Developer:**
- **Operator:**
- **Site Owner:**
  - **Address:** Newlands 2, Newlands Mill, Hesket - New Market, Wigton, Cumbri, CA7 8HP
Generating Station Name: Higher Meadow Head Farm - D, Y agent is TL
Country: England
Technology: Wind: On-shore wind

Ogem RO ID: R00063RZEN
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.
Generating Station Name: Higher Meadow Head Farm - D, Y agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh

## Generating Station Name: Hadyard Hill Windfarm - A,C

**Country:** Scotland  
**Technology:** Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>119,600</td>
<td>11.3% *</td>
<td>19,077</td>
<td>19,077</td>
</tr>
<tr>
<td>2006/2007</td>
<td>119,600</td>
<td>26.8%</td>
<td>280,864</td>
<td>280,864</td>
</tr>
<tr>
<td>2007/2008</td>
<td>119,600</td>
<td>25.3%</td>
<td>265,926</td>
<td>265,926</td>
</tr>
<tr>
<td>2008/2009</td>
<td>119,600</td>
<td>25.2%</td>
<td>264,166</td>
<td>264,166</td>
</tr>
<tr>
<td>2009/2010</td>
<td>119,600</td>
<td>24.3%</td>
<td>254,529</td>
<td>254,529</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Bonus 2.3
- **No Turbines:** 52
- **Turbine (kW):** 2,500
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 70

### Generator Details

- **Location:** Ayrshire
- **RO Accreditation:** 01/11/2005
- **Developer:** Scottish & Southern
- **Operator:** Scottish & Southern
- **Site Owner:** Scottish & Southern
- **Address:** Hadyard Hill Windfarm, Old Dailly, By Girvan, Ayrshire, KA26 9TH
Generating Station Name: Hadyard Hill Windfarm - A,C

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Faccombe Estates - A  
Country: England  
Technology: Wind: On-shore wind  
Ofgem RO ID: R00064RQEN  
Installed Capacity (kW): 300

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>300</td>
<td>12.7% *</td>
<td>82</td>
<td>82</td>
</tr>
<tr>
<td>2003/2004</td>
<td>300</td>
<td>14.3% *</td>
<td>345</td>
<td>345</td>
</tr>
<tr>
<td>2004/2005</td>
<td>300</td>
<td>13.4% *</td>
<td>326</td>
<td>326</td>
</tr>
<tr>
<td>2005/2006</td>
<td>300</td>
<td>11.8%</td>
<td>309</td>
<td>309</td>
</tr>
<tr>
<td>2006/2007</td>
<td>300</td>
<td>11.2%</td>
<td>294</td>
<td>294</td>
</tr>
<tr>
<td>2007/2008</td>
<td>300</td>
<td>12.8%</td>
<td>336</td>
<td>336</td>
</tr>
<tr>
<td>2008/2009</td>
<td>300</td>
<td>10.9%</td>
<td>286</td>
<td>286</td>
</tr>
<tr>
<td>2009/2010</td>
<td>300</td>
<td>9.3%</td>
<td>245</td>
<td>245</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Carter
- **No Turbines**: 1
- **Turbine (kW)**: 300
- **Rotor Diameter (m)**: 11
- **Hub Height (m)**: 36

### Generator Details

- **Location**: Hampshire
- **RO Accreditation**: 01/01/2003
- **Developer**: Faccombe Estate
- **Operator**: 
- **Site Owner**: Faccombe Estates - A, c/o The Estate Office, Faccombe, Andover, Hampshire, SP11 0DS
Generating Station Name: Faccombe Estates - A

Ofgem RO ID: R00064RQEN

UK RENEWABLE ENERGY DATA: Wind Power

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh
<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>10</td>
<td>8.0%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Langbaurgh Hall - D, Y agent is TL

Annual : 2002 - 2010

Load Factor (%) vs MWh for Annual: 2002 - 2010
**Generating Station Name:** Beinn Tharsuin Wind Farm - A,E  
**Country:** Scotland  
**Technology:** Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>29,750</td>
<td>10.0% *</td>
<td>8,623</td>
<td>8,623*</td>
</tr>
<tr>
<td>2006/2007</td>
<td>29,750</td>
<td>30.8%</td>
<td>80,326</td>
<td>80,326</td>
</tr>
<tr>
<td>2007/2008</td>
<td>29,750</td>
<td>31.0%</td>
<td>81,030</td>
<td>81,030</td>
</tr>
<tr>
<td>2008/2009</td>
<td>29,750</td>
<td>30.4%</td>
<td>79,167</td>
<td>79,167</td>
</tr>
<tr>
<td>2009/2010</td>
<td>29,750</td>
<td>25.9%</td>
<td>67,384</td>
<td>67,384</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Vestas
- **No Turbines:** 17
- **Turbine (kW):** 1,700
- **Rotor Diameter (m):** 33
- **Hub Height (m):** 60

**Generator Details**
- **Location:** Highland
- **RO Accreditation:** 01/12/2005
- **Developer:** Scottish Power
- **Operator:** ScottishPower
- **Site Owner:** Beinn Tharsuin Wind Farm, Edderton, Tain, Ross - Shire, IV19 1LH
Generating Station Name: Beinn Tharsuin Wind Farm - A,E

Load Factor (%)

- 0
- 10
- 20
- 30
- 40
- 50
- 60
- 70
- 80
- 90
- 100

April 2002 - March 2006

Load Factor (%)

- 0
- 10
- 20
- 30
- 40
- 50
- 60
- 70
- 80
- 90
- 100

April 2006 - March 2010

Load Factor (%)

- 0
- 10
- 20
- 30
- 40
- 50
- 60
- 70
- 80
- 90
- 100

www.ref.org.uk
Generating Station Name: Torus Wind Turbine - Y
Country: Scotland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>15</td>
<td>1.5%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15</td>
<td>2.3%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>1.1%</td>
<td>2</td>
<td>3</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 04/10/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Torus Wind Turbine - Y

Annual: 2002 - 2010

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/03</td>
<td></td>
<td>1.5</td>
</tr>
<tr>
<td>2003/04</td>
<td></td>
<td>2.3</td>
</tr>
<tr>
<td>2004/05</td>
<td></td>
<td>2.3</td>
</tr>
<tr>
<td>2005/06</td>
<td></td>
<td>2.3</td>
</tr>
<tr>
<td>2006/07</td>
<td></td>
<td>2.3</td>
</tr>
<tr>
<td>2007/08</td>
<td></td>
<td>2.3</td>
</tr>
<tr>
<td>2008/09</td>
<td></td>
<td>2.3</td>
</tr>
<tr>
<td>2009/10</td>
<td></td>
<td>2.3</td>
</tr>
</tbody>
</table>
**Generating Station Name:** Mawla Greenlane Farm Moel Maelogan  
**Country:** Wales  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>1300</td>
<td>29.3% *</td>
<td>822</td>
<td>822</td>
</tr>
<tr>
<td>2003/2004</td>
<td>1300</td>
<td>29.0%</td>
<td>3,308</td>
<td>3,308</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1300</td>
<td>29.2%</td>
<td>3,323</td>
<td>3,323</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1300</td>
<td>30.3%</td>
<td>3,449</td>
<td>3,449</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1300</td>
<td>33.8%</td>
<td>3,851</td>
<td>3,851</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1300</td>
<td>32.8%</td>
<td>3,750</td>
<td>3,750</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1300</td>
<td>30.6%</td>
<td>3,485</td>
<td>3,485</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1300</td>
<td>30.3% *</td>
<td>2,891</td>
<td>2,891</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Mawla Greenlane Farm Moel Maelogan

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Moor Farm - Y (27/10/06), agent is NP
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00065RZEN
Installed Capacity (kW): 6

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/12/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Moor Farm - Y (27/10/06), agent is NP

Annual: 2002 - 2010

Load Factor (%) vs. MWh

- Load Factor (%) Range: 0 to 100
- MWh Range: 0 to 10

OFGEM RO ID: R00065RZEN
**Generating Station Name**: Boyndie - A  
**Country**: Scotland  
**Technology**: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>14000</td>
<td>29.3%</td>
<td>35,948</td>
<td>35,948</td>
</tr>
<tr>
<td>2007/2008</td>
<td>14000</td>
<td>32.9%</td>
<td>40,487</td>
<td>40,487</td>
</tr>
<tr>
<td>2008/2009</td>
<td>14000</td>
<td>33.0%</td>
<td>40,414</td>
<td>40,414</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16300</td>
<td>25.8%</td>
<td>36,789</td>
<td>36,789</td>
</tr>
</tbody>
</table>

**Notes**:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model**: 
- **No Turbines**: 10
- **Turbine (kW)**: 2,000
- **Rotor Diameter (m)**: 36
- **Hub Height (m)**: 65

**Generator Details**
- **Location**: Highland
- **RO Accreditation**: 01/02/2006
- **Developer**: RDC
- **Operator**: Falck Renewables
- **Site Owner**: Falck Renewables
- **Address**: Boyndie Windfarm, Boyndie Airfield, Banff, Banffshire, AB45 2LR
Generating Station Name: Boyndie - A

Ofgem RO ID: R00065SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Pauls Hill Wind Farm - A,C,E  
Country: Scotland  
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>64400</td>
<td>11.6%</td>
<td>21,682</td>
<td>21,682</td>
</tr>
<tr>
<td>2006/2007</td>
<td>64400</td>
<td>32.8%</td>
<td>185,151</td>
<td>185,151</td>
</tr>
<tr>
<td>2007/2008</td>
<td>64400</td>
<td>34.1%</td>
<td>192,989</td>
<td>192,989</td>
</tr>
<tr>
<td>2008/2009</td>
<td>64400</td>
<td>32.9%</td>
<td>185,415</td>
<td>185,415</td>
</tr>
<tr>
<td>2009/2010</td>
<td>64400</td>
<td>27.7%</td>
<td>156,334</td>
<td>156,334</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- Turbine Model: Bonus
- No Turbines: 24
- Turbine (kW): 2,300
- Rotor Diameter (m): 40
- Hub Height (m): 60

**Generator Details**
- Location: Moray
- RO Accreditation: 01/11/2005
- Developer: Fred Olsen Renewables
- Operator: Natural Power/Fred Olsen
- Site Owner: Fred Olsen Renewables Ltd
- Address: Blacks Boat, Ballindalloch, Moray, AB37 9BS
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Pauls Hill Wind Farm - A,C,E

Ofgem RO ID : R00066SQSC

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
### Generating Station Name:
The Wright Wind - Y, D (07/11/2007)

### Country:
Scotland

### Technology:
Wind : On-shore wind

### Installed Capacity (kW):
5

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>18.2%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5</td>
<td>22.8%</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5</td>
<td>25.1%</td>
<td>11</td>
<td>22</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: The Wright Wind - Y, D (07/11/2007)

Ofgem RO ID: R00066SZSC

Annual: 2002 - 2010

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/03</td>
<td>18.2</td>
</tr>
<tr>
<td>2003/04</td>
<td>22.8</td>
</tr>
<tr>
<td>2004/05</td>
<td>25.1</td>
</tr>
<tr>
<td>2005/06</td>
<td></td>
</tr>
<tr>
<td>2006/07</td>
<td></td>
</tr>
<tr>
<td>2007/08</td>
<td></td>
</tr>
<tr>
<td>2008/09</td>
<td></td>
</tr>
<tr>
<td>2009/10</td>
<td></td>
</tr>
</tbody>
</table>
**Generating Station Name:** John McKenna Wind Turbine  
**Country:** Northern Ireland  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: John McKenna Wind Turbine

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Wardlaw Wood - A
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>18000</td>
<td>34.5%</td>
<td>49,895</td>
<td>49,895</td>
</tr>
<tr>
<td>2007/2008</td>
<td>18000</td>
<td>30.7%</td>
<td>48,600</td>
<td>48,600</td>
</tr>
<tr>
<td>2008/2009</td>
<td>18000</td>
<td>26.5%</td>
<td>41,741</td>
<td>41,741</td>
</tr>
<tr>
<td>2009/2010</td>
<td>18000</td>
<td>33.1%</td>
<td>52,207</td>
<td>52,207</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Vestas V90
- No Turbines: 6
- Turbine (kW): 3,000
- Rotor Diameter (m): 45
- Hub Height (m): 80

Generator Details
- Location: North Ayrshire
- RO Accreditation: 01/10/2007
- Developer: Community Windpower
- Operator: Site Owner: Community Windpower
- Address: Wardlaw Wood - A, Baidland Hill, Dalry, Ayrshire, KA24 5HR
Generating Station Name: Wardlaw Wood - A

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
Generating Station Name: Wennington Fire Station Wind Turbine - D, Y (11.01.07)

Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/03/2007

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Wennington Fire Station Wind Turbine - D, Y
(11.01.07)

Annual: 2002 - 2010

Load Factor (%)

MWh

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/03</td>
<td>0</td>
</tr>
<tr>
<td>2003/04</td>
<td>0</td>
</tr>
<tr>
<td>2004/05</td>
<td>0</td>
</tr>
<tr>
<td>2005/06</td>
<td>0</td>
</tr>
<tr>
<td>2006/07</td>
<td>1.9</td>
</tr>
<tr>
<td>2007/08</td>
<td>0</td>
</tr>
<tr>
<td>2008/09</td>
<td>0</td>
</tr>
<tr>
<td>2009/10</td>
<td>0</td>
</tr>
</tbody>
</table>
Generating Station Name: Forss Wind Farm Phase 2
Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 4,999

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>4999</td>
<td>42.5% *</td>
<td>15,562</td>
<td>15,562</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4999</td>
<td>42.8%</td>
<td>18,725</td>
<td>18,725</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4999</td>
<td>38.1%</td>
<td>16,665</td>
<td>16,665</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Siemens SWT 1.3
- No Turbines: 4
- Turbine (kW): 1,300
- Rotor Diameter (m): 30
- Hub Height (m): 48

Generator Details
- Location: Highland
- RO Accreditation: 01/05/2007
- Developer: RES
- Operator:
- Site Owner:
- Address: Forss Wind Farm Phase 2, Ex US Navy communications Base, Forss, nr Thurso, Caithness, ND020695
Generating Station Name: Forss Wind Farm Phase 2
Ofgem RO ID: R0068SQSC

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Godney Renewables - D, Y (28/02/07)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>6.7%</td>
<td>4</td>
<td>7</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Godney Renewables - D, Y (28/02/07)

Ofgem RO ID: R00069RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

0 2 4 6 8 10

Generating Station Name: Earlsburn Wind Farm - A,E
Country: Scotland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>37500</td>
<td>12.5%</td>
<td>6,639</td>
<td>6,639</td>
</tr>
<tr>
<td>2007/2008</td>
<td>37500</td>
<td>20.6%</td>
<td>67,721</td>
<td>67,721</td>
</tr>
<tr>
<td>2008/2009</td>
<td>37500</td>
<td>30.7%</td>
<td>100,930</td>
<td>100,930</td>
</tr>
<tr>
<td>2009/2010</td>
<td>37500</td>
<td>29.4%</td>
<td>96,415</td>
<td>96,415</td>
</tr>
</tbody>
</table>

Turbine Details
- Turbine Model: Nordex N80
- No Turbines: 14
- Turbine (kW): 2,500
- Rotor Diameter (m): 40
- Hub Height (m): 70

Generator Details
- Location: Stirling
- RO Accreditation: 01/11/2006
- Developer: RDC
- Operator: Falck Renewables
- Site Owner: Falck Renewables
- Address: Earlsburn Wind Energy Farm - A,C,E, Todholes, Fintry, Glasgow, Lanarkshire, G63 0XH
Generating Station Name: Larks Wind Turbine - D, Y (26/02/07)  
Country: Wales  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>18.1%</td>
<td>10</td>
<td>19</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Larks Wind Turbine - D, Y (26/02/07)

Ofgem RO ID: R00070RZWA

Annual: 2002 - 2010

Load Factor (%)


MWh

0 5 10 15 20

60 70 80 90 95 100

20.9 20.9 18.1
**Generating Station Name:** Broomfields - D, Y agent is TL  
**Country:** Wales  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Broomfields - D, Y agent is TL

Ofgem RO ID: R00071RZWA

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Cottonshope Farm - E, Y  
**Country:** England  
**Technology:** Wind : On-shore wind  

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>1.9%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/12/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Cottonshope Farm - E, Y agent is TL
Ofgem RO ID: R00072RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

### Generating Station Name: Burgar Hill

**Country:** Scotland  
**Technology:** Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>1300</td>
<td>34.0% *</td>
<td>2,267</td>
<td>2,267</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1300</td>
<td>40.7% *</td>
<td>4,261</td>
<td>4,261</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1300</td>
<td>37.9%</td>
<td>4,311</td>
<td>4,311</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1300</td>
<td>40.4%</td>
<td>4,601</td>
<td>4,601</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:** Nordex
- **No Turbines:** 2
- **Turbine (kW):** 2,500
- **Rotor Diameter (m):** 30
- **Hub Height (m):** 46

### Generator Details

- **Location:** Orkney
- **RO Accreditation:** 01/04/2006
- **Developer:** npower renewables
- **Operator:** npower renewables
- **Site Owner:** npower renewables
- **Address:** Burgar Hill Wind Farm - A (27/04/2006), Burgar Hill, Evie, Orkney

---

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Pentrecelyn - Y,agent is TL
Country: Wales
Technology: Wind: On-shore wind

Ogem RO ID: R00073RZWA
Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/09/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Pentrecelyn - Y, agent is TL

Ofgem RO ID: R00073RZWA

Load Factor (\%)

Annual: 2002 - 2010

MWh
### Generating Station Name: Arnish Moor Windfarm - A

**Country:** Scotland  
**Technology:** Wind: On-shore wind

### Ofgem RO ID: R00073SQSC

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>3,900</td>
<td>7.5%</td>
<td>846</td>
<td>846</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3,900</td>
<td>20.8%</td>
<td>7,128</td>
<td>7,128</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3,900</td>
<td>22.7%</td>
<td>7,759</td>
<td>7,759</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Nordex N60
- **No Turbines:** 3
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 26
- **Hub Height (m):** 50

### Generator Details
- **Location:** Western Isles
- **RO Accreditation:** 01/12/2006
- **Developer:** Farm Energy
- **Operator:** Farm Energy
- **Site Owner:** John Moulton
- **Address:** Arnish Moor Windfarm, Ard Na Mara, Grimshader, Isle of Lewis, Scotland, HS2 9NH
Generating Station Name: Arnish Moor Windfarm - A

Ofgem RO ID: R00073SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>72000</td>
<td>17.8% *</td>
<td>65,145</td>
<td>65,145</td>
</tr>
<tr>
<td>2007/2008</td>
<td>72000</td>
<td>26.4%</td>
<td>166,740</td>
<td>166,740</td>
</tr>
<tr>
<td>2008/2009</td>
<td>72000</td>
<td>27.4%</td>
<td>172,649</td>
<td>172,649</td>
</tr>
<tr>
<td>2009/2010</td>
<td>72000</td>
<td>25.0%</td>
<td>157,341</td>
<td>157,341</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Turbine Details
- **Turbine Model:** Vestas V80
- **No Turbines:** 36
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

## Generator Details
- **Location:** Stirling
- **RO Accreditation:** 01/09/2006
- **Developer:** SSE Renewables
- **Operator:**
- **Site Owner:** Centrica Renewable Energy Ltd
- **Address:** Braes of Done Windfarm (Scotland) Ltd - A (18/09/, Braes of Doune, By Doune, Stirlingshire)
Generating Station Name: Braes of Doune Windfarm (Scotland) Ltd - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Wem Moss - Y (13/12/06), agent is NP
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00075RZEN
Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th>Turbine Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Turbine Model:</td>
</tr>
<tr>
<td>Capacity</td>
<td>No Turbines:</td>
</tr>
<tr>
<td>Load Factor</td>
<td>Turbine (kW):</td>
</tr>
<tr>
<td>MWh</td>
<td>Rotor Diameter (m):</td>
</tr>
<tr>
<td>ROCs</td>
<td>Hub Height (m):</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th>Generator Details</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Location:</td>
</tr>
<tr>
<td></td>
<td>RO Accreditation:  01/12/2006</td>
</tr>
<tr>
<td></td>
<td>Developer:</td>
</tr>
<tr>
<td></td>
<td>Operator:</td>
</tr>
<tr>
<td></td>
<td>Site Owner:</td>
</tr>
<tr>
<td></td>
<td>Address:</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Dummuies Windfarm - A  
Country: Scotland  
Technology: Wind : On-shore wind

Ofgem RO ID: R00075SQSC  
Installed Capacity (kW): 12,250

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>12250</td>
<td>13.1%</td>
<td>2,264</td>
<td>2,264*</td>
</tr>
<tr>
<td>2007/2008</td>
<td>12250</td>
<td>21.5%</td>
<td>23,114</td>
<td>23,114</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12250</td>
<td>21.4%</td>
<td>23,003</td>
<td>23,003</td>
</tr>
<tr>
<td>2009/2010</td>
<td>12250</td>
<td>19.1%</td>
<td>20,506</td>
<td>20,506</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model: Vestas V66
- No Turbines: 7
- Turbine (kW): 1,800
- Rotor Diameter (m): 33
- Hub Height (m): 67

### Generator Details

- Location: Aberdeenshire
- RO Accreditation: 01/02/2007
- Developer: Eco2
- Operator: ECO2
- Site Owner: Huntley Wind Farm Ltd
- Address: Dummuies Windfarm - A (01.02.07), East Mains, Dummuie, Drumblade, Huntly, AB54 4RL

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Dummuies Windfarm - A

Ofgem RO ID : R00075QSC

April 2002 - March 2006

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

MWh

1,000 2,000 3,000 4,000 5,000

April 2006 - March 2010

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

1,000 2,000 3,000 4,000 5,000

www.ref.org.uk
Generating Station Name: Skeffling Wind Power - Y
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>17.1%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>16</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Skeffling Wind Power - Y

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Black Hill Wind Farm - A  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>28,600</td>
<td>33.8% *</td>
<td>28,069</td>
<td>28,069*</td>
</tr>
<tr>
<td>2007/2008</td>
<td>28,600</td>
<td>32.7%</td>
<td>82,151</td>
<td>82,151</td>
</tr>
<tr>
<td>2008/2009</td>
<td>28,600</td>
<td>30.6%</td>
<td>76,685</td>
<td>76,685</td>
</tr>
<tr>
<td>2009/2010</td>
<td>28,600</td>
<td>27.8%</td>
<td>69,571</td>
<td>69,571</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Siemens SWT 1.3
- No Turbines: 22
- Turbine (kW): 1,300
- Rotor Diameter (m): 31
- Hub Height (m): 47

Generator Details
- Location: Scottish Borders
- RO Accreditation: 01/12/2006
- Developer: RES
- Operator: RES
- Site Owner: RES
- Address: Black Hill Wind Farm - A, Black Hill Wind Farm, Longformacus, Nr Duns, Berwickshire, TD11
Generating Station Name: Burgar Hill Wind Farm - A
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00077SQSC
Installed Capacity (kW): 5,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5000</td>
<td>19.9% *</td>
<td>1,411</td>
<td>1,411</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5000</td>
<td>32.1% *</td>
<td>12,971</td>
<td>12,971*</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5000</td>
<td>37.7%</td>
<td>16,503</td>
<td>16,503</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>36.1% *</td>
<td>13,108</td>
<td>13,108</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model: Nordex N80
- No Turbines: 2
- Turbine (kW): 2,500
- Rotor Diameter (m): 40
- Hub Height (m): 60

### Generator Details

- Location: Orkney
- RO Accreditation: 01/12/2006
- Developer: RWE Npower Renewables
- Operator: RWE Npower Renewables
- Site Owner: RWE Npower Renewables
- Address: Burgar Hill Wind Farm (31.10.2006), Burgar Hill, Evie, Orkney, KW17 2PJ
Generating Station Name: Burgar Hill Wind Farm - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Prydale House - Y (2/3/07)
Country: England
Technology: Wind: On-shore wind

RO Period Capacity Load Factor MWh ROCs

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>26.6%</td>
<td>14</td>
<td>14</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>12</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>20</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Prydale House - Y (2/3/07)  

Annual: 2002 - 2010

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>26.6</td>
</tr>
<tr>
<td>2003/2004</td>
<td>22.8</td>
</tr>
<tr>
<td>2004/2005</td>
<td>19.0</td>
</tr>
<tr>
<td>2005/2006</td>
<td></td>
</tr>
<tr>
<td>2006/2007</td>
<td></td>
</tr>
<tr>
<td>2007/2008</td>
<td></td>
</tr>
<tr>
<td>2008/2009</td>
<td></td>
</tr>
<tr>
<td>2009/2010</td>
<td></td>
</tr>
</tbody>
</table>
Generating Station Name: Hill of Balquhindachy Wind Turbine - A
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>2550</td>
<td>37.7% *</td>
<td>2,117</td>
<td>2,117</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2550</td>
<td>36.1%</td>
<td>3,490</td>
<td>3,490</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2550</td>
<td>30.5%</td>
<td>6,820</td>
<td>6,820</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th></th>
<th>Vestas V52</th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine Model</td>
<td>Vestas V52</td>
</tr>
<tr>
<td>No Turbines</td>
<td>1</td>
</tr>
<tr>
<td>Turbine (kW)</td>
<td>900</td>
</tr>
<tr>
<td>Rotor Diameter (m)</td>
<td>35</td>
</tr>
<tr>
<td>Hub Height (m)</td>
<td>55</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Location</th>
<th>Aberdeenshire</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation</td>
<td>01/07/2007</td>
</tr>
<tr>
<td>Developer</td>
<td>Grant Mackie</td>
</tr>
<tr>
<td>Operator</td>
<td>Greenspan Energy</td>
</tr>
<tr>
<td>Site Owner</td>
<td>Greenspan Energy</td>
</tr>
<tr>
<td>Address</td>
<td>Hill of Balquhindachy Wind Turbine - A (29/03/07), Balquhindachy, Methlick, Ellon, Aberdeenshire, AB41 7BY</td>
</tr>
</tbody>
</table>
Generating Station Name: Hill of Balquhindachy Wind Turbine - A

Ofgem RO ID: R00078SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Davey Hill Top Farm - Y (9/3/07)

Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>7.6%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Davey Hill Top Farm - Y (9/3/07)

Ofgem RO ID: R00079RZEN
Generating Station Name: Millennium Wind Farm - A  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>50000</td>
<td>24.6% *</td>
<td>89,547</td>
<td>89,547</td>
</tr>
<tr>
<td>2009/2010</td>
<td>50000</td>
<td>31.6%</td>
<td>138,328</td>
<td>138,328</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Nordex N90
- No Turbines: 16
- Turbine (kW): 2,500
- Rotor Diameter (m): 40
- Hub Height (m): 80

Generator Details
- Location: Highland
- RO Accreditation: 01/12/2007
- Developer: RDC
- Operator: Falck Renewables
- Site Owner: Falck Renewables
- Address: Millennium Wind Farm - A, Achlain Estate, Dalchreichart, Inverness, Inverness-Shire, IV63 7YN
Generating Station Name: Millennium Wind Farm - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: W W Lane - Y (15/01/2008)
Country: Scotland
Technology: Wind : On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>16.2%</td>
<td>8</td>
<td>17</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/01/2008
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: W W Lane - Y (15/01/2008)
Generating Station Name: Manshead School - Y, agent is TL
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>2.3%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Location</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/2007</td>
</tr>
</tbody>
</table>

Location:

<table>
<thead>
<tr>
<th>RO Accreditation</th>
</tr>
</thead>
<tbody>
<tr>
<td>01/01/2007</td>
</tr>
</tbody>
</table>

Developer:

<table>
<thead>
<tr>
<th>Site Owner</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address</td>
</tr>
</tbody>
</table>
Generating Station Name: Manshead School - Y, agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Wether Hill Windfarm - A, E  
Country: Scotland  
Technology: Wind : On-shore wind

OFGEM RO ID: R00081SQSC  
Installed Capacity (kW): 18,200

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>18,200</td>
<td>9.2%</td>
<td>1,240</td>
<td>1,240</td>
</tr>
<tr>
<td>2007/2008</td>
<td>18,200</td>
<td>34.0%</td>
<td>54,280</td>
<td>54,280</td>
</tr>
<tr>
<td>2008/2009</td>
<td>18,200</td>
<td>35.3%</td>
<td>56,257</td>
<td>56,257</td>
</tr>
<tr>
<td>2009/2010</td>
<td>18,200</td>
<td>32.7%</td>
<td>52,109</td>
<td>52,109</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Siemens  
- **No Turbines:** 14  
- **Turbine (kW):** 1,300  
- **Rotor Diameter (m):** 33  
- **Hub Height (m):** 60

### Generator Details

- **Location:** Dumfries & Galloway  
- **RO Accreditation:** 01/03/2007  
- **Developer:** Scottish Power  
- **Operator:** ScottishPower  
- **Site Owner:** ScottishPower  
- **Address:** Wether Hill Windfarm (13/03/2007) - A, E, North of Moniave, A720, Thornhill, Dumfriesshire, DG3 4AR
Generating Station Name: Ben Aketil Wind Farm
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>23,000</td>
<td>31.8% *</td>
<td>32,121</td>
<td>32,121</td>
</tr>
<tr>
<td>2008/2009</td>
<td>23,000</td>
<td>36.5%</td>
<td>73,626</td>
<td>73,626</td>
</tr>
<tr>
<td>2009/2010</td>
<td>23,000</td>
<td>33.4%</td>
<td>67,277</td>
<td>67,277</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Enercon E70 E4
- No Turbines: 10
- Turbine (kW): 2,300
- Rotor Diameter (m): 40
- Hub Height (m): 60

Generator Details
- Location: Highland
- RO Accreditation: 01/09/2007
- Developer: RDC
- Operator: Falck Renewables
- Site Owner: Falck Renewables
- Address: Ben Aketil Wind Farm, Dunvegan, Portree, Isle of Skye, IV51 9PW
Generating Station Name: Greendykeside Wind Farm - A (20/09/2007)
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>4000</td>
<td>26.7% *</td>
<td>3,895</td>
<td>3,895</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4000</td>
<td>32.9%</td>
<td>11,526</td>
<td>11,526</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4000</td>
<td>29.6%</td>
<td>10,366</td>
<td>10,366</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
  - No Turbines: 2
  - Turbine (kW): 2,000

- Rotor Diameter (m): 41
- Hub Height (m): 60

Generator Details

- Location: North Lanarkshire
- RO Accreditation: 01/11/2007
- Developer: A7 Energy Ltd
- Operator:
- Site Owner:
  - Address: Greendykeside Wind Farm - A (20/09/2007), Greendykeside Farm, Long Riggend, Airdrie, Lanarkshire, ML6 7TT
Generating Station Name: Greendykeside Wind Farm - A (20/09/2007)
Ofgem RO ID: R00083SQSC

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
Generating Station Name: The Leventhorpe School Wind Turbine - Y

Country: England
Technology: Wind : On-shore wind

Installed Capacity (kW): 12

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>12</td>
<td>3.8%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2007/2008</td>
<td>12</td>
<td>8.5%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12</td>
<td>7.6%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2009/2010</td>
<td>12</td>
<td>9.0%</td>
<td>10</td>
<td>19</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

No Turbines:

Turbine Model:

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/11/2006

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Bilbster Wind Farm, (14/12/07)
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00085SQSC
Installed Capacity (kW): 3,900

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>3900</td>
<td>17.2%</td>
<td>965</td>
<td>965</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3900</td>
<td>27.9%</td>
<td>9,531</td>
<td>9,531</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3900</td>
<td>27.3%</td>
<td>9,338</td>
<td>9,338</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Model</th>
<th>Nordex N60</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines</td>
<td>3</td>
</tr>
<tr>
<td>Turbine (kW)</td>
<td>1,300</td>
</tr>
<tr>
<td>Rotor Diameter (m)</td>
<td>30</td>
</tr>
<tr>
<td>Hub Height (m)</td>
<td>60</td>
</tr>
</tbody>
</table>

Generator Details

Location: Highland
RO Accreditation: 01/12/2007
Developer: npower renewables
Operator: RWE Npower Renewables
Site Owner: npower renewables
Address: Bilbster Wind Farm (Comm.Date:14.12.07), Bilbster Mains, Wick, Caithness, KW1 5TB
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Minsca Windfarm
Country : Scotland
Technology : Wind : On-shore wind

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>36800</td>
<td>26.0%</td>
<td>83,713</td>
<td>83,713</td>
</tr>
<tr>
<td>2009/2010</td>
<td>36800</td>
<td>26.5%</td>
<td>85,280</td>
<td>85,280</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model : Siemens SWT 2.3
- No Turbines : 16
- Turbine (kW) : 2,300
- Rotor Diameter (m) : 41
- Hub Height (m) : 80

Generator Details

- Location : Dumfries & Galloway
- RO Accreditation : 01/01/2008
- Developer : Airtricity
- Operator :
- Site Owner :
  - Address : Minsca Windfarm, Adjacent to Linhall Farm, Waterbeck, Lockerbie, Dumfriesshire, DG11 2QE
Generating Station Name: Minsca Windfarm

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
Generating Station Name: Goat Hill End Farm - D,Y agent is TL
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Goat Hill End Farm - D,Y agent is TL

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name : Dalswinton Windfarm  
Country : Scotland  
Technology : Wind : On-shore wind  

Ofgem RO ID : R00087SQSC  
Installed Capacity (kW) : 30,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>30000</td>
<td>6.0% *</td>
<td>1,330</td>
<td>1,330</td>
</tr>
<tr>
<td>2008/2009</td>
<td>30000</td>
<td>23.0%</td>
<td>60,532</td>
<td>60,532</td>
</tr>
<tr>
<td>2009/2010</td>
<td>30000</td>
<td>24.3%</td>
<td>63,820</td>
<td>63,820</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model : Repower MM82
- No Turbines : 15
- Turbine (kW) : 2,000
- Rotor Diameter (m) : 41
- Hub Height (m) : 80

### Generator Details

- Location : Dumfries & Galloway
- RO Accreditation : 01/02/2008
- Developer : SSE Renewables
- Operator :
- Site Owner :
- Address : Dalswinton Windfarm, Adjacent to Shaws Farm, Auldgirth, Dumfries & Galloway, DG2 0YB
Generating Station Name: Anglesey Circuit Paddock Wind 1 - D Y, (14/2/07)  
Country: Wales  
Technology: Wind: On-shore wind  

Ofgem RO ID: R00088RZWA

Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Capacity</td>
<td>Load Factor</td>
<td>MWh</td>
<td>ROCs</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>28.5%</td>
<td>15</td>
<td>15</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>12</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Anglesey Circuit Paddock Wind 1 - D Y, (14/2/07)

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual: 2002 - 2010

28.5

22.8
Generating Station Name: Green Knowes Windfarm  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
</table>
| 2008/2009       | 27,000   | 33.3%       | 65,639| 65,639*
| 2009/2010       | 27,000   | 32.1%       | 75,906| 75,906 |

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Acciona AW1500
- No Turbines: 18
- Turbine (kW): 1,500
- Rotor Diameter (m): 35
- Hub Height (m): 60

Generator Details
- Location: Perth & Kinross
- RO Accreditation: 21/06/2008
- Developer: Scottish Power
- Operator: 
- Site Owner: Scottish Power
- Address: Green Knowes Windfarm, Glendevon Dollar, Clackmannanshire, FK14 7YJ
Generating Station Name: Green Knowes Windfarm

OFGEM RO ID: R00088SQSC

Load Factor (%)

MWh

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Muirhead Farm - Y
Country: Scotland
Technology: Wind: On-shore wind

Installed Capacity (kW): 30

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>30</td>
<td>2.7%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2008/2009</td>
<td>30</td>
<td>12.6%</td>
<td>33</td>
<td>33</td>
</tr>
<tr>
<td>2009/2010</td>
<td>30</td>
<td>16.0%</td>
<td>42</td>
<td>84</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/01/2008
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Muirhead Farm - Y

Annual: 2002 - 2010

Load Factor (%)

MWh

OFGEM RO ID: R00088SZSC

UK RENEWABLE ENERGY DATA: Wind Power
Generating Station Name: Agar Bros Prospect Farm York - D, Y (26/04/2007)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>21.9%</td>
<td>12</td>
<td>23</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/04/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Agar Bros Prospect Farm York - D, Y (26/04/2007)

Annual: 2002 - 2010

Load Factor (%)

MWh


0 10 20 30 40 50 60 70 80 90 100

21.9

10

REF

Renewable Energy Foundation

www.ref.org.uk
Generating Station Name: Whitelee Windfarm  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>322000</td>
<td>2.3% *</td>
<td>15,961</td>
<td>15,961*</td>
</tr>
<tr>
<td>2008/2009</td>
<td>322000</td>
<td>13.6%</td>
<td>383,249</td>
<td>383,249</td>
</tr>
<tr>
<td>2009/2010</td>
<td>322000</td>
<td>24.0%</td>
<td>676,133</td>
<td>676,133</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Siemens 2.3
- No Turbines: 140
- Turbine (kW): 2,300
- Rotor Diameter (m): 40
- Hub Height (m): 70

Generator Details:
- Location: East Renfrewshire
- RO Accreditation: 14/12/2007
- Developer: Scottish Power
- Operator: Scottish Power
- Site Owner: Scottish Power
- Address: Lochgoin, Fenwick, Ayrshire, KA3 6EX
Generating Station Name: Whitelee Windfarm

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

www.ref.org.uk
Generating Station Name: Bartlett Combe Lea - D, Y (1/5/2007)
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>17.1%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>14.3%</td>
<td>8</td>
<td>15</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine Model:</td>
</tr>
<tr>
<td>No Turbines:</td>
</tr>
<tr>
<td>Turbine (kW):</td>
</tr>
<tr>
<td>Rotor Diameter (m):</td>
</tr>
<tr>
<td>Hub Height (m):</td>
</tr>
</tbody>
</table>

Generator Details

<table>
<thead>
<tr>
<th>Generator Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location:</td>
</tr>
<tr>
<td>RO Accreditation:</td>
</tr>
<tr>
<td>Developer:</td>
</tr>
<tr>
<td>Operator:</td>
</tr>
<tr>
<td>Site Owner:</td>
</tr>
<tr>
<td>Address:</td>
</tr>
</tbody>
</table>
 Generating Station Name: Redbog  
Country: Scotland  
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>1600</td>
<td>31.7% *</td>
<td>3,340</td>
<td>3,340</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1600</td>
<td>31.6%</td>
<td>4,429</td>
<td>4,429</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model: Enercon E-48
- No Turbines: 2
- Turbine (kW): 800
- Rotor Diameter (m): 24
- Hub Height (m): 49

**Generator Details**

- Location: Aberdeenshire
- RO Accreditation: 23/06/2008
- Developer: Redbog Renewables Ltd
- Operator: Enercon
- Site Owner: Redbog Renewables Ltd
- Address: North Redbog, Strichen, Fraserburgh, Aberdeenshire, AB43 6RT
Generating Station Name: Craig Wind Farm  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>8000</td>
<td>29.1%</td>
<td>10,216</td>
<td>10,216</td>
</tr>
<tr>
<td>2008/2009</td>
<td>8000</td>
<td>26.6%</td>
<td>18,603</td>
<td>18,603</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8000</td>
<td>31.4%</td>
<td>22,005</td>
<td>22,005</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Nordex N80
- No Turbines: 4
- Turbine (kW): 2,500
- Rotor Diameter (m): 40
- Hub Height (m): 60

Generator Details
- Location: Dumfries & Galloway
- RO Accreditation: 23/10/2007
- Developer: Craig Wind Farm Co
- Operator: Craig Wind Farm Company
- Site Owner: Craig Wind Farm Company
- Address: Craig, Westkirkland, Langholm, DG13 0NZ
Generating Station Name: Craig Wind Farm

Ofgem RO ID: R00091SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

MWh

April 2006 - March 2010

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

www.ref.org.uk

Page 618 of 984
**UK RENEWABLE ENERGY DATA : Wind Power**

**Generating Station Name:** Dutton D, Y, (02/05/07)  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>4.8%</td>
<td>2</td>
<td>5</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Dutton D, Y, (02/05/07)

Annual: 2002 - 2010

Load Factor (%)

MWh

0 10 20 30 40 50 60 70 80 90 100

Generating Station Name: Drumderg Windfarm  
Country: Scotland  
Technology: Wind: On-shore wind

Ofgem RO ID: R00092SQSC  
Installed Capacity (kW): 36,800

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>36,800</td>
<td>5.1%</td>
<td>1,401</td>
<td>1,401*</td>
</tr>
<tr>
<td>2008/2009</td>
<td>36,800</td>
<td>19.5%</td>
<td>62,961</td>
<td>62,961</td>
</tr>
<tr>
<td>2009/2010</td>
<td>36,800</td>
<td>21.1%</td>
<td>68,059</td>
<td>68,059</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model: Siemens SWT 2.3
- No Turbines: 16
- Turbine (kW): 2,300
- Rotor Diameter (m): 40
- Hub Height (m): 67

### Generator Details

- Location: Perth & Kinross
- RO Accreditation: 03/04/2008
- Developer: Scottish & Southern
- Operator:
- Site Owner:
- Address: North of Ranagulzion Farm, Bridge of Cally, Tullymurdoch, Blairegowerie, Perthshire, PH11 8LH
Generating Station Name: Drumderg Windfarm

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name**: Smalleys Farm - D, Y, (11/05/07)  
**Country**: England  
**Technology**: Wind : On-shore wind

<table>
<thead>
<tr>
<th>Annual Summary</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
</tr>
<tr>
<td>------------</td>
</tr>
<tr>
<td>2007/2008</td>
</tr>
</tbody>
</table>

**Notes**:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

<table>
<thead>
<tr>
<th>Turbine Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine Model   :</td>
</tr>
<tr>
<td>No Turbines     :</td>
</tr>
<tr>
<td>Turbine (kW)    :</td>
</tr>
<tr>
<td>Rotor Diameter (m) :</td>
</tr>
<tr>
<td>Hub Height (m)  :</td>
</tr>
</tbody>
</table>

**Generator Details**

<table>
<thead>
<tr>
<th>Generator Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Location :</td>
</tr>
<tr>
<td>RO Accreditation : 01/05/2007</td>
</tr>
<tr>
<td>Developer :</td>
</tr>
<tr>
<td>Operator :</td>
</tr>
<tr>
<td>Site Owner :</td>
</tr>
<tr>
<td>Address :</td>
</tr>
</tbody>
</table>
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>47500</td>
<td>24.3%</td>
<td>84,361</td>
<td>84,361</td>
</tr>
<tr>
<td>2009/2010</td>
<td>47500</td>
<td>28.3%</td>
<td>117,885</td>
<td>117,885</td>
</tr>
</tbody>
</table>

### Turbine Details
- **Turbine Model**: Nordex N90 /2500 HS
- **No Turbines**: 19
- **Turbine (kW)**: 2,500
- **Rotor Diameter (m)**: 45
- **Hub Height (m)**: 70

### Generator Details
- **Location**: Highland
- **RO Accreditation**: 14/06/2008
- **Developer**: RDC
- **Operator**: Falck Renewables
- **Site Owner**: Falck Renewables
- **Address**: Kilbraur Wind Farm, Farlarly Road, Rogart, Sutherland, IV28 3YE

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Kilbraur Wind Farm

Ofgem RO ID: R00093SQSC

**UK RENEWABLE ENERGY DATA: Wind Power**

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>40.5</td>
<td>34.5</td>
</tr>
<tr>
<td>39.1</td>
<td>37.0</td>
</tr>
<tr>
<td>42.0</td>
<td>32.2</td>
</tr>
<tr>
<td>41.3</td>
<td>29.5</td>
</tr>
<tr>
<td>42.7</td>
<td>33.4</td>
</tr>
<tr>
<td>40.5</td>
<td>31.2</td>
</tr>
<tr>
<td>28.7</td>
<td>28.5</td>
</tr>
<tr>
<td>28.3</td>
<td>36.5</td>
</tr>
<tr>
<td>20.5</td>
<td>30.3</td>
</tr>
<tr>
<td>19.2</td>
<td>34.3</td>
</tr>
<tr>
<td>20.1</td>
<td>29.2</td>
</tr>
<tr>
<td>36.5</td>
<td>33.2</td>
</tr>
<tr>
<td>36.5</td>
<td>36.5</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>40.5</td>
<td>34.5</td>
</tr>
<tr>
<td>39.1</td>
<td>37.0</td>
</tr>
<tr>
<td>42.0</td>
<td>32.2</td>
</tr>
<tr>
<td>41.3</td>
<td>29.5</td>
</tr>
<tr>
<td>42.7</td>
<td>33.4</td>
</tr>
<tr>
<td>40.5</td>
<td>31.2</td>
</tr>
<tr>
<td>28.7</td>
<td>28.5</td>
</tr>
<tr>
<td>28.3</td>
<td>36.5</td>
</tr>
<tr>
<td>20.5</td>
<td>30.3</td>
</tr>
<tr>
<td>19.2</td>
<td>34.3</td>
</tr>
<tr>
<td>20.1</td>
<td>29.2</td>
</tr>
<tr>
<td>36.5</td>
<td>33.2</td>
</tr>
<tr>
<td>36.5</td>
<td>36.5</td>
</tr>
</tbody>
</table>
Generating Station Name: Jericho Farm - Y, agent is TL
Country: England
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

**Turbine Details**

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

**Generator Details**

- Location:
- RO Accreditation: 01/02/2007
- Developer:
- Operator:
- Site Owner:
- Address:

**Notes**:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Jericho Farm - Y, agent is TL

OFGEM RO ID: R00094RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Pi Green Lane- D, Y
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 5

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>5</td>
<td>2.3%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>27.3%</td>
<td>12</td>
<td>12</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

**Generator Details**
- Location:
- RO Accreditation: 01/08/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Pi Green Lane- D, Y

Annual: 2002 - 2010

Load Factor (%)

- 5 10 15 20

MWh

0 5 10 15 20

Generating Station Name: Aikengall Windfarm

Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>48000</td>
<td>31.0%</td>
<td>32,124</td>
<td>32,124</td>
</tr>
<tr>
<td>2009/2010</td>
<td>48000</td>
<td>35.4%</td>
<td>148,643</td>
<td>148,643</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Vestas V90
- No Turbines: 16
- Turbine (kW): 3,000
- Rotor Diameter (m): 45
- Hub Height (m): 80

Generator Details:
- Location: East Lothian
- RO Accreditation: 01/11/2008
- Developer: Community Windpower
- Operator: Site Owner: Community Windpower
- Address: Aikengall Windfarm, Wester Aikengall, Innerwick, Dunbar, East Lothian, EH42 1SG
Generating Station Name: Aikengall Windfarm

Ofgem RO ID: R0095SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
Generating Station Name: East Hamworthy (24/04/2007) - D, Y
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>11</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>16.2%</td>
<td>8</td>
<td>17</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
## Generating Station Name: East Hamworthy (24/04/2007) - D, Y

### Ofgem RO ID: R00096RZEN

### Annual: 2002 - 2010

<table>
<thead>
<tr>
<th>Year</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td></td>
</tr>
<tr>
<td>2003/2004</td>
<td></td>
</tr>
<tr>
<td>2004/2005</td>
<td></td>
</tr>
<tr>
<td>2005/2006</td>
<td></td>
</tr>
<tr>
<td>2006/2007</td>
<td></td>
</tr>
<tr>
<td>2007/2008</td>
<td>20.9</td>
</tr>
<tr>
<td>2008/2009</td>
<td>20.9</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16.2</td>
</tr>
</tbody>
</table>

### Load Factor (%)

- 2002/2003
- 2003/2004
- 2004/2005
- 2005/2006
- 2006/2007
- 2007/2008
- 2008/2009
- 2009/2010
**Generating Station Name:** Hagshaw Hill Extension  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

**Ofgem RO ID:** R00096SQSC  
**Installed Capacity (kW):** 26,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>26000</td>
<td>24.2%</td>
<td>55,167</td>
<td>55,167</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Siemens
- **No Turbines:** 20
- **Turbine (kW):** 26,000
- **Rotor Diameter (m):** 35
- **Hub Height (m):** 60

### Generator Details

- **Location:** Lanarkshire
- **RO Accreditation:** 27/09/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Hagshaw Hill Extension, Douglas South, Lanark, Lanarkshire, ML11 0RR
Generating Station Name: Gallowhill
Country: Scotland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>900</td>
<td>40.8% *</td>
<td>1,330</td>
<td>1,330</td>
</tr>
</tbody>
</table>

Turbine Details

Turbine Model:
- No Turbines:

Rotor Diameter (m):
Hub Height (m):

Generator Details

Location:

RO Accreditation: 11/09/2009

Developer:
Operator:
Site Owner:

Address: Gallowhill, Westray
Generating Station Name: Richroe - D, Y, (22/05/07)

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 4

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>4</td>
<td>5.7%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4</td>
<td>2.9%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4</td>
<td>2.9%</td>
<td>1</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Richroe - D, Y, (22/05/07)

Ofgem RO ID: R00098RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Liniclate B  
Country: Scotland  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>900</td>
<td>45.8% *</td>
<td>1,495</td>
<td>1,495</td>
</tr>
<tr>
<td>2009/2010</td>
<td>900</td>
<td>37.7%</td>
<td>2,971</td>
<td>2,971</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
  - No Turbines:
- Turbine (kW): 0
- Rotor Diameter (m): 0
- Hub Height (m): 0

Generator Details
- Location:
- RO Accreditation: 14/11/2008
- Developer:
- Operator:
- Site Owner:
  - Address: Element Wind Ltd., Liniclate School, Liniclate, Isle of Benbecula, Western Isles, HS7 5PJ
Generating Station Name : Wind Energy (North Rhins) Limited
Country : Scotland
Technology : Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>22000</td>
<td>25.6%</td>
<td>20,389</td>
<td>20,389</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model : Vestas V80
- No Turbines : 11
- Turbine (kW) : 2,000
- Rotor Diameter (m) : 40
- Hub Height (m) : 60

Generator Details
- Location : Dumfries & Galloway
- RO Accreditation : 01/11/2009
- Developer : Wind Energy (North Rhins) Ltd
- Operator : AES Wind Generation
- Site Owner : AES Wind Generation
- Address : Wind Energy (North Rhins) LTD, Enoch Farm, Portpatrick, DG9 8JG
Generating Station Name: Wind Energy (North Rhins) Limited

Ofgem RO ID: R00099SQSC

**UK RENEWABLE ENERGY DATA: Wind Power**

Load Factor (%)

Year        | MWh
-------------|------
April 2002-March 2006
April 2002     | 23.4
Oct-02         | 28.9
Apr-03         | 23.4
Oct-03         | 20.0
Apr-04         | 31.5
Oct-04         |
Apr-05         |
Oct-05         |

April 2006-March 2010
Apr-06         |
Oct-06         |
Apr-07         |
Oct-07         |
Apr-08         |
Oct-08         |
Apr-09         |
Oct-09         |
Generating Station Name: Greystone Cottage  
Country: Scotland  
Technology: Wind: On-shore wind  

Ofgem RO ID: R00099SZSC  
Installed Capacity (kW): 2

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2</td>
<td>13.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 20/05/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Greystone Cottage

Ofgem RO ID: R00099SZSC

Annual: 2002 - 2010

Load Factor (%) vs. MWh for the years 2002/2003 to 2009/2010.
Generating Station Name: Stanbury Manor Wind Turbine - D, Y, (02/04/07)
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
</tbody>
</table>

## Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

## Generator Details

- Location:
- RO Accreditation: 01/04/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Stanbury Manor Wind Turbine - D, Y, (02/04/07)

Ofgem RO ID: R00100RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Braidenhill
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>800</td>
<td>27.1% *</td>
<td>1,424</td>
<td>1,424</td>
</tr>
<tr>
<td>2009/2010</td>
<td>800</td>
<td>28.2%</td>
<td>1,978</td>
<td>1,978</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Enercon E53
- No Turbines: 1
- Turbine (kW): 800
- Rotor Diameter (m): 26
- Hub Height (m): 73

Generator Details

- Location: North Lanarkshire
- RO Accreditation: 28/07/2008
- Developer: Braidenhill Wind Farm Developments
- Operator: Braidenhill Wind Farm Developments
- Site Owner: Co-operative Bank
- Address: Braidenhill Farm, Glenmavis, Airdrie, Lanarkshire, ML6 0PJ
Generating Station Name: Balnamoon

Country: Scotland

Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>800</td>
<td>20.0%</td>
<td>1,166</td>
<td>1,166</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model: Enercon E-48
- No Turbines: 1
- Turbine (kW): 800
- Rotor Diameter (m): 26
- Hub Height (m): 44

Generator Details

- Location: Moray
- RO Accreditation: 13/05/2009
- Developer: Balnamoon Renewables Ltd
- Operator: 
- Site Owner: 
- Address: Balnamoon, Crossroads, Keith, AB55 6ND
Generating Station Name: Balnamoon

Apr 2002 - March 2006

Load Factor (%)

MWh

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

Apr 2006 - March 2010

Load Factor (%)

MWh

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09
Generating Station Name: Clachan Flats  
Technology: Wind: On-shore wind  
Installed Capacity (kW): 15,003

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>15003</td>
<td>16.3% *</td>
<td>17,836</td>
<td>17,836*</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model: Ecotecnia 74
- No Turbines: 9
- Turbine (kW): 1,700
- Rotor Diameter (m): 37
- Hub Height (m): 56

Generator Details:
- Location: Argyll & Bute
- RO Accreditation: 05/12/2008
- Developer: Scottish Power
- Operator: 
- Site Owner: Iberdrola
- Address: Clachan, Inverarary, PA26 8BJ
### Generating Station Name: **Crystal Rig II Wind Farm**
- **Country:** Scotland
- **Technology:** Wind: On-shore wind

### Ofgem RO ID: R00103SQSC

#### Instal Capacity (kW): 135,365

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>135,365</td>
<td>5.1% *</td>
<td>14,996</td>
<td>14,996</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Nordex N80
- **No Turbines:** 5
- **Turbine (kW):** 2,500
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

### Generator Details
- **Location:** Scottish Borders
- **RO Accreditation:** 16/12/2009
- **Developer:** Fred Olsen Renewables
- **Operator:**
- **Site Owner:** Fred Olsen Renewables Ltd
- **Address:** Crystal Rig II Wind Farm, Near Woodhall Farm, Dunbar, EH42 1SH
Generating Station Name: Crystal Rig II Wind Farm

Ofgem RO ID: R00103SQSC

- April 2002 - March 2006
- April 2006 - March 2010

Load Factor (%)

MWh

Page 656 of 984
Generating Station Name: Hafodelwywind - D, Y (17/05/2007)
Country: Wales
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>11.4%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Burgar Hill Renewables 1
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>2300</td>
<td>33.5% *</td>
<td>2,790</td>
<td>2,790 *</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Enercon E70
- No Turbines: 1
- Turbine (kW): 2,300
- Rotor Diameter (m): 0
- Hub Height (m): 0

Generator Details

- Location: Orkney
- RO Accreditation: 01/10/2009
- Developer: Burgar Hill Renewables
- Operator:
- Site Owner:
- Address: Burgar Hill, Dunsaer, Evie, Orkney, KW17 2PJ
Generating Station Name: Oakwood Barn - D, Y (18/05/2007)  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th>Turbine Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Capacity</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details:
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details:
- Location:
- RO Accreditation: 01/05/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Oakwood Barn - D, Y (18/05/2007)

Annual: 2002 - 2010

Load Factor (%)

MWh

UK RENEWABLE ENERGY DATA : Wind Power

Ofgem RO ID: R00105RZEN

www.ref.org.uk
Generating Station Name: Beinn nan Oighrean Windfarm
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>4600</td>
<td>22.9%</td>
<td>7,693</td>
<td>7,693</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Enercon E70
- No Turbines: 2
- Turbine (kW): 2,300
- Rotor Diameter (m): 0
- Hub Height (m): 0

Generator Details
- Location: Highland
- RO Accreditation: 29/06/2009
- Developer: RockBySea & Midfern Renewbles
- Operator: 
- Site Owner: 
- Address: Beinn nan Oighrean Windfarm, Aultnamain, Edderton, Tain, Ross-shire, IV19 1LH
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name: Mainland Rousay
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>24</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:
Turbine (kW):
Rotor Diameter (m):
Hub Height (m):

Generator Details

Location:
RO Accreditation: 12/06/2008
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Mainland Rousay

Ofgem RO ID: R00105SZSC

Load Factor (%)

Annual: 2002 - 2010

MWh

22.8
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>900</td>
<td>33.5%</td>
<td>1,315</td>
<td>1,315</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model**: Enercon E44
- **No Turbines**: 1
- **Turbine (kW)**: 900
- **Rotor Diameter (m)**: 22
- **Hub Height (m)**: 45

### Generator Details

- **Location**: Orkney
- **RO Accreditation**: 01/09/2009
- **Developer**: Birsay Energy
- **Operator**:
- **Site Owner**:
- **Address**:

**Notes**:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Birsay Energy
Ofgem RO ID: R00106SQSC

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh

Page 668 of 984
Generating Station Name: Cairnhill Windfarm
Country: Scotland
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2395</td>
<td>1.0% *</td>
<td>18</td>
<td>18</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2395</td>
<td>33.2%</td>
<td>6,961</td>
<td>6,961</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model: Enercon E48
- No Turbines: 3
- Turbine (kW): 2,400
- Rotor Diameter (m): 0
- Hub Height (m): 0

**Generator Details**

- Location: Aberdeen
- RO Accreditation: 20/02/2009
- Developer:
- Operator:
- Site Owner:
  - Address: Cairnhill Windfarm, Cairnhill, Turriff, Aberdeenshire
Generating Station Name: Cairnhill Windfarm

Ofgem RO ID: R00107SQSC

UK RENEWABLE ENERGY DATA: Wind Power

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh

April-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

Load Factor (%)

April-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

Page 670 of 984
Generating Station Name: St John's Wells Wind Farm
Country: Scotland
Technology: Wind: On-shore wind

RO Period Capacity Load Factor MWh ROCs
2009/2010 2400 24.2% 5,077 5,077

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Lochhead Wind Farm
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00110SQSC
Installed Capacity (kW): 6,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6000</td>
<td>20.9% *</td>
<td>10,097</td>
<td>10,097</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: REpower MM82
- No Turbines: 3
- Turbine (kW): 2,000
- Rotor Diameter (m): 31
- Hub Height (m): 60

Generator Details

- Location: South Lanarkshire
- RO Accreditation: 29/05/2009
- Developer: A7 Energy Ltd
- Operator: 
- Site Owner: 
- Address: Lochhead Farm, Carlisle Rd, Stonehouse, Larkhall, Lanarkshire, ML9 3PP
Generating Station Name: Causeymire Wind Farm

Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>48,300</td>
<td>26.8%</td>
<td>103,861</td>
<td>103,861</td>
</tr>
<tr>
<td>2005/2006</td>
<td>48,300</td>
<td>29.6%</td>
<td>125,093</td>
<td>125,093</td>
</tr>
<tr>
<td>2006/2007</td>
<td>48,300</td>
<td>30.6%</td>
<td>129,399</td>
<td>129,399</td>
</tr>
<tr>
<td>2007/2008</td>
<td>48,300</td>
<td>29.1%</td>
<td>123,264</td>
<td>123,264</td>
</tr>
<tr>
<td>2008/2009</td>
<td>48,300</td>
<td>28.3%</td>
<td>119,643</td>
<td>119,643</td>
</tr>
<tr>
<td>2009/2010</td>
<td>48,300</td>
<td>22.5%</td>
<td>95,387</td>
<td>95,387</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Causeymire Wind Farm

Ofgem RO ID: R00111SQSC

UK RENEWABLE ENERGY DATA : Wind Power

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
**Generating Station Name**: Dundee Merchant Wind Park Limited - A  
**Country**: Scotland  
**Technology**: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>4000</td>
<td>19.4% *</td>
<td>6,241</td>
<td>6,241</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4000</td>
<td>20.4%</td>
<td>7,157</td>
<td>7,157</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4000</td>
<td>19.4%</td>
<td>6,788</td>
<td>6,788</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4000</td>
<td>18.0%</td>
<td>6,309</td>
<td>6,309</td>
</tr>
</tbody>
</table>

**Notes**:  
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**  
**Turbine Model**: Enercon E70  
**No Turbines**: 2  
**Turbine (kW)**: 2,000  
**Rotor Diameter (m)**: 36  
**Hub Height (m)**: 85

**Generator Details**  
**Location**: Dundee City  
**RO Accreditation**: 01/04/2006  
**Developer**: Ecotricity  
**Operator**: Ecotricity  
**Site Owner**: Ecotricity  
**Address**: Dundee Merchant Wind Park Limited - A, Michelin Wind Park, Baldovie Road, Dundee, Angus, DD4 8UQ
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>19,667</td>
<td>16.2% *</td>
<td>9,235</td>
<td>9,235</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model**: Nordex N80
- **No Turbines**: 8
- **Turbine (kW)**: 20,000
- **Rotor Diameter (m)**: 45
- **Hub Height (m)**: 80

### Generator Details
- **Location**: Stirling
- **RO Accreditation**: 29/10/2009
- **Developer**:
- **Operator**:
- **Site Owner**:
- **Address**: Craigengelt Hill Wind farm, Stirling, Stirlingshire, Scotland
Generating Station Name: Scotia Wind (Craingelt) Limited

Ofgem RO ID: R00113SQSC

UK RENEWABLE ENERGY DATA: Wind Power

<table>
<thead>
<tr>
<th>April 2002 - March 2006</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>0</td>
</tr>
<tr>
<td>Oct-02</td>
<td>0</td>
</tr>
<tr>
<td>Apr-03</td>
<td>0</td>
</tr>
<tr>
<td>Apr-04</td>
<td>0</td>
</tr>
<tr>
<td>Apr-05</td>
<td>0</td>
</tr>
<tr>
<td>Apr-06</td>
<td>0</td>
</tr>
<tr>
<td>Oct-06</td>
<td>0</td>
</tr>
<tr>
<td>Apr-07</td>
<td>0</td>
</tr>
<tr>
<td>Apr-08</td>
<td>0</td>
</tr>
<tr>
<td>Apr-09</td>
<td>0</td>
</tr>
<tr>
<td>Oct-09</td>
<td>0</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>April 2006 - March 2010</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>0</td>
</tr>
<tr>
<td>Oct-06</td>
<td>0</td>
</tr>
<tr>
<td>Apr-07</td>
<td>0</td>
</tr>
<tr>
<td>Apr-08</td>
<td>0</td>
</tr>
<tr>
<td>Apr-09</td>
<td>0</td>
</tr>
<tr>
<td>Apr-10</td>
<td>0</td>
</tr>
<tr>
<td>Oct-10</td>
<td>0</td>
</tr>
<tr>
<td>Apr-11</td>
<td>0</td>
</tr>
<tr>
<td>Apr-12</td>
<td>0</td>
</tr>
<tr>
<td>Apr-13</td>
<td>0</td>
</tr>
<tr>
<td>Apr-14</td>
<td>0</td>
</tr>
<tr>
<td>Apr-15</td>
<td>0</td>
</tr>
<tr>
<td>Apr-16</td>
<td>0</td>
</tr>
<tr>
<td>Apr-17</td>
<td>0</td>
</tr>
<tr>
<td>Apr-18</td>
<td>0</td>
</tr>
<tr>
<td>Apr-19</td>
<td>0</td>
</tr>
<tr>
<td>Apr-20</td>
<td>0</td>
</tr>
<tr>
<td>Apr-21</td>
<td>0</td>
</tr>
<tr>
<td>Apr-22</td>
<td>0</td>
</tr>
<tr>
<td>Apr-23</td>
<td>0</td>
</tr>
<tr>
<td>Apr-24</td>
<td>0</td>
</tr>
<tr>
<td>Apr-25</td>
<td>0</td>
</tr>
<tr>
<td>Apr-26</td>
<td>0</td>
</tr>
<tr>
<td>Apr-27</td>
<td>0</td>
</tr>
<tr>
<td>Apr-28</td>
<td>0</td>
</tr>
<tr>
<td>Apr-29</td>
<td>0</td>
</tr>
<tr>
<td>Apr-30</td>
<td>0</td>
</tr>
<tr>
<td>May-01</td>
<td>0</td>
</tr>
<tr>
<td>Jun-01</td>
<td>0</td>
</tr>
<tr>
<td>Jul-01</td>
<td>0</td>
</tr>
<tr>
<td>Aug-01</td>
<td>0</td>
</tr>
<tr>
<td>Sep-01</td>
<td>0</td>
</tr>
<tr>
<td>Oct-01</td>
<td>0</td>
</tr>
<tr>
<td>Nov-01</td>
<td>0</td>
</tr>
<tr>
<td>Dec-01</td>
<td>0</td>
</tr>
<tr>
<td>Jan-02</td>
<td>0</td>
</tr>
<tr>
<td>Feb-02</td>
<td>0</td>
</tr>
<tr>
<td>Mar-02</td>
<td>0</td>
</tr>
<tr>
<td>Apr-02</td>
<td>0</td>
</tr>
<tr>
<td>May-02</td>
<td>0</td>
</tr>
<tr>
<td>Jun-02</td>
<td>0</td>
</tr>
<tr>
<td>Jul-02</td>
<td>0</td>
</tr>
<tr>
<td>Aug-02</td>
<td>0</td>
</tr>
<tr>
<td>Sep-02</td>
<td>0</td>
</tr>
<tr>
<td>Oct-02</td>
<td>0</td>
</tr>
<tr>
<td>Nov-02</td>
<td>0</td>
</tr>
<tr>
<td>Dec-02</td>
<td>0</td>
</tr>
<tr>
<td>Jan-03</td>
<td>0</td>
</tr>
<tr>
<td>Feb-03</td>
<td>0</td>
</tr>
<tr>
<td>Mar-03</td>
<td>0</td>
</tr>
<tr>
<td>Apr-03</td>
<td>0</td>
</tr>
<tr>
<td>May-03</td>
<td>0</td>
</tr>
<tr>
<td>Jun-03</td>
<td>0</td>
</tr>
<tr>
<td>Jul-03</td>
<td>0</td>
</tr>
<tr>
<td>Aug-03</td>
<td>0</td>
</tr>
<tr>
<td>Sep-03</td>
<td>0</td>
</tr>
<tr>
<td>Oct-03</td>
<td>0</td>
</tr>
<tr>
<td>Nov-03</td>
<td>0</td>
</tr>
<tr>
<td>Dec-03</td>
<td>0</td>
</tr>
<tr>
<td>Jan-04</td>
<td>0</td>
</tr>
<tr>
<td>Feb-04</td>
<td>0</td>
</tr>
<tr>
<td>Mar-04</td>
<td>0</td>
</tr>
<tr>
<td>Apr-04</td>
<td>0</td>
</tr>
<tr>
<td>May-04</td>
<td>0</td>
</tr>
<tr>
<td>Jun-04</td>
<td>0</td>
</tr>
<tr>
<td>Jul-04</td>
<td>0</td>
</tr>
<tr>
<td>Aug-04</td>
<td>0</td>
</tr>
<tr>
<td>Sep-04</td>
<td>0</td>
</tr>
<tr>
<td>Oct-04</td>
<td>0</td>
</tr>
<tr>
<td>Nov-04</td>
<td>0</td>
</tr>
<tr>
<td>Dec-04</td>
<td>0</td>
</tr>
<tr>
<td>Jan-05</td>
<td>0</td>
</tr>
<tr>
<td>Feb-05</td>
<td>0</td>
</tr>
<tr>
<td>Mar-05</td>
<td>0</td>
</tr>
<tr>
<td>Apr-05</td>
<td>0</td>
</tr>
<tr>
<td>May-05</td>
<td>0</td>
</tr>
<tr>
<td>Jun-05</td>
<td>0</td>
</tr>
<tr>
<td>Jul-05</td>
<td>0</td>
</tr>
<tr>
<td>Aug-05</td>
<td>0</td>
</tr>
<tr>
<td>Sep-05</td>
<td>0</td>
</tr>
<tr>
<td>Oct-05</td>
<td>0</td>
</tr>
<tr>
<td>Nov-05</td>
<td>0</td>
</tr>
<tr>
<td>Dec-05</td>
<td>0</td>
</tr>
<tr>
<td>Jan-06</td>
<td>0</td>
</tr>
<tr>
<td>Feb-06</td>
<td>0</td>
</tr>
<tr>
<td>Mar-06</td>
<td>0</td>
</tr>
<tr>
<td>Apr-06</td>
<td>0</td>
</tr>
<tr>
<td>May-06</td>
<td>0</td>
</tr>
<tr>
<td>Jun-06</td>
<td>0</td>
</tr>
<tr>
<td>Jul-06</td>
<td>0</td>
</tr>
<tr>
<td>Aug-06</td>
<td>0</td>
</tr>
<tr>
<td>Sep-06</td>
<td>0</td>
</tr>
<tr>
<td>Oct-06</td>
<td>0</td>
</tr>
<tr>
<td>Nov-06</td>
<td>0</td>
</tr>
<tr>
<td>Dec-06</td>
<td>0</td>
</tr>
<tr>
<td>Jan-07</td>
<td>0</td>
</tr>
<tr>
<td>Feb-07</td>
<td>0</td>
</tr>
<tr>
<td>Mar-07</td>
<td>0</td>
</tr>
<tr>
<td>Apr-07</td>
<td>0</td>
</tr>
<tr>
<td>May-07</td>
<td>0</td>
</tr>
<tr>
<td>Jun-07</td>
<td>0</td>
</tr>
<tr>
<td>Jul-07</td>
<td>0</td>
</tr>
<tr>
<td>Aug-07</td>
<td>0</td>
</tr>
<tr>
<td>Sep-07</td>
<td>0</td>
</tr>
<tr>
<td>Oct-07</td>
<td>0</td>
</tr>
<tr>
<td>Nov-07</td>
<td>0</td>
</tr>
<tr>
<td>Dec-07</td>
<td>0</td>
</tr>
<tr>
<td>Jan-08</td>
<td>0</td>
</tr>
<tr>
<td>Feb-08</td>
<td>0</td>
</tr>
<tr>
<td>Mar-08</td>
<td>0</td>
</tr>
<tr>
<td>Apr-08</td>
<td>0</td>
</tr>
<tr>
<td>May-08</td>
<td>0</td>
</tr>
<tr>
<td>Jun-08</td>
<td>0</td>
</tr>
<tr>
<td>Jul-08</td>
<td>0</td>
</tr>
<tr>
<td>Aug-08</td>
<td>0</td>
</tr>
<tr>
<td>Sep-08</td>
<td>0</td>
</tr>
<tr>
<td>Oct-08</td>
<td>0</td>
</tr>
<tr>
<td>Nov-08</td>
<td>0</td>
</tr>
<tr>
<td>Dec-08</td>
<td>0</td>
</tr>
<tr>
<td>Jan-09</td>
<td>0</td>
</tr>
<tr>
<td>Feb-09</td>
<td>0</td>
</tr>
<tr>
<td>Mar-09</td>
<td>0</td>
</tr>
<tr>
<td>Apr-09</td>
<td>0</td>
</tr>
<tr>
<td>May-09</td>
<td>0</td>
</tr>
<tr>
<td>Jun-09</td>
<td>0</td>
</tr>
<tr>
<td>Jul-09</td>
<td>0</td>
</tr>
<tr>
<td>Aug-09</td>
<td>0</td>
</tr>
<tr>
<td>Sep-09</td>
<td>0</td>
</tr>
<tr>
<td>Oct-09</td>
<td>0</td>
</tr>
<tr>
<td>Nov-09</td>
<td>0</td>
</tr>
<tr>
<td>Dec-09</td>
<td>0</td>
</tr>
<tr>
<td>Jan-10</td>
<td>0</td>
</tr>
<tr>
<td>Feb-10</td>
<td>0</td>
</tr>
<tr>
<td>Mar-10</td>
<td>0</td>
</tr>
<tr>
<td>Apr-10</td>
<td>0</td>
</tr>
<tr>
<td>May-10</td>
<td>0</td>
</tr>
<tr>
<td>Jun-10</td>
<td>0</td>
</tr>
<tr>
<td>Jul-10</td>
<td>0</td>
</tr>
<tr>
<td>Aug-10</td>
<td>0</td>
</tr>
<tr>
<td>Sep-10</td>
<td>0</td>
</tr>
<tr>
<td>Oct-10</td>
<td>0</td>
</tr>
<tr>
<td>Nov-10</td>
<td>0</td>
</tr>
<tr>
<td>Dec-10</td>
<td>0</td>
</tr>
</tbody>
</table>
### Generating Station Name: Middlepart Farm
- **Country:** Scotland
- **Technology:** Wind: On-shore wind

### Installed Capacity (kW): 11

### Ofgem RO ID: R00113SZSC

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>11</td>
<td>37.4%</td>
<td>36</td>
<td>72</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Middlepart Farm

Annual: 2002 - 2010

Load Factor (%)

MWh

R00113SZSC

UK RENEWABLE ENERGY DATA: Wind Power
Generating Station Name: Strath of Brydock
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6900</td>
<td>22.4%</td>
<td>12,417</td>
<td>12,417</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: E70
- No Turbines: 3
- Turbine (kW): 2,300
- Rotor Diameter (m): 35
- Hub Height (m): 65

Generator Details

- Location: Aberdeenshire
- RO Accreditation: 21/04/2009
- Developer: A.J. Duncan
- Operator: Site Owner:
- Address: Strath of Brydock, Alvah, Banff, Aberdeenshire, AB45 3BX
Generating Station Name: Strath of Brydock

Ofgem RO ID: R00114SQSC

### April 2002 - March 2006

- Load Factor (%)
- MWh

### April 2006 - March 2010

- Load Factor (%)
- MWh

[Graphs showing load factor and energy production for two time periods.]
Generating Station Name: Cypex Ltd
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>80</td>
<td>4.3%</td>
<td>25</td>
<td>25</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
### Generating Station Name:
Achairn Energy

### Country:
Scotland

### Technology:
Wind : On-shore wind

### Installed Capacity (kW):
6,000

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6000</td>
<td>31.3% *</td>
<td>15,101</td>
<td>15,101*</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Repower MM82s
- **No Turbines:** 3
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

### Generator Details
- **Location:** Highland
- **RO Accreditation:** 14/05/2009
- **Developer:** Climate Change Capital
- **Operator:**
- **Site Owner:**
- **Address:** Achairn Farm, Stirkoke, Wick, Caithness, KW1 5SG
Generating Station Name: Hill of Burns
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>800</td>
<td>37.3%</td>
<td>1,302</td>
<td>1,302</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model: Enercon E-48
No Turbines: 1
Turbine (kW): 800
Rotor Diameter (m): 26
Hub Height (m): 44

Generator Details

Location: Aberdeenshire
RO Accreditation: 14/10/2009
Developer: Hill of Burns
Operator:
Site Owner:
Address:
Generating Station Name: Hill of Burns

OFGEM RO ID: R00117SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Longpark Wind Farm
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>38000</td>
<td>19.5%</td>
<td>43,244</td>
<td>43,244*</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: MM82
- No Turbines: 19
- Turbine (kW): 2,000
- Rotor Diameter (m): 41
- Hub Height (m): 69

Generator Details
- Location: Scottish Borders
- RO Accreditation: 10/07/2009
- Developer: Wind Prospect
- Operator: Cumbria Wind Farms
- Site Owner: EDF EN
- Address: Longpark Wind Farm, Galashiels, Scottish Borders, Selkirkshire, TD1 2QA
Generating Station Name: Stockbridge Laithe - Y, agent is TL  
Country: England  
Technology: Wind: On-shore wind  

OFGEM RO ID: R0120RZEN  
Installed Capacity (kW): 6

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 01/12/2006
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Stockbridge Laithe - Y, agent is TL

Annual: 2002 - 2010
Generating Station Name: Toddleburn Windfarm
Country: Scotland
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>27,600</td>
<td>15.4%</td>
<td>6,034</td>
<td>6,034</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model: Siemens 2.3
- No Turbines: 12
- Turbine (kW): 27,600
- Rotor Diameter (m): 45
- Hub Height (m): 80

**Generator Details**

- Location:
- RO Accreditation: 12/02/2010
- Developer: SSE
- Operator:
- Site Owner:
- Address: Toddleburn Windfarm, Hazelbank Quarry, Fountain, Hall, TD1 2RY

**installed Capacity (kW)**: 27,600

Ofgem RO ID: R00120SQSC
Generating Station Name: Toddleburn Windfarm

OFGEM RO ID: R00120SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name : Fairburn Windfarm
Country : Scotland
Technology : Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>40,570</td>
<td>10.5%</td>
<td>15,479</td>
<td>15,479</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Fairburn Windfarm

April 2002 - March 2006

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

MWh

April 2006 - March 2010

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh
Generating Station Name: Edinbane Wind Farm
Country: Scotland
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>41,400</td>
<td>8.2%</td>
<td>9,876</td>
<td>9,876</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model: Enercon E70
- No Turbines: 13
- Turbine (kW): 2,300
- Rotor Diameter (m): 
- Hub Height (m): 

Generator Details

- Location: Highland
- RO Accreditation: 30/11/2009
- Developer: Vattenfall
- Operator: 
- Site Owner: 
- Address: Edinbane Wind Farm, Glen Vic Askil, Struan, IV56 8FH
Generating Station Name: Edinbane Wind Farm

**April 2002 - March 2006**

Load Factor (%)

<table>
<thead>
<tr>
<th>Apr-02</th>
<th>Oct-02</th>
<th>Apr-03</th>
<th>Oct-03</th>
<th>Apr-04</th>
<th>Oct-04</th>
<th>Apr-05</th>
<th>Oct-05</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**April 2006 - March 2010**

Load Factor (%)

<table>
<thead>
<tr>
<th>Apr-06</th>
<th>Oct-06</th>
<th>Apr-07</th>
<th>Oct-07</th>
<th>Apr-08</th>
<th>Oct-08</th>
<th>Apr-09</th>
<th>Oct-09</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Generating Station Name: Gaia Wind Turbine  
Country: Scotland  
Technology: Wind: On-shore wind  
Installed Capacity (kW): 11  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>11</td>
<td>7.4% *</td>
<td>6</td>
<td>12</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Gaia Wind Turbine

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Llwyntew - D, Y (24/07/07)
Country: Wales
Technology: Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>12</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

**Generator Details**

- Location:
- RO Accreditation: 01/07/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Llwyntew - D, Y (24/07/07)

Annual: 2002 - 2010

Load Factor (%)


- 5 10 15 20

MWh

22.8
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : GEN0183389
Country : Scotland
Technology : Wind : On-shore wind
Ofgem RO ID : R00124SQSC
Installed Capacity (kW) : 900

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>900</td>
<td>6.3%</td>
<td>42</td>
<td>42</td>
</tr>
</tbody>
</table>

**Notes :**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Turbine Details

- **Turbine Model :**
- **No Turbines :**
- **Turbine (kW) :**
- **Rotor Diameter (m) :**
- **Hub Height (m) :**

## Generator Details

- **Location :**
- **RO Accreditation :** 27/03/2010
- **Developer :**
- **Operator :**
- **Site Owner :**
- **Address :** Tiree Renewable Energy Company Ltd, Land at Ruaig Sliabh, Ruaig, Isle of Tiree, PA77 6TR
Generating Station Name: Moel Maelogen
Country: Wales
Technology: Wind: On-shore wind
Installed Capacity (kW): 2,338

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>2600</td>
<td>31.9%</td>
<td>1,789</td>
<td>1,789</td>
</tr>
<tr>
<td>2003/2004</td>
<td>2600</td>
<td>28.6%</td>
<td>6,532</td>
<td>6,532</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2600</td>
<td>31.2%</td>
<td>7,101</td>
<td>7,101</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2600</td>
<td>32.8%</td>
<td>7,479</td>
<td>7,479</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2338</td>
<td>38.7% *</td>
<td>7,919</td>
<td>7,919</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2338</td>
<td>35.8%</td>
<td>7,346</td>
<td>7,346</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2338</td>
<td>33.6%</td>
<td>6,884</td>
<td>6,884</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2338</td>
<td>33.5% *</td>
<td>5,165</td>
<td>5,165</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Bonus 1.3
- No Turbines: 2
- Turbine (kW): 1,300
- Rotor Diameter (m): 31
- Hub Height (m): 45

Generator Details
- Location: Conwy
- RO Accreditation: 01/01/2003
- Developer: Cwmni Gwynt Teg Cyf
- Operator: GT O+M
- Site Owner: Cwmni Gwynt Teg Cyf
- Address: Moel Maelogen, Llanrwst, Conwy, Wales
Generating Station Name: Moel Maelogen

Ofgem RO ID: R00125RQW

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Dun Law Extension  
Country: Scotland  
Technology: Wind: On-shore wind  

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>29,750</td>
<td>25.3%</td>
<td>43,945</td>
<td>43,945*</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Swaffham II  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>1800</td>
<td>26.4%</td>
<td>3,131</td>
<td>3,131</td>
</tr>
<tr>
<td>2004/2005</td>
<td>1800</td>
<td>27.1%</td>
<td>4,270</td>
<td>4,270</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1800</td>
<td>24.5%</td>
<td>3,862</td>
<td>3,862</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1800</td>
<td>29.6%</td>
<td>4,664</td>
<td>4,664</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1800</td>
<td>28.5%</td>
<td>4,508</td>
<td>4,508</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1800</td>
<td>25.2%</td>
<td>3,967</td>
<td>3,967</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1800</td>
<td>22.0%</td>
<td>3,473</td>
<td>3,473</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: The Renewable Energy Centre - A, C, D
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>230</td>
<td>11.7% *</td>
<td>40</td>
<td>40</td>
</tr>
<tr>
<td>2004/2005</td>
<td>230</td>
<td>9.5%</td>
<td>191</td>
<td>191</td>
</tr>
<tr>
<td>2005/2006</td>
<td>230</td>
<td>6.5%</td>
<td>131</td>
<td>131</td>
</tr>
<tr>
<td>2006/2007</td>
<td>230</td>
<td>8.5%</td>
<td>172</td>
<td>172</td>
</tr>
<tr>
<td>2007/2008</td>
<td>230</td>
<td>8.5%</td>
<td>171</td>
<td>171</td>
</tr>
<tr>
<td>2008/2009</td>
<td>230</td>
<td>6.2%</td>
<td>124</td>
<td>124</td>
</tr>
<tr>
<td>2009/2010</td>
<td>230</td>
<td>7.7%</td>
<td>155</td>
<td>155</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: V29
- No Turbines: 1
- Turbine (kW): 200
- Rotor Diameter (m): 14
- Hub Height (m): 36

Generator Details

- Location: Hertfordshire
- RO Accreditation: 01/09/2003
- Developer: RES
- Operator: RES
- Site Owner: 
- Address: The Renewable Energy Centre - A, C, D, Egg Farm Lane, Kings Langley, Hertfordshire, WD4 8LR
Generating Station Name: The Renewable Energy Centre - A, C, D

Ofgem RO ID: R00128RQEN

UK RENEWABLE ENERGY DATA: Wind Power

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010


**Generating Station Name:** Skelmonae Windfarm Ltd  
**Country:** Scotland  
**Technology:** Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>3162</td>
<td>24.0% *</td>
<td>2,202</td>
<td>2,202</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** E48  
- **No Turbines:** 4  
- **Turbine (kW):** 800  
- **Rotor Diameter (m):** 22  
- **Hub Height (m):** 55

**Generator Details**

- **Location:** Aberdeenshire  
- **RO Accreditation:** 23/11/2009  
- **Developer:**  
- **Operator:**  
- **Site Owner:**  
- **Address:** Skelmonae, Methlick, Ellon, Aberdeenshire, AB41 7JR
Generating Station Name: Skelmonae Windfarm Ltd

OFGEM RO ID: R00129SQSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6900</td>
<td>19.4%</td>
<td>1,896</td>
<td>1,896</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Enercon E70
- No Turbines: 3
- Turbine (kW): 2,300
- Rotor Diameter (m): 40
- Hub Height (m): 62

Generator Details
- Location: Aberdeenshire
- RO Accreditation: 06/02/2010
- Developer: Broadview Energy
- Operator: 
- Site Owner: 
- Address: Hill of Fiddes Farm, Vany, Ellon, AB41 6QR
Generating Station Name: Hill of Fiddes Wind Farm

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

Ofgem RO ID: R00130SQSC
### Generating Station Name:
Dagenham Wind Park Limited - A.C

### Country:
England

### Technology:
Wind: On-shore wind

### Installed Capacity (kW):
3,600

- **Notes:**
  1. RO period is the 12 months from 1 April to 31 March.
  2. Capacity is the total installed generating capacity in kW.
  3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
  4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>3,600</td>
<td>20.3%</td>
<td>5,884</td>
<td>5,884</td>
</tr>
<tr>
<td>2005/2006</td>
<td>3,600</td>
<td>18.3%</td>
<td>5,762</td>
<td>5,762</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3,600</td>
<td>23.0%</td>
<td>7,246</td>
<td>7,246</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3,600</td>
<td>22.8%</td>
<td>7,212</td>
<td>7,212</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3,600</td>
<td>19.4%</td>
<td>6,127</td>
<td>6,127</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3,600</td>
<td>18.5%</td>
<td>5,824</td>
<td>5,824</td>
</tr>
</tbody>
</table>

### Turbine Details
- **Turbine Model:** Enercon E66
- **No Turbines:** 2
- **Turbine (kW):** 1,800
- **Rotor Diameter (m):** 35
- **Hub Height (m):** 85

### Generator Details
- **Location:** London
- **RO Accreditation:** 01/04/2004
- **Developer:** Ecotricity
- **Operator:** Ecotricity
- **Site Owner:** Ecotricity
- **Address:** Dagenham Wind Park Limited - A.C, Ford Motor Company, Dagenham Estate, Dagenham, Essex, RM9 6SA
Generating Station Name: Bruxiehill Wind Energy Ltd

Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00131SQSC
Installed Capacity (kW): 800

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>800</td>
<td>47.5%</td>
<td>821</td>
<td>821</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
  - No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 11/01/2010
- Developer:
- Operator:
- Site Owner:
- Address: Bruxiehill Wind Turbine, c/o Ednie Farms# Ednie House, St Fergus, Peterhead, AB42 3BU
Generating Station Name: Bruxiehill Wind Energy Ltd

Load Factor (%)

April 2002 - March 2006

0 10 20 30 40 50 60 70 80 90 100
Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

Load Factor (%)

April 2006 - March 2010

0 10 20 30 40 50 60 70 80 90 100
Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

500 400 300 200 100

- 100 200 300 400 500 600

MWh

61.7 37.9 42.0
**Generating Station Name:** High Volts Wind Farm 2  
**Country:** England  
**Technology:** Wind: On-shore wind  
**Installed Capacity (kW):** 5,500  
**Ofgem RO ID:** R00132RQEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>5500</td>
<td>14.2% *</td>
<td>1,121</td>
<td>1,121</td>
</tr>
<tr>
<td>2004/2005</td>
<td>5500</td>
<td>16.5% *</td>
<td>7,258</td>
<td>7,258</td>
</tr>
<tr>
<td>2005/2006</td>
<td>5500</td>
<td>22.3%</td>
<td>10,736</td>
<td>10,736</td>
</tr>
<tr>
<td>2006/2007</td>
<td>5500</td>
<td>17.8% *</td>
<td>7,835</td>
<td>7,835</td>
</tr>
<tr>
<td>2007/2008</td>
<td>5500</td>
<td>20.9%</td>
<td>10,118</td>
<td>10,118</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5500</td>
<td>15.6%</td>
<td>7,520</td>
<td>7,520</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5500</td>
<td>19.6%</td>
<td>9,442</td>
<td>9,442</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

### Generator Details

- **Location:** County Durham
- **RO Accreditation:** 01/01/2004
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** High Volts Wind Farm, Turbine 1: Martindale Farm, Elwick, Hartlepool, Cleveland, TS27 3DT
Generating Station Name: High Volts Wind Farm 2

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** High Volts Wind Farm  
**Country:** England  
**Technology:** Wind: On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003/2004</td>
<td>2325</td>
<td>51.6% *</td>
<td>2,609</td>
<td>2,609</td>
</tr>
<tr>
<td>2004/2005</td>
<td>2325</td>
<td>22.6% *</td>
<td>3,833</td>
<td>3,833</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2325</td>
<td>24.1% *</td>
<td>4,099</td>
<td>4,099</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1156</td>
<td>20.1% *</td>
<td>2,707</td>
<td>2,707</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1156</td>
<td>26.1%</td>
<td>5,313</td>
<td>5,313</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1156</td>
<td>25.2%</td>
<td>5,106</td>
<td>5,106</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1156</td>
<td>20.0% *</td>
<td>3,032</td>
<td>3,032</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** NEG Micon NM80
- **No Turbines:** 3
- **Turbine (kW):** 2,800
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

**Generator Details**
- **Location:** County Durham
- **RO Accreditation:** 01/01/2004
- **Developer:** E.ON UK Renewables
- **Operator:** E.on Renewables
- **Site Owner:** E.on Renewables
- **Address:** High Volts Wind Farm NFFO, Holme Farm, Hart Village, Hartlepool, County Durham, TS27 3AW
Generating Station Name: Dotterel Farm Wind Turbine- D
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 80

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>80</td>
<td>19.4% *</td>
<td>102</td>
<td>102</td>
</tr>
<tr>
<td>2005/2006</td>
<td>80</td>
<td>22.3% *</td>
<td>143</td>
<td>143</td>
</tr>
<tr>
<td>2006/2007</td>
<td>80</td>
<td>12.3%</td>
<td>86</td>
<td>86</td>
</tr>
<tr>
<td>2007/2008</td>
<td>80</td>
<td>7.6% *</td>
<td>40</td>
<td>40</td>
</tr>
<tr>
<td>2009/2010</td>
<td>80</td>
<td>13.3% *</td>
<td>31</td>
<td>31</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
Turbine Model:  
No Turbines:

Generator Details
Location:  
RO Accreditation: 01/05/2004
Developer:  
Operator:  
Site Owner:  
Address: Dotterel Farm- D, Dotterel Farm, Weaverthorpe, Malton, Y017 8ET
Generating Station Name: Dotterel Farm Wind Turbine- D

OFGEM RO ID: R00135RQEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

REF
Renewable Energy Foundation

www.ref.org.uk
Generating Station Name: Thornton Watlass Hall - D, Y (10/07/07)

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 12

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>12</td>
<td>7.6%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12</td>
<td>6.7%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2009/2010</td>
<td>12</td>
<td>2.4%</td>
<td>2</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:

- No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 01/07/2007

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: Thornton Watlass Hall - D, Y (10/07/07)

Annual: 2002 - 2010

Load Factor (%)

MWh
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Chelker Windfarm- A,C  
Country : England  
Technology : Wind : On-shore wind  
Ofgem RO ID : R00136RQEN  
Installed Capacity (kW) : 1,200

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>1200</td>
<td>19.4%</td>
<td>1,696</td>
<td>1,696</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1200</td>
<td>14.9%</td>
<td>1,565</td>
<td>1,565</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1200</td>
<td>15.6%</td>
<td>1,642</td>
<td>1,642</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1200</td>
<td>8.4%</td>
<td>881</td>
<td>881</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1200</td>
<td>8.4%</td>
<td>884</td>
<td>884</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1200</td>
<td>5.4%</td>
<td>562</td>
<td>562</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model : WEG
- No Turbines : 4
- Turbine (kW) : 300
- Rotor Diameter (m) : 16
- Hub Height (m) : 25

### Generator Details

- Location : North Yorkshire
- RO Accreditation : 01/05/2004
- Developer : Yorkshire Water Services
- Operator : Yorkshire Water Services
- Site Owner : Yorkshire Water Service
- Address : Chelker Windfarm- A,C, Chelker Reservoir Site, Skipton Road, Addingham, LS29 0JU
Generating Station Name: Chelker Windfarm- A,C

April 2002 - March 2006

April 2006 - March 2010
**Generating Station Name:** Barnard Castle GSK Wind Turbines - D  
**Country:** England  
**Technology:** Wind: On-shore wind

## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>500</td>
<td>10.3% *</td>
<td>415</td>
<td>415</td>
</tr>
<tr>
<td>2005/2006</td>
<td>500</td>
<td>7.1%</td>
<td>312</td>
<td>312</td>
</tr>
<tr>
<td>2006/2007</td>
<td>500</td>
<td>10.8%</td>
<td>475</td>
<td>475</td>
</tr>
<tr>
<td>2007/2008</td>
<td>500</td>
<td>10.3%</td>
<td>453</td>
<td>453</td>
</tr>
<tr>
<td>2008/2009</td>
<td>500</td>
<td>7.8% *</td>
<td>289</td>
<td>289</td>
</tr>
<tr>
<td>2009/2010</td>
<td>500</td>
<td>6.9%</td>
<td>304</td>
<td>304</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

## Turbine Details

- **Turbine Model:** Micon  
- **No Turbines:** 2  
- **Turbine (kW):** 500  
- **Rotor Diameter (m):** 13  
- **Hub Height (m):** 30

## Generator Details

- **Location:**  
- **RO Accreditation:** 01/05/2004  
- **Developer:** Glaxo Smith Kline  
- **Operator:**  
- **Address:** Barnard Castle GSK Wind Turbines, Glaxo, Smith Kline, Harmire Road, Barnard Castle, DL12 8DT
Generating Station Name: Barnard Castle GSK Wind Turbines - D

Ofgem RO ID: R00137RQEN

UK RENEWABLE ENERGY DATA: Wind Power

Load Factor (%)

Apr-02 Apr-03 Apr-04 Apr-05 Apr-06 Apr-07 Apr-08 Apr-09 Apr-10

MWh

Load Factor (%)

Apr-02 Apr-03 Apr-04 Apr-05 Apr-06 Apr-07 Apr-08 Apr-09 Apr-10

MWh
 Generating Station Name : Bamber's Farm Wind Park Ltd - A  
 Country : England  
 Technology : Wind : On-shore wind  
 Ofgem RO ID : R00138RQEN  
 Installed Capacity (kW) : 9,600

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>4800</td>
<td>40.4% *</td>
<td>7,035</td>
<td>7,035</td>
</tr>
<tr>
<td>2005/2006</td>
<td>4800</td>
<td>30.0%</td>
<td>12,595</td>
<td>12,595</td>
</tr>
<tr>
<td>2006/2007</td>
<td>9600</td>
<td>23.1%</td>
<td>19,438</td>
<td>19,438</td>
</tr>
<tr>
<td>2007/2008</td>
<td>9600</td>
<td>31.0%</td>
<td>26,103</td>
<td>26,103</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9600</td>
<td>28.4%</td>
<td>23,840</td>
<td>23,840</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9600</td>
<td>27.2%</td>
<td>22,891</td>
<td>22,891</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**: Enercon E48
- **No Turbines**: 8
- **Turbine (kW)**: 600
- **Rotor Diameter (m)**: 22
- **Hub Height (m)**: 65

### Generator Details

- **Location**: Lincolnshire
- **RO Accreditation**: 01/11/2004
- **Developer**: Ecotricity
- **Operator**: Ecotricity
- **Site Owner**: Ecotricity
- **Address**: Bamber, Mile Lane, Mablethorpe, Lincolnshire, LN12 2QW
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2750</td>
<td>16.0%</td>
<td>2,240</td>
<td>2,240</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2750</td>
<td>18.8%</td>
<td>4,520</td>
<td>4,520</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2750</td>
<td>20.5%</td>
<td>4,525</td>
<td>4,525</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2750</td>
<td>18.8%</td>
<td>4,147</td>
<td>4,147</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2750</td>
<td>18.7%</td>
<td>4,503</td>
<td>4,503</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2750</td>
<td>19.8%</td>
<td>4,780</td>
<td>4,780</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

### Generator Details

- **Location:** County Durham
- **RO Accreditation:** 02/07/2004
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Hare Hill Wind Farm (eon) - A, C, High Crows House Farm, Wheatley Hil, County Durham, DH6 3QL

### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Hare Hill Wind Farm (eon) - A, C

April 2002 - March 2006

April 2006 - March 2010
Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2325</td>
<td>18.8% *</td>
<td>2,542</td>
<td>2,542</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2325</td>
<td>23.1%</td>
<td>4,683</td>
<td>4,683</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1346</td>
<td>22.4% *</td>
<td>4,162</td>
<td>4,162</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1346</td>
<td>27.6% *</td>
<td>5,146</td>
<td>5,146</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1346</td>
<td>26.1% *</td>
<td>4,838</td>
<td>4,838</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2313</td>
<td>27.4% *</td>
<td>5,084</td>
<td>5,084</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Holmside Wind Farm - A,C  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2750</td>
<td>18.5% *</td>
<td>2,626</td>
<td>2,626</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2750</td>
<td>23.3%</td>
<td>5,600</td>
<td>5,600</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2750</td>
<td>16.4% *</td>
<td>2,937</td>
<td>2,937</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2750</td>
<td>17.2%</td>
<td>4,152</td>
<td>4,152</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2750</td>
<td>19.3% *</td>
<td>3,869</td>
<td>3,869</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2750</td>
<td>21.3%</td>
<td>5,142</td>
<td>5,142</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Holmside Wind Farm - A,C
Ofgem RO ID: R00141RQEN

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2325</td>
<td>23.5% *</td>
<td>3,167</td>
<td>3,167</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2325</td>
<td>20.8%</td>
<td>4,215</td>
<td>4,215</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1119</td>
<td>27.8% *</td>
<td>4,682</td>
<td>4,682</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1119</td>
<td>26.3% *</td>
<td>4,432</td>
<td>4,432</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1119</td>
<td>24.4%</td>
<td>4,945</td>
<td>4,945</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1119</td>
<td>22.1% *</td>
<td>4,098</td>
<td>4,098</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:** NEG Micon NM80
- **No Turbines:** 2
- **Turbine (kW):** 2,800
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

**Generator Details**

- **Location:** County Durham
- **RO Accreditation:** 01/07/2004
- **Developer:** E.ON UK Renewables
- **Operator:** E.on Renewables
- **Site Owner:** E.on Renewables
- **Address:** Holmside Wind Farm NFFO - A,C, Turbine 1
  Holmside Hall, Burnhope, Durham, County Durham, DH7 0DT
Generating Station Name: Holmside Hall

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
### UK RENEWABLE ENERGY DATA: Wind Power

**Generating Station Name:** Haverigg 3 Windcluster  
**Country:** England  
**Technology:** Wind: On-shore wind

**Ofgem RO ID:** R00143RQEN  
**Installed Capacity (kW):** 1,700

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>1700</td>
<td>15.4% *</td>
<td>370</td>
<td>370</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1700</td>
<td>33.4%</td>
<td>4,971</td>
<td>4,971</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1700</td>
<td>38.2%</td>
<td>5,685</td>
<td>5,685</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1700</td>
<td>37.0%</td>
<td>5,518</td>
<td>5,518</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1700</td>
<td>28.0%</td>
<td>4,162</td>
<td>4,162</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1700</td>
<td>28.6%</td>
<td>4,252</td>
<td>4,252</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Wind World
- **No Turbines:** 4
- **Turbine (kW):** 600
- **Rotor Diameter (m):** 21
- **Hub Height (m):** 45

### Generator Details

- **Location:** Cumbria
- **RO Accreditation:** 01/12/2004
- **Developer:** The Wind Company
- **Operator:** Energy4All Ltd
- **Site Owner:** Triodos Renewables
- **Address:** Haverigg 3 Windcluster, Haverigg Airfield, Hemplands, Millom, Cumbria, LA18 4JB
Generating Station Name: Haverigg 3 Windcluster

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)

MWh
### Generating Station Name: Haverigg 4 Windcluster

- **Country:** England
- **Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>1700</td>
<td>21.5% *</td>
<td>517</td>
<td>517</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1700</td>
<td>34.2%</td>
<td>5,089</td>
<td>5,089</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1700</td>
<td>38.7%</td>
<td>5,759</td>
<td>5,759</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1700</td>
<td>36.3%</td>
<td>5,418</td>
<td>5,418</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1700</td>
<td>34.3%</td>
<td>5,108</td>
<td>5,108</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1700</td>
<td>30.9%</td>
<td>4,606</td>
<td>4,606</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Haverigg 4 Windcluster

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010
**Generating Station Name:** Castle Pill Farm 1 - A, C  
**Country:** Wales  
**Technology:** Wind : On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>500</td>
<td>15.6%</td>
<td>230</td>
<td>230</td>
</tr>
<tr>
<td>2005/2006</td>
<td>500</td>
<td>20.8%</td>
<td>910</td>
<td>910</td>
</tr>
<tr>
<td>2006/2007</td>
<td>3148</td>
<td>4.0%</td>
<td>1,102</td>
<td>1,102</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3148</td>
<td>3.7%</td>
<td>1,013</td>
<td>1,013</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3148</td>
<td>3.2%</td>
<td>672</td>
<td>672</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3148</td>
<td>18.4%</td>
<td>4,666</td>
<td>4,666</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** EWT 900
- **No Turbines:** 4
- **Turbine (kW):** 900
- **Rotor Diameter (m):** 18
- **Hub Height (m):** 40

**Generator Details**
- **Location:** Pembrokeshire
- **RO Accreditation:** 01/11/2004
- **Developer:** NIK energy
- **Operator:**
- **Site Owner:**
- **Address:** Castle Pill Farm, Castle Pill Road, Steynton, Milford Haven, Dyfed, SA73 1HE

**Installed Capacity (kW):** 3,148
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Castle Pill Farm 1 - A, C
Ofgem RO ID : R00145RQWA

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Longhill Wind Turbine - A,C  
Country: England  
Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2000</td>
<td>30.5% *</td>
<td>454</td>
<td>454</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2000</td>
<td>26.7% *</td>
<td>4,286</td>
<td>4,286</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2000</td>
<td>31.6%</td>
<td>5,534</td>
<td>5,534</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2000</td>
<td>31.9%</td>
<td>5,610</td>
<td>5,610</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2000</td>
<td>28.3%</td>
<td>4,955</td>
<td>4,955</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2000</td>
<td>25.9%</td>
<td>4,534</td>
<td>4,534</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: New Werfa (Cefn Croes)
Country: Wales
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>13,500</td>
<td>26.6% *</td>
<td>2,669</td>
<td>2,669</td>
</tr>
<tr>
<td>2005/2006</td>
<td>13,500</td>
<td>28.9%</td>
<td>34,192</td>
<td>34,192</td>
</tr>
<tr>
<td>2006/2007</td>
<td>13,500</td>
<td>30.3%</td>
<td>35,808</td>
<td>35,808</td>
</tr>
<tr>
<td>2007/2008</td>
<td>13,500</td>
<td>33.2%</td>
<td>39,413</td>
<td>39,413</td>
</tr>
<tr>
<td>2008/2009</td>
<td>13,500</td>
<td>31.3%</td>
<td>37,050</td>
<td>37,050</td>
</tr>
<tr>
<td>2009/2010</td>
<td>13,500</td>
<td>25.6% *</td>
<td>25,386</td>
<td>25,386</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: GE 1.5 SE
- No Turbines: 9
- Turbine (kW): 1,500
- Rotor Diameter (m): 35
- Hub Height (m): 65

Generator Details
- Location: WA
- RO Accreditation: 25/01/2005
- Developer: Falck
- Operator: 
- Site Owner: 
  - Address: New Werfa - A, Devils Bridge, Aberystwyth, Ceredigion, Dyfed, SY23 3LB
Generating Station Name: Cefn Croes
Country: Wales
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>45,000</td>
<td>13.8%</td>
<td>13,404</td>
<td>13,404</td>
</tr>
<tr>
<td>2005/2006</td>
<td>45,000</td>
<td>30.6%</td>
<td>120,674</td>
<td>120,674</td>
</tr>
<tr>
<td>2006/2007</td>
<td>45,000</td>
<td>29.6%</td>
<td>116,605</td>
<td>116,605</td>
</tr>
<tr>
<td>2007/2008</td>
<td>45,000</td>
<td>33.3%</td>
<td>131,465</td>
<td>131,465</td>
</tr>
<tr>
<td>2008/2009</td>
<td>45,000</td>
<td>31.5%</td>
<td>124,218</td>
<td>124,218</td>
</tr>
<tr>
<td>2009/2010</td>
<td>45,000</td>
<td>26.5%</td>
<td>87,696</td>
<td>87,696</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: GE 1.5 SE
- No Turbines: 30
- Turbine (kW): 1,500
- Rotor Diameter (m): 36
- Hub Height (m): 65

Generator Details
- Location: Ceredigion
- RO Accreditation: 25/01/2005
- Developer:
- Operator:
- Site Owner:
- Address: Cefn Croes, Devils Bridge, Ceredigion, Wales
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Winscales Phase II
Country : England
Technology : Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>6800</td>
<td>24.0%</td>
<td>4,735</td>
<td>4,735</td>
</tr>
<tr>
<td>2005/2006</td>
<td>6800</td>
<td>23.7%</td>
<td>14,141</td>
<td>14,141</td>
</tr>
<tr>
<td>2006/2007</td>
<td>6800</td>
<td>27.2%</td>
<td>16,170</td>
<td>16,170</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6800</td>
<td>25.2%</td>
<td>15,044</td>
<td>15,044</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6800</td>
<td>23.9%</td>
<td>14,235</td>
<td>14,235</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6800</td>
<td>22.2%</td>
<td>13,215</td>
<td>13,215</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model : V52
- No Turbines : 8
- Turbine (kW) : 900
- Rotor Diameter (m) : 26
- Hub Height (m) : 44

Generator Details
- Location : Cumbria
- RO Accreditation : 01/12/2004
- Developer : K/S Winscales
- Operator : Cumbria Wind Farms
- Site Owner : K/S Winscales
- Address : K/S Winscales II Wind Farm, East Town End Farm, Winscales, Workington, Cumbria, CA14 4JG
Generating Station Name: DRIGG (Ness Point)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>2750</td>
<td>35.1% *</td>
<td>2,086</td>
<td>2,086</td>
</tr>
<tr>
<td>2005/2006</td>
<td>2750</td>
<td>34.6%</td>
<td>8,323</td>
<td>8,323</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2750</td>
<td>34.5%</td>
<td>8,303</td>
<td>8,303</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2750</td>
<td>26.8% *</td>
<td>4,852</td>
<td>4,852</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2750</td>
<td>29.8%</td>
<td>7,171</td>
<td>7,171</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2750</td>
<td>28.0% *</td>
<td>5,097</td>
<td>5,097</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
## Trannack Downs

**Generating Station Name:** Trannack Downs  
**Country:** England  
**Technology:** Wind : On-shore wind  

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>900</td>
<td>17.2% *</td>
<td>115</td>
<td>115</td>
</tr>
<tr>
<td>2005/2006</td>
<td>900</td>
<td>26.3%</td>
<td>2,070</td>
<td>2,070</td>
</tr>
<tr>
<td>2006/2007</td>
<td>900</td>
<td>29.2%</td>
<td>2,302</td>
<td>2,302</td>
</tr>
<tr>
<td>2007/2008</td>
<td>900</td>
<td>28.3%</td>
<td>2,236</td>
<td>2,236</td>
</tr>
<tr>
<td>2008/2009</td>
<td>900</td>
<td>26.6%</td>
<td>2,096</td>
<td>2,096</td>
</tr>
<tr>
<td>2009/2010</td>
<td>900</td>
<td>19.8% *</td>
<td>1,179</td>
<td>1,179</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 01/02/2005
- **Developer:**
- **Operator:**
- **Site Owner:**
  - **Address:** Trannack Downs (25/2/5), Stowford Cross, Bradworthy, Adjacent to Stowford Cr
Generating Station Name: Trannack Downs

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
Generating Station Name: Forestmoor Wind Project  
Country: England  
Technology: Wind: On-shore wind  

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th>Turbine Details</th>
<th>Generator Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Turbine Model: Vestas 1.0</td>
<td>Location: Devon</td>
</tr>
<tr>
<td>Capacity</td>
<td>No Turbines: 3</td>
<td>Developer: Energiekontor</td>
</tr>
<tr>
<td>Load Factor</td>
<td>Turbine (kW): 1,000</td>
<td>Operator: Energiekontor</td>
</tr>
<tr>
<td>MWh</td>
<td>Rotor Diameter (m): 27</td>
<td>Site Owner: Energiekontor</td>
</tr>
<tr>
<td>ROCs</td>
<td>Hub Height (m): 48</td>
<td>Address: Forestmoor Wind Project, Forestmoor, Stowford Cross, Bradworthy, Devon, EX22 7TP</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2004/2005</td>
<td>1800</td>
<td>20.8% *</td>
<td>279</td>
<td>279</td>
</tr>
<tr>
<td>2005/2006</td>
<td>1800</td>
<td>26.6%</td>
<td>4,192</td>
<td>4,192</td>
</tr>
<tr>
<td>2006/2007</td>
<td>1800</td>
<td>27.8%</td>
<td>4,389</td>
<td>4,389</td>
</tr>
<tr>
<td>2007/2008</td>
<td>1800</td>
<td>28.8%</td>
<td>4,545</td>
<td>4,545</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1800</td>
<td>26.0%</td>
<td>4,102</td>
<td>4,102</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1800</td>
<td>23.1% *</td>
<td>3,057</td>
<td>3,057</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Forestmoor Wind Project

Ofgem RO ID: R00152RQEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>2</td>
<td>22.8%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Rapness Terminal - D,Y, agent is TL

Ofgem RO ID: R00152SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh
Generating Station Name: Tir Mostyn And Foel Goch
Country: Wales
Technology: Wind: On-shore wind

Installed Capacity (kW): 21,500

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>21500</td>
<td>28.7%</td>
<td>53,978</td>
<td>53,978</td>
</tr>
<tr>
<td>2007/2008</td>
<td>21500</td>
<td>30.8%</td>
<td>58,219</td>
<td>58,219</td>
</tr>
<tr>
<td>2008/2009</td>
<td>21500</td>
<td>28.8%</td>
<td>54,259</td>
<td>54,259</td>
</tr>
<tr>
<td>2009/2010</td>
<td>21500</td>
<td>26.6% *</td>
<td>41,989</td>
<td>41,989</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Gamesa
- No Turbines: 25
- Turbine (kW): 900
- Rotor Diameter (m): 26
- Hub Height (m): 50

Generator Details

- Location: Denbighshire
- RO Accreditation: 01/06/2005
- Developer: Windjen Power Ltd
- Operator: 
- Site Owner: HG Capital
- Address: Tir Mostyn & Foel Goch, Llyn Brenij, Denbighshire, LL16 5RN
Generating Station Name: Marko's Yard - Y, agent is TL
Country: Scotland
Technology: Wind: On-shore wind

Ofgem RO ID: R00153SZSC
Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>10</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Annual: 2002 - 2010

Generating Station Name: Marko's Yard - Y, agent is TL

Ofgem RO ID: R00153SZSC
**Generating Station Name:** Coldham Wind Farm - A, E  
**Country:** England  
**Technology:** Wind : On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>16000</td>
<td>22.8% *</td>
<td>18,523</td>
<td>18,523</td>
<td>18,523</td>
<td></td>
</tr>
<tr>
<td>2006/2007</td>
<td>16000</td>
<td>25.6%</td>
<td>35,805</td>
<td>35,805</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2007/2008</td>
<td>16000</td>
<td>24.8%</td>
<td>34,806</td>
<td>34,806</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2008/2009</td>
<td>16000</td>
<td>20.4%</td>
<td>28,558</td>
<td>28,558</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2009/2010</td>
<td>16000</td>
<td>20.5%</td>
<td>28,668</td>
<td>28,668</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009, depends on the RO band into which the generator and technology falls.

---

### Turbine Details

- **Turbine Model:** Vestas V.80
- **No Turbines:** 8
- **Turbine (kW):** 1,800
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

### Generator Details

- **Location:** Cambridgeshire
- **RO Accreditation:** 01/09/2005
- **Developer:** CO-OP
- **Operator:** ScottishPower
- **Site Owner:** Coldham Wind Farm - A, E, Coldham, Peterborough, March, Cambridgeshire, PE14 OLX
Generating Station Name: Coldham Wind Farm - A, E

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

Ofgem RO ID: R00154RQEN

UK RENEWABLE ENERGY DATA : Wind Power
**Generating Station Name:** Green Park Wind Farm Limited - A  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>2000</td>
<td>15.4% *</td>
<td>1,113</td>
<td>1,113</td>
</tr>
<tr>
<td>2006/2007</td>
<td>2000</td>
<td>18.7%</td>
<td>3,283</td>
<td>3,283</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2000</td>
<td>18.5%</td>
<td>3,254</td>
<td>3,254</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2000</td>
<td>15.4%</td>
<td>2,692</td>
<td>2,692</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Enercon E66
- **No Turbines:** 1
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 35
- **Hub Height (m):** 85

**Generator Details**
- **Location:** Berkshire
- **RO Accreditation:** 01/10/2005
- **Developer:** Ecotricity
- **Operator:** Ecotricity
- **Site Owner:** Ecotricity
- **Address:** Green Park Wind Farm Limited - A, South Oak Way, Green Park, Reading, Berkshire, RG2 6UF
**Generating Station Name:** South Hoyland (4/06/2007)  
**Country:** England  
**Technology:** Wind: On-shore wind  

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>34.2%</td>
<td>15</td>
<td>15</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5</td>
<td>32.0%</td>
<td>14</td>
<td>14</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
UK RENEWABLE ENERGY DATA: Wind Power

Generating Station Name: South Hoyland (4/06/2007)
Ofgem RO ID: R00155RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual: 2002 - 2010


34.2 32.0
Generating Station Name: Mynydd Clogau
Country: Wales
Technology: Wind: On-shore wind

Installed Capacity (kW): 14,450

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>14,450</td>
<td>13.9%</td>
<td>5,818</td>
<td>5,818</td>
</tr>
<tr>
<td>2006/2007</td>
<td>14,450</td>
<td>25.4%</td>
<td>32,183</td>
<td>32,183</td>
</tr>
<tr>
<td>2007/2008</td>
<td>14,450</td>
<td>24.2%</td>
<td>30,679</td>
<td>30,679</td>
</tr>
<tr>
<td>2008/2009</td>
<td>14,450</td>
<td>23.6%</td>
<td>29,833</td>
<td>29,833</td>
</tr>
<tr>
<td>2009/2010</td>
<td>14,450</td>
<td>21.7%</td>
<td>22,976</td>
<td>22,976</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines: 17
- Turbine (kW): 900
- Rotor Diameter (m): 26
- Hub Height (m): 40

Generator Details

- Location: Powys
- RO Accreditation: 01/12/2005
- Developer: Novera
- Operator: SKM
- Site Owner: Novera Energy plc
- Address: Mynydd Clogau, Adfa, Newtown, Powys
## UK RENEWABLE ENERGY DATA: Wind Power

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>24.7%</td>
<td>13</td>
<td>13</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>26.6%</td>
<td>14</td>
<td>14</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>20.9%</td>
<td>11</td>
<td>22</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model**: No Turbines
- **Rotor Diameter (m)**: 
- **Hub Height (m)**: 

### Generator Details
- **Location**: 
- **RO Accreditation**: 01/08/2007
- **Developer**: 
- **Operator**: 
- **Site Owner**: 
- **Address**: 

---

**Generating Station Name**: Eriskay community Hall - Y (9/08/2007)

**Country**: Scotland

**Technology**: Wind: On-shore wind

**Installed Capacity (kW)**: 6

**OFGEM RO ID**: R00156SZSC

**Ofgem RO ID**: R00156SZSC
### Generating Station Name: Ffynnon Oer Wind Farm Ltd - A,E

- **Country:** Wales
- **Technology:** Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>32000</td>
<td>23.5% *</td>
<td>60,424</td>
<td>60,424</td>
</tr>
<tr>
<td>2007/2008</td>
<td>32000</td>
<td>24.7%</td>
<td>69,374</td>
<td>69,374</td>
</tr>
<tr>
<td>2008/2009</td>
<td>32000</td>
<td>23.9%</td>
<td>67,045</td>
<td>67,045</td>
</tr>
<tr>
<td>2009/2010</td>
<td>32000</td>
<td>22.1%</td>
<td>62,061</td>
<td>62,061</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** REpower Systems MM70
- **No Turbines:** 16
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 35
- **Hub Height (m):** 58

### Generator Details
- **Location:** Neath Port Talbot
- **RO Accreditation:** 01/12/2005
- **Developer:** npower renewables
- **Operator:** npower renewables
- **Site Owner:** npower renewables
- **Address:** Ffynnon Oer Wind Farm, Approx. 4.5km South West of Resolven, South Wales, Neath Port Talbot
Generating Station Name: Auchinleck Academy
Country: Scotland
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>12</td>
<td>14.3%</td>
<td>15</td>
<td>30</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Auchinleck Academy

Ofgem RO ID: R00157SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

# UK RENEWABLE ENERGY DATA: Wind Power

## Glass Moor Wind Farm - A

### Generating Station Name:
- Glass Moor Wind Farm - A

### Country:
- England

### Technology:
- Wind: On-shore wind

### Installed Capacity (kW):
- 16,000

### Ofgem RO ID:
- R00159RQEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>16000</td>
<td>16.7%</td>
<td>3,776</td>
<td>3,776</td>
</tr>
<tr>
<td>2006/2007</td>
<td>16000</td>
<td>29.1%</td>
<td>40,781</td>
<td>40,781</td>
</tr>
<tr>
<td>2007/2008</td>
<td>16000</td>
<td>30.0%</td>
<td>42,157</td>
<td>42,157</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Repower MM82
- **No Turbines:** 8
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 41
- **Hub Height (m):** 59

### Generator Details

- **Location:** Cambridgeshire
- **RO Accreditation:** 01/12/2005
- **Developer:** Fenland Windfarms Ltd
- **Operator:** Cumbria Wind Farms
- **Site Owner:** Fenland Windfarms Ltd
- **Address:** Glass Moor Wind Farm, Glass Moor Bank, Pondersbridge, Whittlesey, Peterborough
Generating Station Name: Glass Moor Wind Farm - A

Ofgem RO ID: R00159RQEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name : Stewarton Academy
Country : Scotland
Technology : Wind : On-shore wind

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>12.4%</td>
<td>6</td>
<td>13</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model :
- No Turbines :
- Turbine (kW) :
- Rotor Diameter (m) :
- Hub Height (m) :

Generator Details

- Location :
- RO Accreditation : 01/04/2009
- Developer :
- Operator :
- Site Owner :
- Address :
Generating Station Name: Stewarton Academy

Ofgem RO ID: R00159SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Nissan Wind Farm - A, C, D
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6,480

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6480</td>
<td>12.4%</td>
<td>7,017</td>
<td>7,017</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6480</td>
<td>12.9%</td>
<td>7,345</td>
<td>7,345</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6480</td>
<td>16.1%</td>
<td>9,125</td>
<td>9,125</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6480</td>
<td>16.2%</td>
<td>9,216</td>
<td>9,216</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Vestas V47
- No Turbines: 6
- Turbine (kW): 700
- Rotor Diameter (m): 24
- Hub Height (m): 55

Generator Details
- Location: Tyne & Wear
- RO Accreditation: 01/11/2005
- Developer: Nissan
- Operator: Nissan
- Site Owner: Nissan
- Address: Nissan Wind Farm, Nissan Motor Manufacturing (UK) Limited, Washington Road, Sunderland, Tyne and Wear, SR5 3NS
Generating Station Name: The Greenhouse
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>97</td>
<td>39.4%</td>
<td>335</td>
<td>335</td>
</tr>
<tr>
<td>2007/2008</td>
<td>97</td>
<td>25.4%</td>
<td>216</td>
<td>216</td>
</tr>
<tr>
<td>2008/2009</td>
<td>97</td>
<td>26.5%</td>
<td>225</td>
<td>225</td>
</tr>
<tr>
<td>2009/2010</td>
<td>97</td>
<td>26.4%</td>
<td>224</td>
<td>224</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: The Greenhouse

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: Hall Turbine - D,Y (28/09/2007)
Country: England
Technology: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>4.6%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5</td>
<td>4.6%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5</td>
<td>4.6%</td>
<td>2</td>
<td>4</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Hall Turbine - D,Y (28/09/2007)

Annual: 2002 - 2010

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100


MWh
Generating Station Name: Burton Wold Windfarm - A  
Country: England  
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005/2006</td>
<td>20,500</td>
<td>18.7% *</td>
<td>5,420</td>
<td>5,420</td>
</tr>
<tr>
<td>2006/2007</td>
<td>20,000</td>
<td>22.4%</td>
<td>39,157</td>
<td>39,157</td>
</tr>
<tr>
<td>2007/2008</td>
<td>20,000</td>
<td>23.5%</td>
<td>41,255</td>
<td>41,255</td>
</tr>
<tr>
<td>2009/2010</td>
<td>20,000</td>
<td>19.1%</td>
<td>33,374</td>
<td>33,374</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Enercon E70
- **No Turbines:** 10
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 36
- **Hub Height (m):** 64

### Generator Details

- **Location:** Northamptonshire
- **RO Accreditation:** 01/01/2006
- **Developer:** Your Energy
- **Operator:** Your Energy
- **Site Owner:** Your Energy
- **Address:** Burton Wold Windfarm - A, Thrapston Road, Finedon, Wellingborough, Northamptonshire, NN9 5HW
Generating Station Name: Burton Wold Windfarm - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)
### Generating Station Name
Hannah No. 1 - D, Y (27/09/2007)

**Country**: England  
**Technology**: Wind : On-shore wind

### Ofgem RO ID
R00163RZEN

### Installed Capacity (kW)
6

### Technology Details

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>12</td>
</tr>
</tbody>
</table>

### Notes
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

---

**Turbine Details**

- **Turbine Model**: 
- **No Turbines**: 
- **Turbine (kW)**: 
- **Rotor Diameter (m)**: 
- **Hub Height (m)**: 

**Generator Details**

- **Location**: 
- **RO Accreditation**: 01/09/2007
- **Developer**: 
- **Operator**: 
- **Site Owner**: 
- **Address**: 

---
**Generating Station Name:** Hannah No. 1 - D, Y (27/09/2007)  
**Ofgem RO ID:** R00163RZEN

### Annual Load Factor (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td>11.4</td>
</tr>
<tr>
<td>2003/2004</td>
<td>13.3</td>
</tr>
<tr>
<td>2004/2005</td>
<td>11.4</td>
</tr>
<tr>
<td>2005/2006</td>
<td>0</td>
</tr>
<tr>
<td>2006/2007</td>
<td>0</td>
</tr>
<tr>
<td>2007/2008</td>
<td>0</td>
</tr>
<tr>
<td>2008/2009</td>
<td>0</td>
</tr>
<tr>
<td>2009/2010</td>
<td>0</td>
</tr>
</tbody>
</table>

### MWh Generation

- **2007/2008:** 11.4 MWh
- **2008/2009:** 13.3 MWh
- **2009/2010:** 11.4 MWh

![Graph showing annual load factor and MWh generation](image-url)
Generating Station Name: Mark Williams - D, Y (5/10/2007)
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Red House Wind Farm - A

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>12,000</td>
<td>24.8% *</td>
<td>21,705</td>
<td>21,705*</td>
</tr>
<tr>
<td>2007/2008</td>
<td>12,000</td>
<td>28.1%</td>
<td>29,662</td>
<td>29,662</td>
</tr>
<tr>
<td>2008/2009</td>
<td>12,000</td>
<td>26.3%</td>
<td>27,607</td>
<td>27,607</td>
</tr>
<tr>
<td>2009/2010</td>
<td>12,000</td>
<td>25.6%</td>
<td>26,883</td>
<td>26,883</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Repower MM82
- No Turbines: 6
- Turbine (kW): 2,000
- Rotor Diameter (m): 41
- Hub Height (m): 59

Generator Details
- Location: Lincolnshire
- RO Accreditation: 01/04/2006
- Developer: Wind Prospect
- Operator: Cornwall Light & Power
- Site Owner: EDF EN
- Address: Red House Wind Farm - A (03/03/06), Gedney Marsh, Holbeach, Lincolnshire
Generating Station Name: Red House Wind Farm - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh
**Generating Station Name:** Island Farm - Y (23/08/2007)  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>3</td>
<td>3.8%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3</td>
<td>5.7%</td>
<td>2</td>
<td>3</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

**Generator Details**
- Location:
- RO Accreditation: 01/08/2007
- Developer:
- Operator:
- Site Owner:
- Address:
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Island Farm - Y (23/08/2007)  
Ofgem RO ID : R00165RZEN

Annual : 2002 - 2010

<table>
<thead>
<tr>
<th>Year</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2002/2003</td>
<td></td>
</tr>
<tr>
<td>2003/2004</td>
<td></td>
</tr>
<tr>
<td>2004/2005</td>
<td></td>
</tr>
<tr>
<td>2005/2006</td>
<td></td>
</tr>
<tr>
<td>2006/2007</td>
<td></td>
</tr>
<tr>
<td>2007/2008</td>
<td>3.8</td>
</tr>
<tr>
<td>2008/2009</td>
<td></td>
</tr>
<tr>
<td>2009/2010</td>
<td>5.7</td>
</tr>
</tbody>
</table>
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>16,000</td>
<td>26.2%</td>
<td>33,687</td>
<td>33,687*</td>
</tr>
<tr>
<td>2007/2008</td>
<td>16,000</td>
<td>28.6%</td>
<td>40,161</td>
<td>40,161</td>
</tr>
<tr>
<td>2008/2009</td>
<td>16,000</td>
<td>25.2%</td>
<td>35,365</td>
<td>35,365</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16,000</td>
<td>25.2%</td>
<td>35,357</td>
<td>35,357</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Repower MM82
- **No Turbines:** 8
- **Turbine (kW):** 2,000
- **Rotor Diameter (m):** 41
- **Hub Height (m):** 59

### Generator Details
- **Location:** Lincolnshire
- **RO Accreditation:** 01/04/2006
- **Developer:** Wind Prospect
- **Operator:** Cumbria Wind Farms
- **Site Owner:** Fenland Windfarms Ltd
- **Address:** Deeping St Nicholas Wind Farm - A (03/03/06), Deeping St Nicholas, Spalding, Lincolnshire
Generating Station Name: Barnett Wind Turbine - Y, D (22/10/07)

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Oftem RO ID: R00166RZEN

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>3</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 01/10/2007
- Developer:
- Operator:
- Site Owner:
- Address:
### UK RENEWABLE ENERGY DATA: Wind Power

**Generating Station Name:** Middlefields Wind Turbine - D  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>80</td>
<td>30.4% *</td>
<td>142</td>
<td>142</td>
</tr>
<tr>
<td>2007/2008</td>
<td>80</td>
<td>29.0%</td>
<td>204</td>
<td>204</td>
</tr>
<tr>
<td>2008/2009</td>
<td>80</td>
<td>34.8%</td>
<td>244</td>
<td>244</td>
</tr>
<tr>
<td>2009/2010</td>
<td>80</td>
<td>30.6% *</td>
<td>197</td>
<td>197</td>
</tr>
</tbody>
</table>

**Notes:**  
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
## UK RENEWABLE ENERGY DATA: Wind Power

**Generating Station Name:** Red Tile Wind Farm 1 - A  
**Country:** England  
**Technology:** Wind: On-shore wind

### Ofgem RO ID: R00168RQEN

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>10000</td>
<td>26.1% *</td>
<td>5,635</td>
<td>5,635</td>
</tr>
<tr>
<td>2007/2008</td>
<td>10000</td>
<td>27.3%</td>
<td>23,956</td>
<td>23,956</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10000</td>
<td>23.6%</td>
<td>20,685</td>
<td>20,685</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10000</td>
<td>22.1%</td>
<td>19,391</td>
<td>19,391</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

### Generator Details
- **Location:** Cambridgeshire
- **RO Accreditation:** 01/12/2006
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Red Tile Wind Farm 1 - A, Tick Fen, Warboys, Huntingdon, Cambridgeshire, PE17 2UB
Generating Station Name: Red Tile Wind Farm 2 - A  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>14000</td>
<td>23.6% *</td>
<td>7,150</td>
<td>7,150</td>
</tr>
<tr>
<td>2007/2008</td>
<td>14000</td>
<td>28.3%</td>
<td>34,834</td>
<td>34,834</td>
</tr>
<tr>
<td>2008/2009</td>
<td>14000</td>
<td>24.0%</td>
<td>29,485</td>
<td>29,485</td>
</tr>
<tr>
<td>2009/2010</td>
<td>14000</td>
<td>23.1%</td>
<td>28,307</td>
<td>28,307</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: 
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 40
- Hub Height (m): 60

Generator Details
- Location: Cambridgeshire
- RO Accreditation: 01/12/2006
- Developer:
- Operator:
- Site Owner:
  - Address: Red Tile Wind Farm 2 - A, Tick Fen, Warboys, Huntingdon, Cambridgeshire, PE17 2UB
Generating Station Name: Red Tile Wind Farm 2 - A

Ofgem RO ID: R00169RQEN

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

MWh
# UK RENEWABLE ENERGY DATA: Wind Power

**Generating Station Name:** The ECO Centre, Hebburn - D  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>225</td>
<td>14.2% *</td>
<td>162</td>
<td>162</td>
</tr>
<tr>
<td>2007/2008</td>
<td>225</td>
<td>11.8%</td>
<td>234</td>
<td>234</td>
</tr>
<tr>
<td>2008/2009</td>
<td>225</td>
<td>11.8%</td>
<td>232</td>
<td>232</td>
</tr>
<tr>
<td>2009/2010</td>
<td>225</td>
<td>8.4%</td>
<td>165</td>
<td>165</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Vestas V47
- **No Turbines:** 1
- **Turbine (kW):** 200
- **Rotor Diameter (m):** 14
- **Hub Height (m):** 32

**Generator Details**
- **Location:**
- **RO Accreditation:** 01/01/2006
- **Developer:** Groundwork
- **Operator:**
- **Site Owner:**
- **Address:** The ECO Centre, Hebburn - D (3/01/2006),  
  Windmill Way, Hebburn, Tyne &wear, NE31 1SR
**Generating Station Name:** North Pickenham Windfarm - A  
**Country:** England  
**Technology:** Wind : On-shore wind

**Installed Capacity (kW):** 14,400

---

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>14400</td>
<td>36.0%</td>
<td>22,626</td>
<td>22,626</td>
</tr>
<tr>
<td>2007/2008</td>
<td>14400</td>
<td>33.8%</td>
<td>42,760</td>
<td>42,760</td>
</tr>
<tr>
<td>2008/2009</td>
<td>14400</td>
<td>31.3%</td>
<td>39,501</td>
<td>39,501</td>
</tr>
<tr>
<td>2009/2010</td>
<td>14400</td>
<td>30.2%</td>
<td>38,097</td>
<td>38,097</td>
</tr>
</tbody>
</table>

---

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009. depends on the RO band into which the generator and technology falls.

---

### Turbine Details

- **Turbine Model:** Vestas V90
- **No Turbines:** 8
- **Turbine (kW):** 1,800
- **Rotor Diameter (m):** 45
- **Hub Height (m):** 80

---

### Generator Details

- **Location:** Norfolk
- **RO Accreditation:** 01/10/2006
- **Developer:** Enertrag
- **Operator:** Enertrag UK
- **Site Owner:** Enertrag UK
- **Address:** North Pickenham Windfarm - A (1/10/06), Watton Road, North Pickenham, Swaffham, Norfolk, PE37 7QT
Generating Station Name: North Pickenham Windfarm - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)
Generating Station Name: Surgill Burn - Y (06/11/2007) agent is NP
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00171RZEN
Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>20.0%</td>
<td>10</td>
<td>21</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Surgill Burn - Y (06/11/2007) agent is NP

Ofgem RO ID: R00171RZEN

Annual: 2002 - 2010

Load Factor (%) vs. MWh

Annual: 2009/2010

Load Factor: 200

MWh: 5
**Generating Station Name:** Devonhill  
**Country:** Scotland  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>20.6%</td>
<td>18</td>
<td>36</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 20/05/2009
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Devonhill

Ofgem RO ID: R00171SZSC

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%) vs. MWh
### Generating Station Name:
Swansea Docks 1 - D

### Country:
Wales

### Technology:
Wind : On-shore wind

### Installed Capacity (kW):
280

### Ofgem RO ID:
R00172RQWA

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>280</td>
<td>10.5% *</td>
<td>107</td>
<td>107</td>
</tr>
<tr>
<td>2007/2008</td>
<td>280</td>
<td>12.6%</td>
<td>311</td>
<td>311</td>
</tr>
<tr>
<td>2008/2009</td>
<td>280</td>
<td>14.2%</td>
<td>347</td>
<td>347</td>
</tr>
<tr>
<td>2009/2010</td>
<td>280</td>
<td>18.4%</td>
<td>451</td>
<td>451</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** NEG Micon
- **No Turbines:** 1
- **Turbine (kW):** 300
- **Rotor Diameter (m):** 13
- **Hub Height (m):** 30

### Generator Details

- **Location:** Swansea
- **RO Accreditation:** 01/05/2006
- **Developer:** EnergyTech
- **Operator:** Swansea Bay Energy Partnership ltd
- **Site Owner:** Swansea Bay Energy Partnership ltd
- **Address:** Swansea Docks 1 (25/04/2006), Phoenix Wharf, Queens Dock, Associated British Por, SA1 8RU
Generating Station Name: Workington Wind - A
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>4,000</td>
<td>41.5%</td>
<td>7,249</td>
<td>7,249</td>
</tr>
<tr>
<td>2007/2008</td>
<td>4,000</td>
<td>35.7%</td>
<td>12,553</td>
<td>12,553</td>
</tr>
<tr>
<td>2008/2009</td>
<td>4,000</td>
<td>32.6%</td>
<td>11,437</td>
<td>11,437</td>
</tr>
<tr>
<td>2009/2010</td>
<td>4,000</td>
<td>32.0%</td>
<td>11,214</td>
<td>11,214</td>
</tr>
</tbody>
</table>

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 40
- Hub Height (m): 70

Generator Details
- Location: Cumbria
- RO Accreditation: 01/09/2006
- Developer:
- Operator:
- Site Owner:
- Address: Workington Wind - A (4/9/06), C/o Voridian England Ltd, Siddick, Workington, Cumbria, CA14 1LG
Generating Station Name: Workington Wind - A

Load Factor (%)

MWh

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Hameldon Hill Wind Farm - A, E (01/02/07)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>6000</td>
<td>17.7% *</td>
<td>1,501</td>
<td>1,501</td>
</tr>
<tr>
<td>2007/2008</td>
<td>6000</td>
<td>27.3%</td>
<td>14,382</td>
<td>14,382</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6000</td>
<td>27.4%</td>
<td>14,391</td>
<td>14,391</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6000</td>
<td>25.0%</td>
<td>13,142</td>
<td>13,142</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: REPower MD 70/77
- No Turbines: 3
- Turbine (kW): 1,500
- Rotor Diameter (m): 40
- Hub Height (m): 0

Generator Details
- Location: Lancashire
- RO Accreditation: 01/02/2007
- Developer: npower renewables
- Operator: npower renewables
- Site Owner: npower renewables
- Address: Hameldon Hill Wind Farm - A, E (01/02/07), Billington Road, Hapton, Burnley, Lancashire, BB11 5QQ
Generating Station Name: Wharrels Hill Windfarm  
Country: England  
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>10,400</td>
<td>14.1%</td>
<td>12,910</td>
<td>12,910</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10,400</td>
<td>23.5%</td>
<td>21,408</td>
<td>21,408</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10,400</td>
<td>22.8%</td>
<td>20,765</td>
<td>20,765</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:** Nordex N60
- **No Turbines:** 8
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 31
- **Hub Height (m):** 45

### Generator Details
- **Location:** Cumbria
- **RO Accreditation:** 01/03/2007
- **Developer:** Wind Prospect  
- **Operator:** Wharrels Hill LLP  
- **Address:** Wharrells Hill Windfarm Limited - A (01.03.07), Wharrells Hill Windfarm Limited, Wharrells Hill, Cumbria, CA7 2JL
Generating Station Name: Wharrels Hill Windfarm

OFGEM RO ID: R00175RQEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

0 10 20 30 40 50 60 70 80 90 100

MWh

April 2006 - March 2010

Load Factor (%)

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

0 10 20 30 40 50 60 70 80 90 100

MWh

www.ref.org.uk

Page 830 of 984
Generating Station Name: Greenbog Turbine
Country: Scotland
Technology: Wind: On-shore wind

OFgem RO ID: R00175SZSC
Installed Capacity (kW): 6

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>10.5%</td>
<td>6</td>
<td>11</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 10/06/2009
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Greenbog Turbine
Ofgem RO ID: R00175SZSC

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Ransonmoor Wind Farm - A (1/03/07)

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 10,000

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>10000</td>
<td>16.5%</td>
<td>13,332</td>
<td>13,332</td>
</tr>
<tr>
<td>2008/2009</td>
<td>10000</td>
<td>26.6%</td>
<td>23,319</td>
<td>23,319</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10000</td>
<td>27.4%</td>
<td>24,028</td>
<td>24,028</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model: Repower MM82
- No Turbines: 3
- Turbine (kW): 2,000
- Rotor Diameter (m): 40
- Hub Height (m): 67

Generator Details

- Location: Cambridgeshire
- RO Accreditation: 01/03/2007
- Developer: Ecogen Ltd
- Site Owner: Ecogen
- Address: Ransonmoor Wind Farm -, Benwick Road, Doddington, March, Cambridgeshire, PE15 OTY
Generating Station Name: Ransonmoor Wind Farm - A (1/03/07)

Ofgem RO ID: R00176RQEN

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)
**Generating Station Name:** High Sharpley - A  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>2,600</td>
<td>25.0%</td>
<td>1,403</td>
<td>1,403</td>
</tr>
<tr>
<td>2007/2008</td>
<td>2,600</td>
<td>28.4%</td>
<td>6,479</td>
<td>6,479</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2,600</td>
<td>25.5%</td>
<td>5,797</td>
<td>5,797</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2,600</td>
<td>24.3%</td>
<td>5,537</td>
<td>5,537</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.  
2. Capacity is the total installed generating capacity in kW.  
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.  
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Nordex N60  
- **No Turbines:** 2  
- **Turbine (kW):** 1,300  
- **Rotor Diameter (m):** 31  
- **Hub Height (m):** 60

**Generator Details**
- **Location:** County Durham  
- **RO Accreditation:** 01/12/2006  
- **Developer:** Cornwall Light & Power  
- **Operator:**  
- **Site Owner:**  
- **Address:** High Sharpley (21/12/2006) - A, South Sharpley Farm, Seaham, County Durham, SR7 0NN
Generating Station Name: High Sharpley - A

Load Factor (%)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: High Pow - A
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2006/2007</td>
<td>3900</td>
<td>7.9%</td>
<td>230</td>
<td>230</td>
</tr>
<tr>
<td>2007/2008</td>
<td>3900</td>
<td>25.9%</td>
<td>8,860</td>
<td>8,860</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3900</td>
<td>26.8%</td>
<td>9,156</td>
<td>9,156</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3900</td>
<td>24.4%</td>
<td>8,342</td>
<td>8,342</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):

Generator Details

- Location: Cumbria
- RO Accreditation: 01/03/2007
- Developer:
- Operator:
- Site Owner:
  - Address: High Pow - A (13/03/07), High Pow, Bolton Low Houses, Wigton, Cumbria, CA7 8NH
Generating Station Name: Bristol Port Wind Park Ltd - A,D, (01/07/2007)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6000</td>
<td>32.6% *</td>
<td>11,444</td>
<td>11,444</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6000</td>
<td>31.9%</td>
<td>16,750</td>
<td>16,750</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6000</td>
<td>29.9%</td>
<td>15,724</td>
<td>15,724</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Bristol Port Wind Park Ltd - A,D, (01/07/2007)

Ofgem RO ID: R00180RQEN

**UK RENEWABLE ENERGY DATA: Wind Power**

April 2002 - March 2006

Load Factor (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-02</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Apr-03</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-03</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Apr-04</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-04</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Apr-05</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-05</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

April 2006 - March 2010

Load Factor (%)

<table>
<thead>
<tr>
<th>Year</th>
<th>April</th>
<th>May</th>
<th>June</th>
<th>July</th>
<th>August</th>
<th>September</th>
<th>October</th>
<th>November</th>
<th>December</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-06</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Apr-07</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-07</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Apr-08</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-08</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Apr-09</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oct-09</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

MWh
Generating Station Name: Stags Holt Wind Farm - A, E (5/07/07)
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>18000</td>
<td>29.3% *</td>
<td>30,854</td>
<td>30,854</td>
</tr>
<tr>
<td>2008/2009</td>
<td>18000</td>
<td>23.6%</td>
<td>37,141</td>
<td>37,141</td>
</tr>
<tr>
<td>2009/2010</td>
<td>18000</td>
<td>22.0%</td>
<td>34,672</td>
<td>34,672</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Vestas V80
- No Turbines: 9
- Turbine (kW): 2,000
- Rotor Diameter (m): 40
- Hub Height (m): 60

Generator Details

- Location: Cambridgeshire
- RO Accreditation: 01/07/2007
- Developer: E.ON
- Operator:
- Site Owner: E.on Renewables
- Address: Stags Holt Wind Farm - A, E (5/07/07), Franks Farm, Coldham Bank Road, March, Cambridgeshire, PE15 0BT
Generating Station Name: Stags Holt Wind Farm - A, E (5/07/07)

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%) vs. MWh
Country: England
Technology: Wind : On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>1300</td>
<td>18.4%</td>
<td>871</td>
<td>871</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1300</td>
<td>18.8%</td>
<td>2,137</td>
<td>2,137</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1300</td>
<td>18.4%</td>
<td>2,092</td>
<td>2,092</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 30
- Hub Height (m): 46

Generator Details

- Location: East Riding of Yorkshire
- RO Accreditation: 01/11/2007
- Developer:
- Operator:
- Site Owner:

Address: Hull Waste Water Treatment Works - WTG, (1/11/2007, Hedon Road, Salt End, Hull, Yorkshire, HU12 8EY)

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Braich Ddu (5/07/07)

Country: Wales

Technology: Wind : On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>3900</td>
<td>27.5% *</td>
<td>5,472</td>
<td>5,472</td>
</tr>
<tr>
<td>2008/2009</td>
<td>3900</td>
<td>22.3%</td>
<td>7,619</td>
<td>7,619</td>
</tr>
<tr>
<td>2009/2010</td>
<td>3900</td>
<td>21.9%</td>
<td>7,480</td>
<td>7,480</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009, depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Nordex N60
- No Turbines: 3
- Turbine (kW): 1,300
- Rotor Diameter (m): 31
- Hub Height (m): 60

Generator Details

- Location: Gwynedd
- RO Accreditation: 01/09/2007
- Developer: Cornwall Light & Power
- Operator: 
- Site Owner: 
- Address: Braich Ddu, Glanrafon, Corwen, Clwyd, LL21 0HF
**Generating Station Name:** Loftsome Bridge Water treatment Works - A, D (24/09/2007)

**Country:** England

**Technology:** Wind : On-shore wind

**Installed Capacity (kW):** 2,600

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>2600</td>
<td>19.7%</td>
<td>1,869</td>
<td>1,869</td>
</tr>
<tr>
<td>2008/2009</td>
<td>2600</td>
<td>19.3%</td>
<td>4,401</td>
<td>4,401</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2600</td>
<td>18.7%</td>
<td>4,257</td>
<td>4,257</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
  - No Turbines:
- **Turbine (kW):**
- **Rotor Diameter (m):** 30
- **Hub Height (m):** 60

### Generator Details

- **Location:** Yorkshire
- **RO Accreditation:** 01/11/2007
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Loftsome Bridge Water treatment Works - A, D (24/0, Hull road, Loftsome Bridgenewsholme, Selby, YO8 6EN
Generating Station Name: BDCR Vestas V17
Country: Wales
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>75</td>
<td>19.0% *</td>
<td>63</td>
<td>63</td>
</tr>
<tr>
<td>2009/2010</td>
<td>75</td>
<td>12.7% *</td>
<td>49</td>
<td>49</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: BDCR Vestas V17
Ofgem RO ID: R00184RQWA

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

0 5 10 15 20 25 30 35 40 45 50

April 02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

Load Factor (%)

April 2006 - March 2010

0 5 10 15 20 25 30 35 40 45 50

April 06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

April 02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

MWh

April 06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

Page 850 of 984
Generating Station Name: McCain Foods Whittlesey - A,D (18/10/2007)
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00185RQEN
Installed Capacity (kW): 9,000

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>9000</td>
<td>33.4% *</td>
<td>10,980</td>
<td>10,980</td>
</tr>
<tr>
<td>2008/2009</td>
<td>9000</td>
<td>23.8%</td>
<td>18,781</td>
<td>18,781</td>
</tr>
<tr>
<td>2009/2010</td>
<td>9000</td>
<td>21.0%</td>
<td>16,542</td>
<td>16,542</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: V90
- No Turbines: 3
- Turbine (kW): 3,000
- Rotor Diameter (m): 45
- Hub Height (m): 80

Generator Details
- Developer: McCains
- Operator: Site Owner: McCain Foods Whittlesey - A,D (18/10/2007), McCain Foods Ltd, Funthams Lane, Whittlesey, Peterborough, PE7 2PG
- Location: Cambridgeshire
- RO Accreditation: 01/11/2007
Generating Station Name: Moelogan 2 Wind Farm

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>11680</td>
<td>34.4% *</td>
<td>17,541</td>
<td>17,541</td>
</tr>
<tr>
<td>2009/2010</td>
<td>11680</td>
<td>30.2%</td>
<td>30,940</td>
<td>30,940</td>
</tr>
</tbody>
</table>

**Turbine Details**
- Turbine Model: Siemens
- No Turbines: 8
- Turbine (kW): 1,300
- Rotor Diameter (m): 0
- Hub Height (m): 0

**Generator Details**
- Location: Conwy
- RO Accreditation: 18/09/2008
- Developer: Ail Wynt Cyf
- Operator: 
- Site Owner: 
- Address: Moelogan Fawr, Llannrwst, Conwy, Wales, LL26 0NY

**Ofgem RO ID:** R00185RQWA

**Installed Capacity (kW):** 11,680
Generating Station Name: Moelogan 2 Wind Farm

OFGEM RO ID: R00185RQWA

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Fen Farm Wind Park Ltd - A (18/12/2007)

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 16,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>16000</td>
<td>14.8% *</td>
<td>6,942</td>
<td>6,942</td>
</tr>
<tr>
<td>2008/2009</td>
<td>16000</td>
<td>28.0%</td>
<td>39,266</td>
<td>39,266</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16000</td>
<td>27.3%</td>
<td>38,320</td>
<td>38,320</td>
</tr>
</tbody>
</table>

Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Enercon E48
- No Turbines: 20
- Turbine (kW): 800
- Rotor Diameter (m): 24
- Hub Height (m): 64

Generator Details

- Location: Lincolnshire
- RO Accreditation: 01/12/2007
- Developer: Ecotricity
- Operator: Ecotricity
- Site Owner: Ecotricity
- Address: Fen farm Wind Park Ltd - A (22/10/2007), Fen Lane, Consholme, Louth, Lincolnshire, LN11 7JY
**Generating Station Name:** Pendine Wind Farm Limited  
**Country:** Wales  
**Technology:** Wind: On-shore wind  

**Ofgem RO ID:** R00186RQWA  
**Installed Capacity (kW):** 4,800  

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>4,800</td>
<td>31.5% (*)</td>
<td>5,473</td>
<td>5,473</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:** Enercon E48  
- **No Turbines:** 6  
- **Turbine (kW):** 4,800  
- **Rotor Diameter (m):** 31  
- **Hub Height (m):** 56

### Generator Details

- **Location:** Wales  
- **RO Accreditation:** 15/06/2009  
- **Developer:** Nuon  
- **Operator:**  
- **Site Owner:**  
  - **Address:** Parc Cynog Farm, Pendine, Carmarthen, Dyfed, SA33 4PY

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Pendine Wind Farm Limited

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Knabs Ridge Wind Farm (12/12/2007)  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>16000</td>
<td>1.6% *</td>
<td>367</td>
<td>367</td>
</tr>
<tr>
<td>2008/2009</td>
<td>16000</td>
<td>15.8%</td>
<td>22,184</td>
<td>22,184</td>
</tr>
<tr>
<td>2009/2010</td>
<td>16000</td>
<td>16.5%</td>
<td>23,087</td>
<td>23,087</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
  - No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 35
- Hub Height (m): 58

Generator Details
- Location: North Yorkshire
- RO Accreditation: 01/12/2007
- Developer:
- Operator:
- Site Owner:
  - Address: Knabs Ridge Wind Farm (Npower), Felliscliffe, Harrogate, North Yorkshire
Generating Station Name: Knabs Ridge Wind Farm (12/12/2007)

Ofgem RO ID: R00187RQEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
**Generating Station Name:** Carno II  
**Country:** Wales  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>15,600</td>
<td>28.9%</td>
<td>39,553</td>
<td>39,553</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:** Siemens
- **No Turbines:** 12
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 31
- **Hub Height (m):** 49

**Generator Details**
- **Location:** Powys
- **RO Accreditation:** 07/04/2009
- **Developer:** Amegni
- **Operator:**
- **Site Owner:**
- **Address:** Carno II Windfarm, Carno, Caersws, Powys, North Wales, SY17 5JS
Generating Station Name: Roskrow Barton (17/12/2007)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>1700</td>
<td>43.0% *</td>
<td>1,597</td>
<td>1,597</td>
</tr>
<tr>
<td>2008/2009</td>
<td>1700</td>
<td>34.2%</td>
<td>5,096</td>
<td>5,096</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1700</td>
<td>31.9%</td>
<td>4,754</td>
<td>4,754</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Roskrow Barton (17/12/2007)

April 2002 - March 2006

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

April 02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

April 2006 - March 2010

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

April 06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

MWh

0 200 400 600 800 1,000
Generating Station Name: The Hollies Wind Farm - (21/01/2008)
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00189RQEN
Installed Capacity (kW): 2,600

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2600</td>
<td>7.0% *</td>
<td>1,334</td>
<td>1,334</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2600</td>
<td>20.1%</td>
<td>4,576</td>
<td>4,576</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Nordex N60
- No Turbines: 2
- Turbine (kW): 1,300
- Rotor Diameter (m): 31
- Hub Height (m): 60

Generator Details
- Location: Lincolnshire
- RO Accreditation: 01/01/2008
- Developer: WindWorks
- Operator: npower renewables
- Site Owner: npower renewables
- Address: The Hollies Wind Farm, High Lane, Croft, Skegness, Lincolnshire, PE24 4SH
Generating Station Name: NWDL
Country: Wales
Technology: Wind: On-shore wind

Ofgem RO ID: R00189RQWA
Installed Capacity (kW): 5,000

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>5000</td>
<td>13.8% *</td>
<td>2,491</td>
<td>2,491*</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 17/09/2009
- Developer:
- Operator:
- Site Owner:
  - Address: Newport Wind Direct Ltd, Traston Road, Newport, Gwent, NP19 4XF
Generating Station Name: Westmill Wind Farm (19/02/2008) - A

Country: England

Technology: Wind : On-shore wind

Installed Capacity (kW): 6,500

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6500</td>
<td>19.6%</td>
<td>1,838</td>
<td>1,838</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6500</td>
<td>18.7%</td>
<td>10,664</td>
<td>10,664</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6500</td>
<td>18.0%</td>
<td>10,243</td>
<td>10,243</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Siemens SWT 1.3
- No Turbines: 5
- Turbine (kW): 1,300
- Rotor Diameter (m): 31
- Hub Height (m): 50

Generator Details

- Location: Oxfordshire
- RO Accreditation: 01/02/2008
- Developer: Energy4All Ltd
- Operator: Site Owner: Westmill Wind Farm Co-operative Ltd
- Address: Westmill Wind Farm, Watchfield, Swindon, Wiltshire, SN6 8TH
Generating Station Name : Alltwalis Wind Farm
Country : Wales
Technology : Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>23,000</td>
<td>24.1%</td>
<td>24,193</td>
<td>24,193*</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model : Siemens 2.3
- No Turbines : 10
- Turbine (kW) : 2,300
- Rotor Diameter (m) : 45
- Hub Height (m) : 65

Generator Details
- Location : Carmarthenshire
- RO Accreditation : 21/09/2009
- Developer : Catamount/Force 9
- Operator : 
- Site Owner : 
- Address : Alltwalis Wind Farm, The old concrete works, Alltwalis, Carmarthen, Dyfed, SA32 7EE
**Generating Station Name:** Bagmoor Wind Farm  
**Country:** England  
**Technology:** Wind: On-shore wind  
**Installed Capacity (kW):** 16,000  
**Ofgem RO ID:** R00193RQEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 46
- **Hub Height (m):** 79

### Generator Details

- **Location:** Lincolnshire
- **RO Accreditation:** 27/04/2009
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Bagmoor Wind Farm, Normanby Estate, Normanby, Scunthorpe, South Humberside, DN15 9HU
Generating Station Name: Bicker  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>26000</td>
<td>23.2% *</td>
<td>35,236</td>
<td>35,236</td>
</tr>
<tr>
<td>2009/2010</td>
<td>26000</td>
<td>22.0%</td>
<td>50,201</td>
<td>50,201</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Repower MM82
- No Turbines: 13
- Turbine (kW): 2,000
- Rotor Diameter (m): 40
- Hub Height (m): 60

Generator Details
- Location: Lincolnshire
- RO Accreditation: 28/07/2008
- Developer: Wind Prospect
- Operator: Cumbria Wind Farms
- Site Owner: EDF EN
- Address: Bicker Drove, Bicker, Boston, Lincolnshire, PE20 3BS
Generating Station Name: Bicker

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)
Generating Station Name : Walkway Wind Farm 1

Country : England

Technology : Wind : On-shore wind

Ofgem RO ID : R00197RQEN

Installed Capacity (kW) : 8,000

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>8000</td>
<td>15.7%</td>
<td>10,984</td>
<td>10,984</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8000</td>
<td>19.7%</td>
<td>13,795</td>
<td>13,795</td>
</tr>
</tbody>
</table>

Notes :
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Walkway Wind Farm 2  
**Country:** England  
**Technology:** Wind : On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>6000</td>
<td>25.9%</td>
<td>13,587</td>
<td>13,587</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6000</td>
<td>24.9%</td>
<td>13,102</td>
<td>13,102</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 0
- **Hub Height (m):** 0

**Generator Details**

- **Location:** County Durham
- **RO Accreditation:** 07/04/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** High Swainston, Hartlepool Road, Wynyard, Billingham, Cleveland, TS22 5LP
Generating Station Name: Walkway Wind Farm 2

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

www.ref.org.uk
Generating Station Name: Collis Cocklaw Walls - Y (29/11/2007)

- Country: England
- Technology: Wind: On-shore wind

Installed Capacity (kW): 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>9.5%</td>
<td>5</td>
<td>5</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>12.4%</td>
<td>6</td>
<td>13</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Collis Cocklaw Walls - Y (29/11/2007)

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Scout Moor Wind Farm
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00200RQEN
Installed Capacity (kW): 65,000

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>65000</td>
<td>16.6% *</td>
<td>78,565</td>
<td>78,565</td>
</tr>
<tr>
<td>2009/2010</td>
<td>65000</td>
<td>25.1%</td>
<td>142,749</td>
<td>142,749</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Nordex N80
- **No Turbines:** 26
- **Turbine (kW):** 2,500
- **Rotor Diameter (m):** 40
- **Hub Height (m):** 60

### Generator Details

- **Location:** Lancashire
- **RO Accreditation:** 01/06/2008
- **Developer:** Peel Wind Power Ltd
- **Operator:**
- **Site Owner:** Peel Wind Power Ltd
- **Address:** Scout Moor, Rochdale Road, Edenfield, Bury, Lancashire, BL0 0RQ
Generating Station Name: Scout Moor Wind Farm

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

April 2002 - March 2006

Load Factor (%)

0 10 20 30 40 50 60 70 80 90 100

April 2006 - March 2010

MWh

5,000 10,000 15,000 20,000

MWh

5,000 10,000 15,000 20,000
Generating Station Name: Little Cheyne Court Wind Farm
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>59,800</td>
<td>9.5%</td>
<td>20,470</td>
<td>20,470</td>
</tr>
<tr>
<td>2009/2010</td>
<td>59,800</td>
<td>21.5%</td>
<td>112,369</td>
<td>112,369</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Little Cheyne Court Wind Farm

OFGEM RO ID: R00201RQEN

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Shooters Bottom Wind Park Ltd  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2000</td>
<td>29.3%</td>
<td>4,268</td>
<td>4,268</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2000</td>
<td>30.1%</td>
<td>5,266</td>
<td>5,266</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model: Enercon E70
- No Turbines: 1
- Turbine (kW): 2,000
- Rotor Diameter (m): 35
- Hub Height (m): 67

Generator Details

- Location: Somerset
- RO Accreditation: 16/06/2008
- Developer: Ecotricity
- Operator: Ecotricity
- Site Owner: Ecotricity
- Address: Shooters Bottom Farm, Townsend Lane, Chewton Mendip, Radstock, Avon, BA3 4LU
Generating Station Name: Shooters Bottom Wind Park Ltd

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%) vs. MWh

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
<th>MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>23.3</td>
<td>247</td>
</tr>
<tr>
<td>Oct-02</td>
<td>40.4</td>
<td>261</td>
</tr>
<tr>
<td>Apr-03</td>
<td>29.1</td>
<td>29.3</td>
</tr>
<tr>
<td>Oct-03</td>
<td>29.6</td>
<td>38.6</td>
</tr>
<tr>
<td>Apr-04</td>
<td>22.2</td>
<td>27.8</td>
</tr>
<tr>
<td>Oct-04</td>
<td>22.8</td>
<td>25.6</td>
</tr>
<tr>
<td>Apr-05</td>
<td>22.4</td>
<td>22.3</td>
</tr>
<tr>
<td>Oct-05</td>
<td>27.4</td>
<td>27.4</td>
</tr>
<tr>
<td>Apr-06</td>
<td>27.8</td>
<td>31.0</td>
</tr>
<tr>
<td>Oct-06</td>
<td>29.0</td>
<td>32.4</td>
</tr>
<tr>
<td>Apr-07</td>
<td>31.0</td>
<td>27.6</td>
</tr>
<tr>
<td>Oct-07</td>
<td>36.0</td>
<td>36.0</td>
</tr>
<tr>
<td>Apr-08</td>
<td>22.2</td>
<td>22.8</td>
</tr>
<tr>
<td>Oct-08</td>
<td>22.8</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-09</td>
<td>22.4</td>
<td>25.1</td>
</tr>
<tr>
<td>Oct-09</td>
<td>27.4</td>
<td>27.4</td>
</tr>
<tr>
<td>Apr-10</td>
<td>27.8</td>
<td>31.0</td>
</tr>
<tr>
<td>Oct-10</td>
<td>29.0</td>
<td>32.4</td>
</tr>
<tr>
<td>Apr-11</td>
<td>31.0</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-11</td>
<td>36.0</td>
<td>36.0</td>
</tr>
<tr>
<td>Apr-12</td>
<td>22.2</td>
<td>22.8</td>
</tr>
<tr>
<td>Oct-12</td>
<td>22.8</td>
<td>25.1</td>
</tr>
<tr>
<td>Apr-13</td>
<td>22.4</td>
<td>25.1</td>
</tr>
<tr>
<td>Oct-13</td>
<td>27.4</td>
<td>27.4</td>
</tr>
<tr>
<td>Apr-14</td>
<td>27.8</td>
<td>31.0</td>
</tr>
<tr>
<td>Oct-14</td>
<td>29.0</td>
<td>32.4</td>
</tr>
<tr>
<td>Apr-15</td>
<td>31.0</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-15</td>
<td>36.0</td>
<td>36.0</td>
</tr>
</tbody>
</table>

Ofgem RO ID: R00202RQEN
Generating Station Name: Ramsey
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>1800</td>
<td>20.0%</td>
<td>1,833</td>
<td>1,833</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1800</td>
<td>31.5%</td>
<td>4,965</td>
<td>4,965</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Whittlesey
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>1,800</td>
<td>21.1% *</td>
<td>1,650</td>
<td>1,650</td>
</tr>
<tr>
<td>2009/2010</td>
<td>1,800</td>
<td>21.3% *</td>
<td>3,072</td>
<td>3,072</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: Vestas V90
- No Turbines: 1
- Turbine (kW): 1,800
- Rotor Diameter (m): 43
- Hub Height (m): 80

Generator Details
- Location: Cambridgeshire
- RO Accreditation: 03/09/2008
- Developer: Cornwall Light & Power
- Site Owner:
- Address: Abbey Produce Ltd, Funthams Lane, Whittlesey, Peterborough, Cambridgeshire, PE7 2PB
Generating Station Name: Sculthorpe Moor Reserve - Y (20/12/2007)
Country: England
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>15</td>
<td>0.8%</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2008/2009</td>
<td>15</td>
<td>1.5%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>0.8%</td>
<td>1</td>
<td>2</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details
- Location:
- RO Accreditation: 01/12/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Sculthorpe Moor Reserve - Y (20/12/2007)

Annual: 2002 - 2010

Load Factor (%)

MWh


0.8 1.5 0.8

www.ref.org.uk
### Generating Station Name:
- **Croda Europe Wind Turbine**

### Country:
- **England**

### Technology:
- **Wind : On-shore wind**

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2000</td>
<td>30.8%</td>
<td>2,690</td>
<td>2,690</td>
</tr>
<tr>
<td>2009/2010</td>
<td>2000</td>
<td>28.2%</td>
<td>4,514</td>
<td>4,514</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 45
- **Hub Height (m):** 80

### Generator Details
- **Location:** Humberside
- **RO Accreditation:** 29/09/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Croda Chemicals Europe Ltd, Oak Road, Hull, North Humberside, HU6 7PH
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Croda Europe Wind Turbine

Ofgem RO ID : R00205RQEN

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

MWh

www.ref.org.uk
## Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>2.3%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by * which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details
- Location:
- RO Accreditation: 01/11/2007
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Worksop Wind Park Ltd
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>2000</td>
<td>30.2% *</td>
<td>449</td>
<td>449</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model: No Turbines
- Turbine (kW):
- Rotor Diameter (m): 41
- Hub Height (m): 79

Generator Details
- Location: Nottinghamshire
- RO Accreditation: 21/01/2009
- Developer:
- Operator:
- Site Owner:
- Address: B&Q Manton Wood Distribution Centre, Relford Road, Manton, Worksop, Nottinghamshire, S80 2PU
Generating Station Name: Lane Barton (6/12/2007) - Y  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>23.8%</td>
<td>12</td>
<td>25</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Lane Barton (6/12/2007) - Y

OFGEM RO ID: R00206RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh


11.4 23.8
Generating Station Name : High Hedley 2
Country : England
Technology : Wind : On-shore wind

Ofgem RO ID : R00209RQEN

Installed Capacity (kW) : 5,200

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>5200</td>
<td>24.2%</td>
<td>9,185</td>
<td>9,185</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5200</td>
<td>21.2%</td>
<td>9,650</td>
<td>9,650</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW..
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model : Nordex N60
No Turbines : 4
Turbine (kW) : 1,300
Rotor Diameter (m) : 30
Hub Height (m) : 46

Generator Details

Location : County Durham
RO Accreditation : 25/06/2008
Developer : EdF
Operator : Cumbria Wind Farms
Site Owner : EDF Energy
Address : High Hedley Hope, Tow Law, Bishops Auckland, County Durham, DL13 4PR
**Generating Station Name:** Trimdon Grange  
**Country:** England  
**Technology:** Wind : On-shore wind  

**Ofgem RO ID:** R00210RQEN  
**Installed Capacity (kW):** 5,200

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>5200</td>
<td>19.0% *</td>
<td>6,479</td>
<td>6,479</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5200</td>
<td>18.4%</td>
<td>8,367</td>
<td>8,367</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:** Nordex N60
- **No Turbines:** 4
- **Turbine (kW):** 1,300
- **Rotor Diameter (m):** 30
- **Hub Height (m):** 46

### Generator Details

- **Location:** County Durham
- **RO Accreditation:** 10/07/2008
- **Developer:** EdF
- **Operator:** Cumbria Wind Farms
- **Site Owner:** EDF Energy
- **Address:** Southern Law, Trimdon Grange, Trimdon Station, County Durham, TS29 6NR
Generating Station Name: Trimdon Grange

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>29950</td>
<td>8.4%</td>
<td>3,559</td>
<td>3,559</td>
</tr>
<tr>
<td>2009/2010</td>
<td>29950</td>
<td>25.4%</td>
<td>66,643</td>
<td>66,643</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):** 45
- **Hub Height (m):** 80

### Generator Details

- **Location:** East Riding of Yorkshire
- **RO Accreditation:** 22/12/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Lissett Lane (A165), Lissett, Ulrome, Driffield, YO25 8PZ
Generating Station Name: Lissett Wind Farm

April 2002 - March 2006

Load Factor (%)

MWh

Apr-02 Oct-02 Apr-03 Oct-03 Apr-04 Oct-04 Apr-05 Oct-05

100 90 80 70 60 50 40 30 20 10 0

April 2006 - March 2010

Load Factor (%)

MWh

Apr-06 Oct-06 Apr-07 Oct-07 Apr-08 Oct-08 Apr-09 Oct-09

100 90 80 70 60 50 40 30 20 10 0

15,000 10,000 5,000 0

10,000 5,000 0

5,000 0

www.ref.org.uk
Generating Station Name: Langley
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00212RQEN
Installed Capacity (kW): 8,000

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>8000</td>
<td>31.6% *</td>
<td>11,026</td>
<td>11,026</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8000</td>
<td>25.3%</td>
<td>17,713</td>
<td>17,713</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:
Turbine (kW):
Rotor Diameter (m): 0
Hub Height (m): 0

Generator Details

Location: County Durham
RO Accreditation: 13/08/2008
Developer:
Operator:
Site Owner:
Address: Langley Estate, Broom House, Witton Gilbert, Durham, DL13 4PR
Generating Station Name: Port of Liverpool Wind Farm
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>9999</td>
<td>31.4% *</td>
<td>6,782</td>
<td>6,782</td>
<td></td>
</tr>
<tr>
<td>2009/2010</td>
<td>9999</td>
<td>24.9%</td>
<td>21,774</td>
<td>21,774</td>
<td></td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Port of Liverpool Wind Farm

Load Factor (%)

April 2002 - March 2006

-

MWh

April 2006 - March 2010

-


<table>
<thead>
<tr>
<th>Generating Station Name</th>
<th>Hydrogen Mini Grid at the AMP</th>
</tr>
</thead>
<tbody>
<tr>
<td>Country</td>
<td>England</td>
</tr>
<tr>
<td>Technology</td>
<td>Wind : On-shore wind</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Ofgem RO ID</th>
<th>R0215RQEN</th>
</tr>
</thead>
<tbody>
<tr>
<td>Installed Capacity (kW)</td>
<td>225</td>
</tr>
</tbody>
</table>

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>225</td>
<td>5.3%</td>
<td>96</td>
<td>96</td>
</tr>
</tbody>
</table>

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 08/04/2009
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:** Advanced Manufacturing Park Technology Centre, Brunel Way, Catcliffe, Rotherham, S60 5WG

---

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Rosevale Farm - Y (04/02/2008)

Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 5

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>9.1%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2008/2009</td>
<td>5</td>
<td>20.5%</td>
<td>9</td>
<td>9</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5</td>
<td>19.4%</td>
<td>8</td>
<td>17</td>
</tr>
</tbody>
</table>

### Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 
- Hub Height (m):

### Generator Details
- Location:
- RO Accreditation: 01/02/2008
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Rosevale Farm - Y (04/02/2008)

Ofgem RO ID: R00215RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh
**Generating Station Name:** Broom Hill  
**Country:** England  
**Technology:** Wind: On-shore wind

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>8000</td>
<td>24.6% *</td>
<td>2,791</td>
<td>2,791</td>
</tr>
<tr>
<td>2009/2010</td>
<td>8000</td>
<td>26.1%</td>
<td>18,318</td>
<td>18,318</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m): 41
- Hub Height (m): 59

**Generator Details**

<table>
<thead>
<tr>
<th>Location</th>
<th>County Durham</th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Accreditation</td>
<td>06/02/2009</td>
</tr>
<tr>
<td>Developer</td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td></td>
</tr>
<tr>
<td>Site Owner</td>
<td></td>
</tr>
</tbody>
</table>

**Address:** Broom Hill, Nr.Low Stanley Farm, Stanley, Crook, County Durham, DL15 9QU
Generating Station Name: Broom Hill

Ofgem RO ID: R00216RQEN

UK RENEWABLE ENERGY DATA: Wind Power

Load Factor (%)

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

www.ref.org.uk
Generating Station Name: Carhart Mill - Y (18/01/2008)
Country: England
Technology: Wind: On-shore wind

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>3.8%</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>12.4%</td>
<td>6</td>
<td>13</td>
</tr>
</tbody>
</table>

### Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

### Generator Details

- Location:
- RO Accreditation: 01/01/2008
- Developer:
- Operator:
- Site Owner:
- Address:

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Carhart Mill - Y (18/01/2008)

Annual: 2002 - 2010

Load Factor (%)

MWh


0 10 20 30 40 50 60 70 80 90 100
Generating Station Name: Woodland Hall - Y (15/01/2008)
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>15</td>
<td>0.8%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 01/01/2008
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Woodland Hall - Y (15/01/2008)

Ofgem RO ID: R00217RZEN

Annual Load Factor (%)

0.8

MWh


Annual: 2002 - 2010
**Generating Station Name:** Winscales Moor Wind Farm  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>Annual Summary</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>RO Period</td>
<td>Capacity</td>
<td>Load Factor</td>
<td>MWh</td>
<td>ROCs</td>
</tr>
<tr>
<td>2009/2010</td>
<td>5712</td>
<td>24.5%</td>
<td>12,278</td>
<td>12,278</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>Turbine Details</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Turbine Model</td>
<td>V52</td>
<td></td>
</tr>
<tr>
<td>No Turbines</td>
<td>3</td>
<td></td>
</tr>
<tr>
<td>Turbine (kW)</td>
<td>700</td>
<td></td>
</tr>
<tr>
<td>Rotor Diameter (m)</td>
<td>24</td>
<td></td>
</tr>
<tr>
<td>Hub Height (m)</td>
<td>45</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Generator Details</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Location</td>
<td>Cumbria</td>
<td></td>
</tr>
<tr>
<td>RO Accreditation</td>
<td>01/04/2009</td>
<td></td>
</tr>
<tr>
<td>Developer</td>
<td>K/S Winscales</td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td>Cumbria Wind Farms</td>
<td></td>
</tr>
<tr>
<td>Site Owner</td>
<td>K/S Winscales</td>
<td></td>
</tr>
<tr>
<td>Address</td>
<td>Moor Road, Winscales, Workington, Cumbria, CA14 4JG</td>
<td></td>
</tr>
</tbody>
</table>
Generating Station Name: West Durham Windfarm Ltd
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor (%)</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>23,950</td>
<td>25.8</td>
<td>54,157</td>
<td>54,157</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
  - Rotor Diameter (m): 40
  - Hub Height (m): 60

Generator Details
- Location: County Durham
- RO Accreditation: 16/03/2009
- Developer:
- Operator:
- Site Owner:
  - Address: West Durham Windfarm Ltd, West Cornforth, Ferryhill, County Durham, DL17 9EU
Generating Station Name: West Durham Windfarm Ltd

April 2002 - March 2006

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-02</td>
<td>0</td>
</tr>
<tr>
<td>Oct-02</td>
<td>0</td>
</tr>
<tr>
<td>Apr-03</td>
<td>0</td>
</tr>
<tr>
<td>Oct-03</td>
<td>0</td>
</tr>
<tr>
<td>Apr-04</td>
<td>0</td>
</tr>
<tr>
<td>Oct-04</td>
<td>0</td>
</tr>
<tr>
<td>Apr-05</td>
<td>0</td>
</tr>
<tr>
<td>Oct-05</td>
<td>0</td>
</tr>
</tbody>
</table>

April 2006 - March 2010

<table>
<thead>
<tr>
<th>Month</th>
<th>Load Factor (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr-06</td>
<td>8.9</td>
</tr>
<tr>
<td>Oct-06</td>
<td>31.2</td>
</tr>
<tr>
<td>Apr-07</td>
<td>22.8</td>
</tr>
<tr>
<td>Oct-07</td>
<td>23.1</td>
</tr>
<tr>
<td>Apr-08</td>
<td>26.5</td>
</tr>
<tr>
<td>Oct-08</td>
<td>31.6</td>
</tr>
<tr>
<td>Apr-09</td>
<td>24.4</td>
</tr>
<tr>
<td>Oct-09</td>
<td>23.5</td>
</tr>
<tr>
<td>Apr-10</td>
<td>22.4</td>
</tr>
<tr>
<td>Oct-10</td>
<td>25.3</td>
</tr>
<tr>
<td>Apr-11</td>
<td>29.7</td>
</tr>
<tr>
<td>Oct-11</td>
<td>33.5</td>
</tr>
<tr>
<td>Apr-12</td>
<td>33.5</td>
</tr>
<tr>
<td>Oct-12</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-13</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-13</td>
<td>25.3</td>
</tr>
<tr>
<td>Apr-14</td>
<td>22.4</td>
</tr>
<tr>
<td>Oct-14</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-15</td>
<td>33.5</td>
</tr>
<tr>
<td>Oct-15</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-16</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-16</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-17</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-17</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-18</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-18</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-19</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-19</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-20</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-20</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-21</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-21</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-22</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-22</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-23</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-23</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-24</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-24</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-25</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-25</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-26</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-26</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-27</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-27</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-28</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-28</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-29</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-29</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-30</td>
<td>25.3</td>
</tr>
<tr>
<td>Oct-30</td>
<td>29.7</td>
</tr>
<tr>
<td>Apr-31</td>
<td>32.4</td>
</tr>
<tr>
<td>Oct-31</td>
<td>29.7</td>
</tr>
</tbody>
</table>

MWh
Generating Station Name: AMRC

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 500

Ofgem RO ID: R00220RQEN

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>500</td>
<td>8.2%</td>
<td>149</td>
<td>149</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model: Vestas V29

No Turbines: 1

Turbine (kW): 2,300

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location: South Yorkshire

RO Accreditation: 20/02/2009

Developer:

Operator:

Site Owner:

Address: AMRC, Advanced Manufacturing Park, Catcliffe, Rotherham, S60 5TZ
Generating Station Name: AMRC

Ofgem RO ID: R00220RQEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

Load Factor (%)

April 2006 - March 2010

Load Factor (%)

www.ref.org.uk
Generating Station Name: glenvale
Country: Scotland
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>21.1%</td>
<td>7</td>
<td>14</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 20/11/2009

Developer:

Operator:

Site Owner:

Address:
### Generating Station Name:Sharps Farm - Y (9/11/2007), Agent is Npower

**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>Ofgem RO ID :</th>
<th>R00223RZEN</th>
</tr>
</thead>
</table>

| Installed Capacity (kW) : | 6 |

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>10.5%</td>
<td>6</td>
<td>11</td>
</tr>
</tbody>
</table>

#### Notes:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

#### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

#### Generator Details

- **Location:**
- **RO Accreditation:** 01/11/2007
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>268</td>
<td>5.4%</td>
<td>85</td>
<td>85</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

### Generator Details

- **Location:**
- **RO Accreditation:** 04/08/2009
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: SHL Turbine 1
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 225

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>225</td>
<td>9.7%</td>
<td>47</td>
<td>47</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:
No Turbines:

Rotor Diameter (m):
Hub Height (m):

Generator Details

Location:
RO Accreditation: 03/11/2009
Developer:
Operator:
Site Owner:
Address:
Generating Station Name: Haven Farm - Y (6/11/2007), Agent is Npower
Country: England
Technology: Wind: On-shore wind

Ofgem RO ID: R00233RZEN
Installed Capacity (kW): 5

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>11.4%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Haven Farm - Y (6/11/2007), Agent is Npower

Annual: 2002 - 2010

Load Factor (%) vs. MWh
**Generating Station Name:** Windycotts  
**Country:** Wales  
**Technology:** Wind: On-shore wind  
**Installed Capacity (kW):** 6

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>8</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>15.2%</td>
<td>8</td>
<td>16</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 28/05/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Windycotts

Ofgem RO ID: R00240RZWA

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Meadow Head  
Country: England  
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>6</td>
<td>11.4%</td>
<td>6</td>
<td>6</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: QUernmore CE (VC) Primary School
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>2.3%</td>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 19/05/2008
- Developer:
- Operator:
- Site Owner:
- Address:

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: QUernmore CE (VC) Primary School

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** Charles Force  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>13.3%</td>
<td>7</td>
<td>7</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Charles Force
Ofgem RO ID: R00258RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: Brickhouse Farm  
Country: England  
Technology: Wind: On-shore wind  

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>11.6%</td>
<td>0</td>
<td>1</td>
</tr>
</tbody>
</table>

Turbine Details:
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details:
- Location:
- RO Accreditation: 28/05/2008
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: Brickhouse Farm

April 2002 - March 2006

April 2006 - March 2010
Generating Station Name: Gorran Primary School
Country: England
Technology: Wind: On-shore wind

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity (kW)</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>23.2%</td>
<td>2</td>
<td>5</td>
</tr>
</tbody>
</table>

Turbine Details
- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details
- Location:
- RO Accreditation: 04/04/2008
- Developer:
- Operator:
- Site Owner:
- Address:
**Generating Station Name**: blackley turbine  
**Country**: England  
**Technology**: Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>22.8%</td>
<td>12</td>
<td>12</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>25.7%</td>
<td>14</td>
<td>27</td>
</tr>
</tbody>
</table>

**Notes**:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: blackley turbine

Ofgem RO ID: R00267RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: liberty farm  
Country: Northern Ireland  
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>11</td>
<td>26.5%</td>
<td>26</td>
<td>51</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 04/03/2009
- Developer:
- Operator:
- Site Owner:
- Address:
Generating Station Name: liberty farm

Ofgem RO ID: R00282NZNI

Annual: 2002 - 2010

Load Factor (%)

26.5 MWh

MWh
### Generating Station Name

**Scaling**

**Country:** England

**Technology:** Wind : On-shore wind

### Ofgem RO ID

R00320RZEN

### Installed Capacity (kW)

10

---

#### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>10</td>
<td>19.7% *</td>
<td>10</td>
<td>10</td>
</tr>
<tr>
<td>2009/2010</td>
<td>10</td>
<td>15.9% *</td>
<td>10</td>
<td>21</td>
</tr>
</tbody>
</table>

#### Turbine Details

- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

#### Generator Details

- **Location:**
- **RO Accreditation:** 30/07/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**

---

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
UK RENEWABLE ENERGY DATA : Wind Power

Generating Station Name : Scaling

Ofgem RO ID : R00320RZEN

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%)
Generating Station Name: ORVH Turbine
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>15</td>
<td>11.4%</td>
<td>5</td>
<td>5</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
**Generating Station Name:** Allcock  
**Country:** England  
**Technology:** Wind : On-shore wind  

**Annual Summary**

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2007/2008</td>
<td>5</td>
<td>9.1%</td>
<td>4</td>
<td>4</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Allcock

Ofgem RO ID: R00340RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh

**Generating Station Name:** PKB & LC Wright  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>6</td>
<td>28.5%</td>
<td>15</td>
<td>15</td>
</tr>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>19.0%</td>
<td>10</td>
<td>20</td>
</tr>
</tbody>
</table>

**Notes:**

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: PKB & LC Wright

Ofgem RO ID: R00372RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh


20
15
10
5
0

5 10 15 20 MWh

28.5
19.0
### Steppes Wind Turbine

**Generating Station Name:** Steppes Wind Turbine  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>27</td>
<td>38.0%</td>
<td>68</td>
<td>135</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 17/11/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Steppes Wind Turbine

April 2002 - March 2006

Load Factor (%)

MWh

April 2006 - March 2010

Load Factor (%)

MWh
Generating Station Name: Shooters Hill Wind
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>15</td>
<td>3.0%</td>
<td>4</td>
<td>4</td>
</tr>
<tr>
<td>2009/2010</td>
<td>15</td>
<td>3.8%</td>
<td>5</td>
<td>10</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Shooters Hill Wind

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual:

Generating Station Name: Chapel Glassworks
Country: England
Technology: Wind: On-shore wind

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2008/2009</td>
<td>30</td>
<td>26.9% *</td>
<td>6</td>
<td>6</td>
</tr>
<tr>
<td>2009/2010</td>
<td>30</td>
<td>10.3% *</td>
<td>18</td>
<td>36</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

<table>
<thead>
<tr>
<th>Turbine Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Turbines:</td>
</tr>
<tr>
<td>Turbine (kW):</td>
</tr>
</tbody>
</table>

Generator Details

Location: 
RO Accreditation: 06/03/2009

Developer: 
Operator: 
Site Owner: 
Address: 

Installed Capacity (kW): 30
Generating Station Name: The Barn Wind Turbine
Country: England
Technology: Wind: On-shore wind

Installed Capacity (kW): 6

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>12.5% *</td>
<td>6</td>
<td>11</td>
</tr>
</tbody>
</table>

Turbine Details

- Turbine Model:
- No Turbines:
- Turbine (kW):
- Rotor Diameter (m):
- Hub Height (m):

Generator Details

- Location:
- RO Accreditation: 21/04/2009
- Developer:
- Operator:
- Site Owner:
- Address:
**Generating Station Name:** Far Newfield Edge Farm  
**Country:** England  
**Technology:** Wind : On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>5</td>
<td>26.3%</td>
<td>12</td>
<td>23</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Far Newfield Edge Farm

Annual: 2002 - 2010

Load Factor (%)

MWh

Annual: 2002 - 2010

- 20

- 15

- 10

- 5

0 10 20 30 40 50 60 70 80 90 100


26.3
### Generating Station Name
Manor Farm Turbine

### Country
England

### Technology
Wind : On-shore wind

### Installed Capacity (kW)
6

### Ofgem RO ID
R00524RZEN

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>6.7%</td>
<td>4</td>
<td>7</td>
</tr>
</tbody>
</table>

### Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- **Turbine Model**:  
- **No Turbines**:  
- **Turbine (kW)**:  
- **Rotor Diameter (m)**:  
- **Hub Height (m)**: 

### Generator Details

- **Location**
- **RO Accreditation**: 16/05/2009
- **Developer**:  
- **Operator**:  
- **Site Owner**:  
- **Address**:  

---

**UK RENEWABLE ENERGY DATA : Wind Power**

---

**REF**

Renewable Energy Foundation

[www.ref.org.uk](http://www.ref.org.uk)
Generating Station Name: Manor Farm Turbine

Annual: 2002 - 2010

Load Factor (%)

MWh

Generating Station Name: farview

Country: England

Technology: Wind: On-shore wind

Installed Capacity (kW): 5

Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>5</td>
<td>24.0%</td>
<td>10</td>
<td>21</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

Turbine Details

Turbine Model:

No Turbines:

Turbine (kW):

Rotor Diameter (m):

Hub Height (m):

Generator Details

Location:

RO Accreditation: 08/06/2009

Developer:

Operator:

Site Owner:

Address:
Generating Station Name: horticap
Country: England
Technology: Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>5.7%</td>
<td>3</td>
<td>6</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: horticap

Load Factor (%)

Annual: 2002 - 2010

MWh

0 10

Generating Station Name: Mount Airy Farm  
Country: England  
Technology: Wind: On-shore wind  
Ofgem RO ID: R00566RZEN

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>11</td>
<td>32.6% *</td>
<td>13</td>
<td>18</td>
</tr>
</tbody>
</table>

Notes:
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.
Generating Station Name: Mount Airy Farm

Ofgem RO ID: R00566RZEN

UK RENEWABLE ENERGY DATA: Wind Power

April 2002 - March 2006

April 2006 - March 2010

Load Factor (%) vs. MWh
**Generating Station Name:** Woolsery Wind  
**Country:** England  
**Technology:** Wind: On-shore wind

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>18.1%</td>
<td>10</td>
<td>19</td>
</tr>
</tbody>
</table>

**Notes:**
1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

**Turbine Details**
- **Turbine Model:**
- **No Turbines:**
- **Turbine (kW):**
- **Rotor Diameter (m):**
- **Hub Height (m):**

**Generator Details**
- **Location:**
- **RO Accreditation:** 29/02/2008
- **Developer:**
- **Operator:**
- **Site Owner:**
- **Address:**
Generating Station Name: Woolsery Wind

Load Factor (%)

Annual: 2002 - 2010

2002/2003
2003/2004
2004/2005
2005/2006
2006/2007
2007/2008
2008/2009
2009/2010

MWh

18.1
Generating Station Name : Meerton
Country : England
Technology : Wind : On-shore wind

Ofgem RO ID : R0622RZEN
Installed Capacity (kW) : 6

### Annual Summary

<table>
<thead>
<tr>
<th>RO Period</th>
<th>Capacity</th>
<th>Load Factor</th>
<th>MWh</th>
<th>ROCs</th>
</tr>
</thead>
<tbody>
<tr>
<td>2009/2010</td>
<td>6</td>
<td>6.7%</td>
<td>4</td>
<td>7</td>
</tr>
</tbody>
</table>

**Notes**:

1. RO period is the 12 months from 1 April to 31 March.
2. Capacity is the total installed generating capacity in kW.
3. Load factor is the annual load factor unless followed by *, which denotes there is an incomplete year of data.
4. The relationship between MWh and number of ROCs from April 2009 depends on the RO band into which the generator and technology falls.

### Turbine Details

- Turbine Model :
- No Turbines :
- Turbine (kW) :
- Rotor Diameter (m) :
- Hub Height (m) :

### Generator Details

- Location :
- RO Accreditation : 10/12/2009
- Developer :
- Operator :
- Site Owner :
- Address :
Generating Station Name: Meerton
Ofgem RO ID: R00622RZEN

Annual: 2002 - 2010

Load Factor (%)

MWh